



**Table S21. Summary statistics for natural gas – Maine, 2019-2023**

	2019	2020	2021	2022	2023
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
<b>Total non-marketed disposition</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
<b>Total dry production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry production	0	0	0	0	0
Receipts					
Imports	57,094	57,916	46,704	21,725	16,480
Intransit receipts	0	3	217	0	0
Interstate receipts	99,048	99,351	108,566	124,739	123,407
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	481	34	45	45	20
Supplemental gas supplies	0	0	0	0	0
Balancing item	17,668	45,470	61,163	63,757	62,186
<b>Total supply</b>	<b>174,292</b>	<b>202,774</b>	<b>216,694</b>	<b>210,265</b>	<b>202,092</b>

See footnotes at end of table.

	2019	2020	2021	2022	2023
<b>Disposition (million cubic feet)</b>					
Consumption	44,606	45,262	54,979	R59,980	57,381
Deliveries					
Exports	90,299	117,408	118,597	97,501	107,560
Intransit deliveries	0	0	0	0	0
Interstate deliveries	39,342	40,071	43,073	52,739	37,129
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	44	33	45	45	22
<b>Total disposition</b>	<b>174,292</b>	<b>202,774</b>	<b>216,694</b>	<b>R210,265</b>	<b>202,092</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	1,168	932	1,836	1,884	2,232
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	3,134	2,962	2,937	3,058	2,983
Commercial	9,919	8,934	9,034	9,342	9,169
Industrial	21,024	22,679	21,863	20,668	18,325
Vehicle fuel	*	*	*	*	*
Electric power	9,361	9,756	19,309	R25,028	24,673
<b>Total delivered to consumers</b>	<b>43,438</b>	<b>44,330</b>	<b>53,144</b>	<b>R58,096</b>	<b>55,150</b>
<b>Total consumption</b>	<b>44,606</b>	<b>45,262</b>	<b>54,979</b>	<b>R59,980</b>	<b>57,381</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	3,641	3,327	3,323	3,334	3,342
Industrial	19,343	21,024	19,784	18,554	15,872
<b>Number of consumers</b>					
Residential	36,557	37,653	38,421	35,593	35,978
Commercial	13,130	13,358	13,542	12,524	12,588
Industrial	148	156	157	171	171
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	755	669	667	746	728
Industrial	142,053	145,375	139,256	120,865	107,162
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	6.50	3.91	6.30	14.29	11.80
Exports	3.58	2.61	5.01	8.78	3.78
Citygate	6.51	5.59	6.82	10.00	8.05
Delivered to consumers					
Residential	16.05	14.88	16.54	20.73	19.10
Commercial	12.62	11.36	12.77	16.57	15.30
Industrial	8.67	7.85	9.18	12.93	10.45
Electric power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

– Not applicable.

^ Percentage is less than 0.05%.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.