



Table S25. Summary statistics for natural gas – Minnesota, 2019-2023

	2019	2020	2021	2022	2023
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
<b>Total non-marketed disposition</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
<b>Total dry production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry production	0	0	0	0	0
Receipts					
Imports	319,069	267,337	378,456	455,900	461,494
Intransit receipts	177,458	193,403	228,531	193,202	87,551
Interstate receipts	1,692,747	1,494,672	1,623,444	R1,666,991	1,628,282
Withdrawals from storage					
Underground storage	1,174	1,075	1,313	1,560	1,309
Liquefied natural gas (LNG) storage	2,523	1,172	1,403	1,794	1,563
Supplemental gas supplies	115	12	29	22	329
Balancing item	-15,868	-24,033	-47,677	R-57,509	-38,213
<b>Total supply</b>	<b>2,177,217</b>	<b>1,933,639</b>	<b>2,185,499</b>	<b>R2,261,961</b>	<b>2,142,315</b>

See footnotes at end of table.

	2019	2020	2021	2022	2023
<b>Disposition (million cubic feet)</b>					
Consumption	520,463	468,846	495,125	R507,622	506,364
Deliveries					
Exports	13,668	8,696	3,238	5,047	3,504
Intransit deliveries	*	*	0	0	0
Interstate deliveries	1,639,322	1,453,715	1,684,538	R1,746,157	1,629,348
Additions to storage					
Underground storage	1,099	1,023	1,368	1,471	1,314
LNG storage	2,665	1,358	1,230	1,664	1,785
<b>Total disposition</b>	<b>2,177,217</b>	<b>1,933,639</b>	<b>2,185,499</b>	<b>R2,261,961</b>	<b>2,142,315</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	12,776	10,730	14,981	R17,062	13,634
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	144,577	130,119	130,583	R150,761	130,496
Commercial	113,428	101,515	102,194	R119,555	107,314
Industrial	162,437	140,554	152,378	R153,556	153,495
Vehicle fuel	501	428	549	560	475
Electric power	86,744	85,500	94,441	R66,127	100,949
<b>Total delivered to consumers</b>	<b>507,687</b>	<b>458,116</b>	<b>480,144</b>	<b>R490,559</b>	<b>492,729</b>
<b>Total consumption</b>	<b>520,463</b>	<b>468,846</b>	<b>495,125</b>	<b>R507,622</b>	<b>506,364</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	12,834	11,996	11,961	14,577	13,866
Industrial	132,189	113,067	124,084	127,631	128,156
<b>Number of consumers</b>					
Residential	1,559,872	1,582,365	1,602,690	R1,624,665	1,644,691
Commercial	141,629	142,905	144,067	R144,587	145,733
Industrial	2,120	2,192	2,037	R2,007	2,041
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	801	710	709	827	736
Industrial	76,621	64,121	74,805	R76,510	75,206
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	2.31	1.98	3.58	5.86	2.35
Exports	2.55	1.95	3.44	6.05	2.26
Citygate	3.82	3.68	8.12	6.96	5.88
Delivered to consumers					
Residential	8.06	8.04	9.40	12.12	11.95
Commercial	6.63	6.39	7.79	10.59	10.33
Industrial	4.44	3.99	5.47	R8.41	6.18
Electric power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

- Not applicable.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.