

Table S2. Summary statistics for natural gas – Alaska, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	65,012	67,629	70,835	r75,624	73,244
Oil wells	3,185,340	3,362,694	3,415,221	R3,511,262	3,430,748
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	3,250,353	3,430,322	3,486,056	R 3,586,886	3,503,992
Non-marketed disposition					
Repressuring	2.913.744	3.085.278	3.125.427	3.206.628	3.129.232
Vented and flared	7,248	5,707	5,969	7,113	7,034
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	2,920,991	3,090,985	3,131,396	3,213,741	3,136,266
Dry production					
Marketed production	329,361	339,337	354,660	R373,145	367,726
NGPL production, gaseous equivalent	19,857	20,756	21,043	22,130	20,848
Total dry production	309,504	318,581	333,617	R 351,015	346,878
Supply (million cubic feet)					
Dry production	309.504	318.581	333,617	R351.015	346,878
Receipts		· · · · · · · · · · · · · · · · · · ·		······································	
Imports	6	1	0	35	102
Intransit receipts	0	0	0	0	0
Interstate receipts	0	0	0	0	0
Withdrawals from storage					
Underground storage	15,387	15,267	13,749	10,656	12,345
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	35,026	57,354	66,360	₹97,969	107,272
Total supply	359,923	391,203	413,725	R 459,675	466,597

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	348,968	380,265	402,840	R445,036	453,935
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	0	0	0	0	0
Additions to storage					
Underground storage	10,955	10,938	10,885	14,639	12,662
LNG storage	0	0	0	0	0
Total disposition	359,923	391,203	413,725	R459,675	466,597
Consumption (million cubic feet)					
Lease fuel		253,758	257,603	R262,586	261,601
Pipeline and distribution use	359	383	491	461	449
Plant fuel	39,104	58,835	59,942	61,144	61,462
Delivered to consumers	33,101	23,033	33,3 12	V-1,-11	01,102
Residential	17,951	21,049	21,538	20,200	20.702
Commercial	14,570	16,598	16,817	16,051	16,378
Industrial	5,929	6,796	20,935	57,799	60,883
Vehicle fuel	3,323	5	Δ	Δ	1
Electric power	24,401	22,841	25,510	[∓] 26,791	32,460
Lieuti i powei	24,401	22,041	23,310	20,731	32,400
Total delivered to consumers	62,855	67,290	84,804	R 120,845	130,424
Total consumption	348,968	380,265	402,840	R445,036	453,935
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	234	56	52	65	63
Industrial	0	0	10,032	9,613	9,686
Number of consumers					
Residential	135,355	136,814	138,362	140,050	141,834
Commercial	13,940	14,068	14,177	14,309	14,501
Industrial	7	7	7	, R8	. 8
Average annual consumption per consumer (thousand cubic feet)					
Commercial	1.045	1 100	1 100	1 112	1,129
Industrial	1,045 847,025	1,180 970,908	1,186 2,990,663	1,122 R7,224,856	7,610,334
A					
Average price for natural gas (dollars per thousand cubic feet)					
Imports	9.68	9.10		12.07	7.99
	9.08	9.10		12.07	7.99
Exports	0.27	8.25	7.94	8.12	8.33
Citygate Delivered to consumers	8.27	8.25	7.94	8.12	8.33
	11 11	11 14	10.04	11 00	11 20
Residential	11.11	11.14	10.94	11.08	11.39
Commercial	9.89	9.91	9.88	10.13	10.47
Industrial	5.85	4.83	5.20	6.72	6.53
Electric power	6.98	6.44	6.25	R6.23	8.17

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

E Estimated data.

^R Revised data.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 states. You can obtain underground storage data reported by companies in Alaska in the EIA-176 Query System.

b Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.