

Table S22. Summary statistics for natural gas – Maryland, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	13	10	5	5	3
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	13	10	5	5	3
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	13	10	5	5	3
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	13	10	5	5	3
Supply (million cubic feet)					
Dry production	13	10	5	5	3
Receipts					
Imports	6,703	17,081	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,462,530	1,540,186	1,589,998	1,579,220	1,603,922
Withdrawals from storage					
Underground storage	14,243	16,550	15,119	19,286	14,573
Liquefied natural gas (LNG) storage	480	407	531	617	388
Supplemental gas supplies	101	126	155	402	199
Balancing item	1,894	-1,582	-4,710	₹6,575	1,588
Total supply	1,485,963	1,572,778	1,601,098	R 1,606,105	1,620,674

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	298,599	282,843	288,203	R298,893	292,494
Deliveries					
Exports	227,552	233,102	234,236	245,914	250,683
Intransit deliveries	0	0	0	0	0
Interstate deliveries	946,518	1,040,028	1,061,217	1,042,399	1,061,034
Additions to storage					
Underground storage	12,728	16,392	16,922	18,263	16,043
LNG storage	567	412	519	635	420
Total disposition	1,485,963	1,572,778	1,601,098	R1,606,105	1,620,674
Consumption (million cubic feet)		<u>.</u>	<u>-</u>	<u>.</u>	
Lease fuel	NA	0		0	0
Pipeline and distribution use	25,106	25,177	27,475	28,998	27,068
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	81,845	77,274	76,874	82,532	71,637
Commercial	76,349	67,563	66,202	73,916	67,958
Industrial	18,336	17,069	18,720	16,190	15,096
Vehicle fuel	688	273	285	319	399
Electric power	96,274	95,487	98,646	R96,940	110,336
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Total delivered to consumers	273,493	257,666	260,728	₹ 269,896	265,426
Total consumption	298,599	282,843	288,203	R 298,893	292,494
Delivered for other companies					
(million cubic feet)					
Residential	19,446	17,351	16,571	17,044	13,819
Commercial	56,938	50.126	48,382	54,465	50,228
Industrial	17,698	16,284	17,955	15,424	14,593
Number of consumers					
Residential	1,164,929	1,185,385	1,188,292	1,200,132	1,205,798
Commercial	78,882	79,339	78,768	79,177	79,222
Industrial	1,147	1,176	1,138	1,146	1,152
Average annual consumption per consumer (thousand cubic feet)					
Commercial	968	852	840	934	858
Industrial	15,986	14,514	16,450	14,127	13,104
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports	5.71	3.35			
Exports	7.12	6.59	8.06	11.03	7.21
Citygate	4.82	4.22	5.45	7.54	6.54
Delivered to consumers	7.02	7.44	3.73	,.,-	0.54
Residential	12.55	13.07	14.70	16.97	17.35
Commercial	10.14	10.62	11.97	14.12	14.03
Industrial	10.14	8.85	9.10	12.22	13.32
Electric power	3.25	2.47	4.52	R8.60	15.52 W
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Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

NA Not available.

^R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down