

Table S16. Summary statistics for natural gas – Indiana, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	5,044	4,197	4,063	3,836	3,826
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	5,044	4,197	4,063	3,836	3,826
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	5,044	4,197	4,063	3,836	3,826
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	5,044	4,197	4,063	3,836	3,826
Supply (million cubic feet)					
Dry production	5,044	4,197	4,063	3,836	3,826
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,462,122	2,376,839	2,229,611	2,220,550	2,172,236
Withdrawals from storage					
Underground storage	16,666	17,453	17,216	23,612	14,682
Liquefied natural gas (LNG) storage	1,017	524	1,216	701	4,121
Supplemental gas supplies	29	2	1	34	734
Balancing item	10,898	40,943	71,422	R80,833	216,605
Total supply	2,495,776	2,439,958	2,323,528	R <b>2,329,566</b>	2,412,205

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	891,053	832,453	826,335	R871,323	875,196
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,584,382	1,589,888	1,475,543	1,438,193	1,519,378
Additions to storage					
Underground storage	19,484	16,947	20,687	19,747	17,630
LNG storage	858	670	963	302	0
Total disposition	2,495,776	2,439,958	2,323,528	R <b>2,329,566</b>	2,412,205
Consumption (million cubic feet)					
Lease fuel	€303	252	E244	<b></b>	<b>€230</b>
Pipeline and distribution use	11,203	9,643	10,100	₹9,506	10,294
Plant fuel	11,203	0	10,100	«೨,೨00 0	10,234
Delivered to consumers					
Residential	142.906	122 700	130,987	143,573	123,625
	142,806	133,780			
Commercial	88,245	81,413	88,287	95,815	85,128
Industrial	426,408	376,913	389,799	388,827	398,176
Vehicle fuel	-	2	1,841	1,624	1,397
Electric power	222,085	230,450	205,077	R231,747	256,346
Total delivered to consumers	879,547	822,558	815,991	R <b>861,586</b>	864,672
Total consumption	891,053	832,453	826,335	R <b>871,323</b>	875,196
Delivered for other companies					
(million cubic feet)					
Residential	5,291	4,821	4,799	5,034	4,128
Commercial	29,706	28.577	28,311	29,287	26,462
Industrial	420,104	371,345	382,522	380,397	390,089
Number of consumers					
Residential	1,769,112	1,796,202	1,812,881	1,831,536	1,847,625
Commercial	163,285	164,335	165,411	166,132	166,425
Industrial	4,716	4,693	4,684	4,695	4,719
Average annual consumption per consumer					
(thousand cubic feet)			·		
Commercial	540	495	534	577	512
Industrial	90,417	80,314	83,219	82,817	84,377
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports		<b></b>	<b></b>	<b></b>	
Exports					
Citygate	3.43	2.99	4.59	6.02	4.45
Delivered to consumers					
Residential	8.68	8.59	10.05	11.60	11.64
Commercial	6.97	6.86	7.82	9.50	8.88
	5.76	5.41	6.92	8.42	6.81
Industrial					

<sup>-</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

R Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down