

Table S3. Summary statistics for natural gas – Arizona, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	66	87	229	R183	29
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	66	87	229	R 183	29
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	66	87	229	R183	29
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	66	87	229	r 183	29
Supply (million cubic feet)					
Dry production	66	87	229	R183	29
Receipts					
Imports	0	0	0	0	0
Intransit receipts	8,039	4,408	3,454	2,811	1,645
Interstate receipts	1,508,277	1,539,987	1,525,705	1,469,597	1,602,798
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	R989	1,378
Supplemental gas supplies	0	0	0	0	0
Balancing item	-37,214	-34,011	-35,060	R-27,051	-29,117
Total supply	1,479,168	1,510,471	1,494,329	R 1,446,528	1,576,733

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	469,232	499,552	469,470	R453,965	522,518
Deliveries					
Exports	109,933	110,640	85,698	53,330	48,063
Intransit deliveries	14,310	18,032	19,408	16,082	13,829
Interstate deliveries	885,694	882,247	919,753	921,976	990,925
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	0	₽1,176	1,399
Total disposition	1,479,168	1,510,471	1,494,329	R 1,446,528	1,576,733
Consumption (million cubic feet)					
Lease fuel	E5	₽6	16 E	R13	E2
Pipeline and distribution use	15,902	16,461	16,586	15,935	17,060
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	42.085	41,515	39.828	42,164	45.066
Commercial	34,687	31,605	33,279	35,636	36,681
Industrial	18,625	19,079	19,941	19,489	20.802
Vehicle fuel	1.622	2.027	2,071	2.114	1.851
Electric power	356,307	388,859	357,748	R338,614	401,056
Liectric power	330,307	366,633	337,740	*336,014	401,030
Total delivered to consumers	453,325	483,085	452,868	R438,017	505,456
Total consumption	469,232	499,552	469,470	R453,965	522,518
Delivered for other companies					
(million cubic feet)					
Residential	2	2	2	3	3
Commercial	6,411	5,763	6,164	6,963	7,030
Industrial	15,239	15,174	15,691	15,588	16,182
Number of consumers					
Residential	1,277,421	1,306,008	1,330,138	1,358,116	1,376,396
Commercial	57,868	58,226	58,749	59,335	59,775
Industrial	383	374	381	380	370
Average annual consumption per consumer (thousand cubic feet)					
Commercial	599	543	566	601	614
Industrial	48,630	51,012	52,339	51,287	56,221
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports	2.59	1.52	5.32	6.44	2.61
Citygate	2.62	2.56	7.10	6.87	5.01
Delivered to consumers					2.01
Residential	13.46	13.10	15.52	17.81	19.44
Commercial	7.29	6.91	8.68	10.81	12.18
Industrial	4.12	3.94	6.41	7.48	6.94
Electric power	W	W.	W	8.68	4.41
Licetile porter	VV	vv	**	0.00	7.41

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

^E Estimated data.

NA Not available.

Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.