

Table S23. Summary statistics for natural gas – Massachusetts, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	40,326	29,396	21,423	23,535	13,188
Intransit receipts	0	0	0	334	0
Interstate receipts	462,219	442,147	466,291	472,496	458,853
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	6,136	3,228	4,706	6,269	3,958
Supplemental gas supplies	35	10	15	18	16
Balancing item	18,064	10,479	2,109	₹5,499	-994
Total supply	526,780	485,260	494,543	R <b>508,150</b>	475,021

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	429,515	389,013	392,539	R419,865	377,268
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	92,360	93,841	97,246	82,025	93,245
Additions to storage	·				
Underground storage	0	0	0	0	0
LNG storage	4,906	2,405	4,757	6,260	4,508
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Total disposition	526,780	485,260	494,543	₹508,150	475,021
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	11,235	8,487	7,342	8,364	7,773
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	135,116	120,333	122,812	131,543	109,805
Commercial	121,518	109,625	103,256	116,725	106,859
Industrial	48,770	45,758	47,538	47,687	43,090
Vehicle fuel	130	93	80	114	158
Electric power	112,746	104,718	111,512	R115,431	109,583
Licetile power	112,740	104,710	111,512	115,451	105,505
Total delivered to consumers	418,280	380,527	385,197	R <b>411,501</b>	369,495
Total consumption	429,515	389,013	392,539	R <b>419,865</b>	377,268
Delivered for other companies					
(million cubic feet)					
Residential	3,121	2,454	1,973	1,822	1,349
Commercial	74.893	69,977	63.382	71.866	66,879
Industrial	36,155	34,641	35,561	34,136	31,506
Number of consumers					
Residential	1,548,127	1,865,886	1,581,394	1,790,157	1,603,218
Commercial	144,769	176,165	145,927	164,459	145,536
Industrial	11,196	12,240	11,223	11,823	11,097
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Average annual consumption per consumer (thousand cubic feet)					
Commercial	839	622	708	710	734
Industrial	4,356	3,738	4,236	4,033	3,883
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports	8.10	5.58	12.25	30.01	21.95
Exports	0.10	3.36	12.25	30.01	21.55
Citygate	5.53	5.39	6.65	9.05	7.40
Delivered to consumers	5.53	توي	0.03	3.03	7.40
Residential	14.72	14.71	16.02	20.45	21.44
Commercial	11.32	11.20	12.05	15.56	15.70
Industrial	9.92	9.30	10.13	14.41	13.28
Electric power	4.50	3.34	5.92	R12.11	7.53

Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Revised data

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.