

Table S19. Summary statistics for natural gas - Kentucky, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	75,621	88,489	73,982	84,000	86,376
Oil wells	2,261	1,105	1,390	1,513	3,611
Coalbed wells	0	0	0	0	0,011
Shale gas wells	0	0	0	0	0
Total gross withdrawals	77,882	89,595	75,373	85,513	89,987
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	77,882	89,595	75,373	85,513	89,987
NGPL production, gaseous equivalent	5,096	4,938	5,000	5,127	5,321
Total dry production	72,786	84,657	70,373	80,386	84,666
Supply (million cubic feet)					
Dry production	72,786	84,657	70,373	80,386	84,666
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,327,432	2,599,862	2,842,476	2,725,449	2,791,330
Withdrawals from storage					
Underground storage	68,891	69,593	68,037	92,493	72,749
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	23	2	144	122	160
Balancing item	11,958	-10,145	75	r-22,637	-41,099
Total supply	2,481,090	2,743,968	2,981,106	R 2,875,812	2,907,806

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	344,326	328,830	349,263	R384,219	348,310
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,050,983	2,345,402	2,561,021	2,400,009	2,488,187
Additions to storage	·				
Underground storage	85,781	69,736	70,823	91,584	71,310
LNG storage	0	0	0	0	0
Total disposition	2,481,090	2,743,968	2,981,106	R 2,875,812	2,907,806
Consumption (million cubic feet)					
Lease fuel	₽4,673	5,376	€4,522	₽5,131	€5,399
Pipeline and distribution use	19,152	23,690	30,270	R25,894	29,187
Plant fuel	227	233	224	252	157
Delivered to consumers	,				137
Residential	48,777	45,961	46.920	49.821	40.870
Commercial	37,395	33,950	35,984	38,492	34,474
Industrial	121,669	116,778	123,354	128,981	129,927
Vehicle fuel	64	33	125,554	18	2
Electric power	112,369	102,809	107,977	R135,630	108,294
Liectric power	112,303	102,003	107,377	133,030	100,234
Total delivered to consumers	320,274	299,531	314,246	R 352,942	313,566
Total consumption	344,326	328,830	349,263	R 384,219	348,310
Delivered for other companies					
(million cubic feet)					
Residential	1,222	1,087	1,083	938	757
Commercial	7,954	7,421	7,576	7,869	7,590
Industrial	101,783	98,230	103,972	R109,566	110,515
Number of consumers					
Residential	747,227	784,180	787,665	789,333	792,405
Commercial	87,114	87,608	87,765	88,412	88,513
Industrial	2,137	2,139	2,109	1,957	1,894
Average annual consumption per consumer					
(thousand cubic feet)	·				
Commercial	429	388	410	435	389
Industrial	56,934	54,595	58,489	65,907	68,599
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.37	2.81	4.09	6.31	4.06
Delivered to consumers					
Residential	10.85	11.14	12.21	14.58	15.50
Commercial	8.60	8.64	9.59	12.17	11.95
Industrial	4.06	3.50	5.04	7.84	4.49
Electric power	W	W	W	W	W

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

^E Estimated data.

NA Not available.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.