

Table S4. Summary statistics for natural gas – Arkansas, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	70,525	69,544	67,068	R65,613	63,499
Oil wells	1,991	2,005	1.897	1,687	1,718
Coalbed wells	960	951	909	809	758
Shale gas wells	451,281	408,706	378,410	R348,116	323,560
Total gross withdrawals	524,757	481,205	448,283	R 416,225	389,535
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	524,757	481,205	448,283	R416,225	389,535
NGPL production, gaseous equivalent	257	210	202	181	166
Total dry production	524,500	480,995	448,081	R 416,044	389,369
Supply (million cubic feet)					
Dry production	524,500	480,995	448,081	R416,044	389,369
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,346,754	1,331,580	1,336,081	1,369,661	1,339,964
Withdrawals from storage					
Underground storage	4,942	5,418	4,797	6,658	5,406
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	*
Balancing item	-2,513	-4,444	-1,149	r-4,892	305
Total supply	1,873,683	1,813,549	1,787,809	R 1,787,471	1,735,044

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	364,821	329,504	353,475	R389,530	383,520
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,503,850	1,478,592	1,428,577	1,392,058	1,345,641
Additions to storage					
Underground storage	5,012	5,453	5,757	5,883	5,884
LNG storage	0	0	0	0	0
Total disposition	1,873,683	1,813,549	1,787,809	R 1,787,471	1,735,044
Consumption (million cubic feet)					
Lease fuel	€3,149	€2.887	€2.690	€2.497	€2.337
Pipeline and distribution use	7,686	6,134	5,161	5,644	6,327
Plant fuel	287	249	256	260	239
Delivered to consumers	207	243	230	200	233
Residential	33,718	30.302	33.841	R31,373	28.803
Commercial	55,100	52,697	57,061	R55,679	53,158
Industrial	105,280	101,783	104,988	R105,093	107,254
Vehicle fuel	70	78	83	*103,093 89	93
Electric power	159,531	135,375	149,396	R188,895	185,309
Electric power	139,331	155,575	149,590	∿100,093	105,509
Total delivered to consumers	353,699	320,234	345,368	R 381,128	374,616
Total consumption	364,821	329,504	353,475	R389,530	383,520
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	33,483	33,458	35,185	R34,873	33,372
Industrial	103,589	100,048	103,312	R103,099	105,619
Number of consumers					
Residential	557,263	564,639	568,639	R566,414	573,138
Commercial	69,425	69,646	69,792	R69,715	70,350
Industrial	965	948	925	887	866
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	794	757	818	R 799	756
Industrial	109,098	107,366	113,500	R118,481	123,850
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.04	3.60	8.05	R8.11	5.97
Delivered to consumers					J.57
Residential	11.05	12.28	12.55	₹16.95	17.86
Commercial	7.68	7.65	8.48	R12.89	12.53
Industrial	6.25	6.25	7.76	10.46	9.45
Electric power	W	W	,,,o	W	W.
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^{*} Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Production Report; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

⁻ Not applicable.

^E Estimated data.

NA Not available.

^R Revised data. ^W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.