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Natural Gas Annual

2014



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Preface

The *Natural Gas Annual 2014 (NGA)* provides information on the supply and disposition of natural gas to a wide audience including Congress, federal and state agencies, industry analysts, consumers, and educational institutions. The 2014 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. Tables summarizing natural gas supply and disposition from 2010 to 2014 for each state follow these tables. Annual historical data are shown at the national level.

Data Sources: The data in the *Natural Gas Annual 2014* are primarily taken from surveys conducted by the Energy Information Administration (EIA), U.S. Department of Energy (DOE). Most of the sector-level consumption data in the *NGA* are derived from responses to the mandatory Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Production information for all producing states was obtained directly from state agencies, state-sponsored public record databases, or commercial data vendors such as Ventyx. Other sources of production data include responses to the mandatory Form EIA-914, "Monthly Natural Gas Production Report" and submissions on the voluntary form EIA-895 for years 2010 and prior, see Appendix A for more information.

Other EIA surveys that provided information for this report are:

- Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," for gas processed, plant fuel, and natural gas plant liquids production data.
- Form EIA-191, "Monthly Underground Gas Storage Report," for underground natural gas storage injections, withdrawals, and capacities.
- Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," for citygate prices.
- Form EIA-923, "Power Plant Operations Report," for the quantity of gas consumed by the electric power sector and the price of natural gas consumed by electric power; for 2014, electric power data in this publication are preliminary and shown as of the September 2014 *Electric Power Monthly*.
- Form EIA-910, "Monthly Natural Gas Marketer Survey," for natural gas prices paid by residential and/or commercial end-use customers in the states of Georgia, New York, and Ohio.
- Office of Fossil Energy report, *Natural Gas Imports and Exports*, for the quantity and price of natural gas imports and exports.

More discussion of data sources and methodology is provided in Appendix A.

EIA's ongoing data quality efforts have resulted in revisions to the 2013 data series. Production volumes have been revised for several states. Several data series based on the Form EIA-176, including deliveries to end-users in several states, were also revised.

What's New

The *Natural Gas Annual 2014* includes several changes and enhancements to the data. For example, a new graph showing the breakout of gross withdrawals by well type has been added this year, replacing the discontinued Figure 5, which showed percentage change in dry production and gas wells.

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Table 1. Summary statistics for natural gas in the United States, 2010-2014

	2010	2011	2012	2013	2014
Number of Wells Producing at End of Year	487,627	514,637	482,822	^R 484,994	514,786
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	13,247,498	12,291,070	12,504,227	^R 10,759,545	10,384,119
From Oil Wells	5,834,703	5,907,919	4,965,833	^R 5,404,699	5,922,088
From Coalbed Wells	1,916,762	1,779,055	1,539,395	^R 1,425,783	1,285,189
From Shale Gas Wells	5,817,122	8,500,983	10,532,858	^R 11,932,524	13,754,150
Total	26,816,085	28,479,026	29,542,313	^R29,522,551	31,345,546
Repressuring	3,431,587	3,365,313	3,277,588	3,331,456	3,319,559
Vented and Flared	165,928	209,439	212,848	260,394	288,743
Nonhydrocarbon Gases Removed	836,698	867,922	768,598	^R 368,469	400,600
Marketed Production	22,381,873	24,036,352	25,283,278	^R 25,562,232	27,336,644
NGPL Production, Gaseous Equivalent	1,066,366	1,134,473	1,250,012	^R 1,356,709	1,608,148
Total Dry Production	21,315,507	22,901,879	24,033,266	^R24,205,523	25,728,496
Supply (million cubic feet)					
Dry Production	21,315,507	22,901,879	24,033,266	^R 24,205,523	25,728,496
Receipts at U.S. Borders					
Imports	3,740,757	3,468,693	3,137,789	2,883,355	2,695,378
Intransit Receipts	316,400	110,740	60,054	94,841	61,973
Withdrawals from Storage					
Underground Storage	3,274,385	3,074,251	2,818,148	3,701,510	3,585,867
LNG Storage	36,487	33,575	26,955	42,270	63,213
Supplemental Gas Supplies	64,575	60,088	61,366	^R 54,650	59,528
Balancing Item	124,358	-130,108	-123,053	^R -15,729	-44,437
Total Supply	28,872,470	29,519,119	30,014,525	^R30,966,421	32,150,018
Disposition (million cubic feet)					
Consumption	24,086,797	24,477,425	25,538,486	^R 26,155,071	26,698,069
Deliveries at U.S. Borders					
Exports	1,136,789	1,505,650	1,618,828	1,572,413	1,514,242
Intransit Deliveries	325,284	74,231	3,339	41,314	35,163
Additions to Storage					
Underground Storage	3,291,395	3,421,813	2,825,427	3,155,661	3,838,826
LNG Storage	32,205	39,999	28,445	41,961	63,718
Total Disposition	28,872,470	29,519,119	30,014,525	^R30,966,421	32,150,018
Consumption (million cubic feet)					
Lease Fuel	916,797	938,340	987,957	1,068,289	1,074,943
Pipeline and Distribution Use ^a	674,124	687,784	730,790	^R 833,061	835,757
Plant Fuel	368,830	384,248	408,316	^R 414,796	425,238
Delivered to Consumers					
Residential	4,782,412	4,713,777	4,149,519	^R 4,897,372	5,087,314
Commercial	3,102,593	3,155,319	2,894,926	^R 3,295,301	3,466,600
Industrial	6,826,192	6,994,120	7,226,215	^R 7,425,452	7,623,826
Vehicle Fuel	28,664	29,974	29,970	^R 30,044	35,280
Electric Power	7,387,184	7,573,863	9,110,793	^R 8,190,756	8,149,111
Total Delivered to Consumers	22,127,046	22,467,053	23,411,423	^R23,838,925	24,362,131
Total Consumption	24,086,797	24,477,425	25,538,486	^R26,155,071	26,698,069
Delivered for the Account of Others (million cubic feet)					
Residential	552,116	550,444	534,298	^R 676,657	733,941
Commercial	1,317,138	1,394,183	1,354,780	^R 1,519,352	1,600,048
Industrial	5,651,037	5,856,115	6,055,805	^R 6,194,960	6,411,818

See footnotes at end of table.

Table 1. Summary statistics for natural gas in the United States, 2010-2014 – continued

	2010	2011	2012	2013	2014
Number of Consumers					
Residential	65,542,345	65,940,522	66,375,134	^R 66,812,393	67,227,762
Commercial	5,301,576	5,319,817	5,356,397	^R 5,372,522	5,418,986
Industrial	192,730	189,301	189,372	^R 192,288	192,135
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	585	593	540	^R 613	640
Industrial	35,418	36,947	38,159	^R 38,616	39,680
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.52	4.24	2.88	3.83	5.30
Exports	5.02	4.64	3.25	4.08	5.51
Citygate	6.18	5.63	4.73	4.88	5.71
Delivered to Consumers					
Residential	11.39	11.03	10.65	10.32	10.97
Commercial	9.47	8.91	8.10	8.08	8.90
Industrial	5.49	5.13	3.88	4.64	5.55
Electric Power	5.27	4.89	3.54	4.49	5.19

^R Revised data.

^a Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

^b Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

^c The NGPL composite spot price, shown in dollars per million Btu (\$/MMBtu), is derived from daily Bloomberg spot price data for natural gas liquids at Mont Belvieu, Texas, weighted by gas processing plant production volumes of each product as reported on Form EIA-816, "Monthly Natural Gas Liquids Report." See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

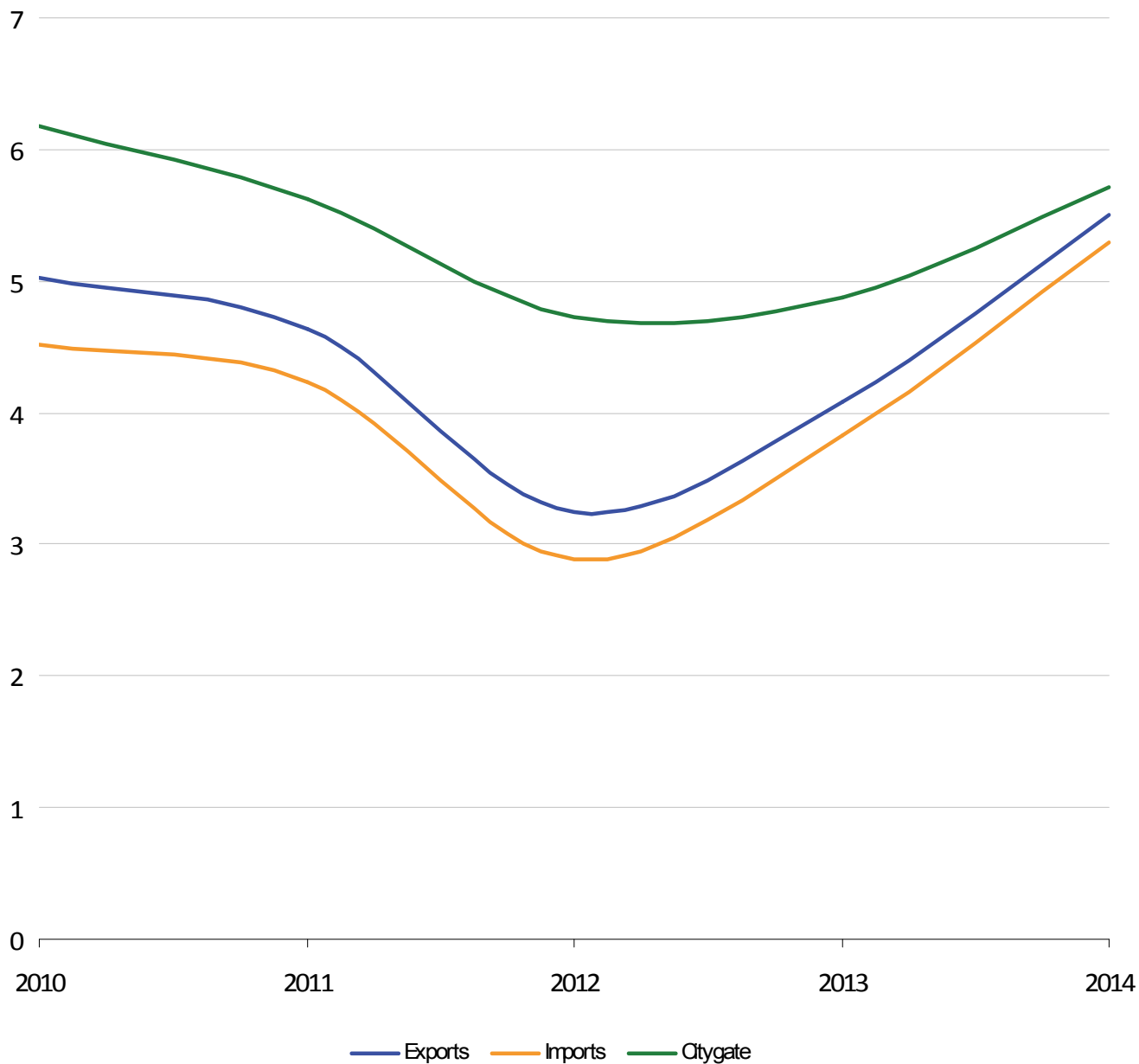
^d The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Thompson Reuters. See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

Notes: The United States equals the 50 states and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, and nonhydrocarbon gases removed). Total Dry Production volumes are equal to (marketed production minus NGPL production). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE), and predecessor agencies; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Drilling Info (DI); Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Figure 1. Selected average prices of natural gas in the United States, 2010-2014

dollars per thousand cubic feet



Note: Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; and State agencies.

Table 2 Table 2. Natural gas production, transmission, and consumption, by state, 2014
(million cubic feet)

State	Marketed Production	NGPL Production ^a	Balancing Item ^b	Interstate Movements ^c	Net Movements Across U.S. Borders ^c	Net Storage Changes ^d	Supplemental Gas Supplies	Consumption
Alabama	181,054	7,044	-148,474	614,539	0	5,397	0	634,678
Alaska	345,331	18,434	18,993	0	-13,310	5,152	0	327,428
Arizona	106	0	-1,695	370,465	-60,930	0	0	307,946
Arkansas	1,123,678	582	-18,470	-836,627	0	-453	0	268,453
California	252,718	13,201	70,782	2,200,373	-120,359	45,336	0	2,344,977
Colorado	1,631,390	85,198	-102,058	-965,690	0	1,818	4,120	480,747
Connecticut	0	0	4,693	230,186	0	-327	0	235,205
Delaware	0	0	12,885	87,914	0	29	6	100,776
District of Columbia	0	0	620	33,437	0	0	0	34,057
Florida	369	233	-1,510	1,233,331	0	0	0	1,231,957
Georgia	0	0	3,542	643,983	7,155	3,085	635	652,230
Gulf of Mexico	1,255,362	75,648	-1,351	-1,084,508	0	0	0	93,855
Hawaii	0	0	184	0	0	0	2,743	2,928
Idaho	0	0	-5,100	-512,209	608,147	-676	0	91,514
Illinois	2,626	47	86,693	1,013,953	0	10,288	63	1,092,999
Indiana	6,616	0	-85,966	791,732	0	1,612	69	710,838
Iowa	0	0	20,677	316,532	0	6,777	1	330,433
Kansas	286,080	16,515	-60,660	92,678	0	15,614	0	285,969
Kentucky	78,737	6,471	58,212	128,729	0	5,015	52	254,244
Louisiana	1,980,287	37,645	265,116	-775,714	5,880	-21,589	517	1,460,031
Maine	0	0	-1,225	-15,091	76,982	4	0	60,661
Maryland	20	0	40,799	153,799	11,585	-515	809	207,527
Massachusetts	0	0	-6,974	397,401	28,825	734	8	418,526
Michigan	114,946	1,922	-164,189	1,546,162	-568,591	75,432	0	850,974
Minnesota	0	0	7,933	140,198	325,481	368	66	473,310
Mississippi	54,440	495	-134,804	529,400	0	35,561	0	412,979
Missouri	9	0	-13,796	311,475	0	1,253	172	296,605
Montana	59,930	1,670	-5,833	-530,668	540,243	-16,007	0	78,010
Nebraska	402	0	-812	172,860	0	77	376	172,749
Nevada	3	0	5,297	246,813	0	16	0	252,097
New Hampshire	0	0	-5,686	10,915	51,787	*	0	57,017
New Jersey	0	0	129,431	632,755	0	515	530	762,200
New Mexico	1,180,808	88,894	-17,320	-835,432	0	-7,015	0	246,178
New York	20,201	0	233,524	1,098,420	-1,298	5,531	0	1,345,315
North Carolina	0	0	-44,128	497,802	0	462	0	453,212
North Dakota	326,537	50,590	-22,418	-707,038	488,445	0	48,394	83,330
Ohio	518,767	33,332	-69,816	590,099	0	6,127	641	1,000,231
Oklahoma	2,310,114	169,864	23,059	-1,515,891	0	6,811	0	640,607
Oregon	950	0	17,184	205,371	0	3,429	0	220,076
Pennsylvania	4,214,643	39,989	-78,758	-2,852,075	0	40,423	20	1,203,418
Rhode Island	0	0	1,999	85,795	0	-879	0	88,673
South Carolina	0	0	42,382	189,599	0	119	1	231,863
South Dakota	15,307	21	-3,826	68,504	0	0	0	79,964
Tennessee	5,294	382	-17,978	316,530	0	-532	0	303,996
Texas	7,953,343	806,794	170,481	-2,669,863	-539,184	19,539	0	4,088,445
Utah	453,207	18,652	-38,364	-152,579	0	1,155	0	242,457
Vermont	0	0	65	-680	11,287	0	5	10,678
Virginia	131,885	0	-84,429	371,880	0	22	301	419,615
Washington	0	0	-41,649	-4,766	355,801	2,365	0	307,021
West Virginia	1,040,250	57,582	43,675	-874,813	0	765	0	150,766
Wisconsin	0	0	-490	463,175	0	58	0	462,627
Wyoming	1,791,235	76,943	-124,884	-1,453,160	0	569	0	135,678
Total	27,336,644	1,608,148	-44,437	0	1,207,946	253,464	59,528	26,698,069

^a Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

^b Balancing Item volumes are equal to Total Disposition (net storage changes plus NGPL production plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^c Positive numbers denote net receipts; negative numbers denote net deliveries.

^d Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

* Volume is less than 500,000 cubic feet.

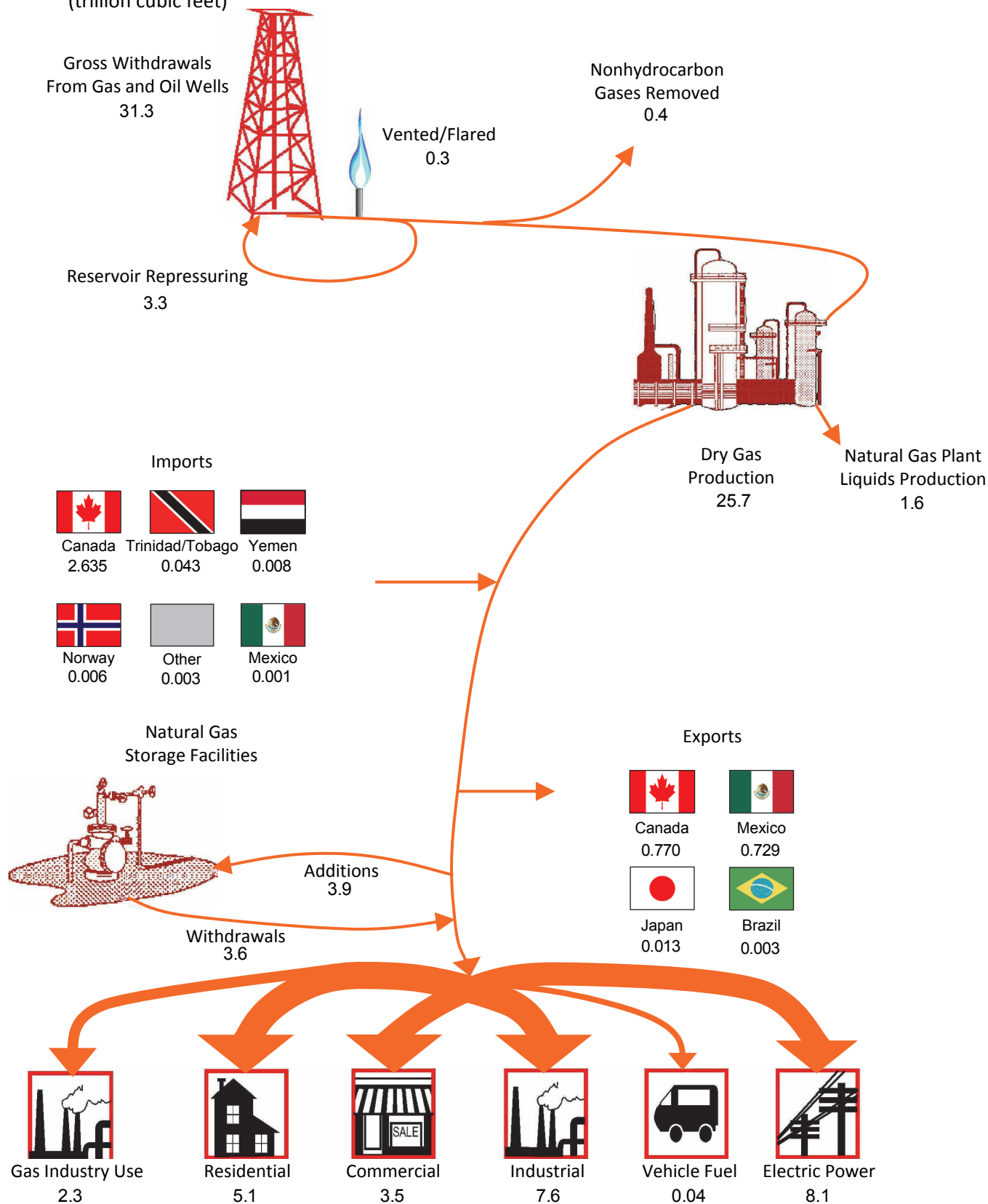
^e Estimated data.

Notes: Totals may not equal sum of components due to independent rounding and/or withheld data.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and BENTEK Energy.

Figure 2. Natural gas supply and disposition in the United States, 2014

(trillion cubic feet)



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement and predecessor agencies; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Ventyx; and EIA estimates based on historical data.

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Natural Gas Supplies

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Table 3. Gross withdrawals and marketed production of natural gas by state and the Gulf of Mexico, 2010-2014
(million cubic feet)

Year and State	Gross Withdrawals					Nonhydrocarbon					Dry Production
	From Gas Wells	From Oil Wells	From Coalbed Wells	From Shale Gas Wells	Total	Repressuring	Vented And Flared	Removed	Gases Marketed Production	NGPL Production	
2010 Total	13,247,498	5,834,703	1,916,762	5,817,122	26,816,085	3,431,587	165,928	836,698	22,381,873	1,066,366	21,315,507
2011 Total	12,291,070	5,907,919	1,779,055	8,500,983	28,479,026	3,365,313	209,439	867,922	24,036,352	1,134,473	22,901,879
2012 Total	12,504,227	4,965,833	1,539,395	10,532,858	29,542,313	3,277,588	212,848	768,598	25,283,278	1,250,012	24,033,266
2013 Total	^R 10,759,545	^R 5,404,699	^R 1,425,783	^R 11,932,524	^R 29,522,551	3,331,456	260,394	^R 368,469	^R 25,562,232	^R 1,356,709	^R 24,205,523
2014 Total	10,384,119	5,922,088	1,285,189	13,754,150	31,345,546	3,319,559	288,743	400,600	27,336,644	1,608,148	25,728,496
Alabama Total	95,554	7,937	77,563	0	181,054	NA	NA	NA	181,054	7,044	174,010
Onshore	24,726	7,937	77,563	0	110,226	NA	NA	NA	110,226	3,323	106,903
State Offshore	70,827	0	0	0	70,827	NA	NA	NA	70,827	3,721	67,106
Alaska Total	104,219	3,064,346	0	0	3,168,566	2,816,681	6,554	0	345,331	18,434	326,897
Onshore	81,565	2,721,864	0	0	2,803,429	2,492,589	5,779	0	305,061	18,434	286,627
State Offshore	22,654	342,482	0	0	365,137	324,092	776	0	40,269	0	40,269
Arizona	106	0	0	0	106	0	0	0	106	0	106
Arkansas	105,000	3,096	0	1,015,582	1,123,678	NA	NA	0	1,123,678	582	1,123,096
California Total	75,684	69,521	0	107,513	252,718	NA	NA	NA	252,718	13,201	239,517
Onshore	61,265	49,734	0	107,513	218,512	NA	NA	NA	218,512	13,192	205,320
State Offshore	431	5,530	0	0	5,961	NA	NA	NA	5,961	9	5,952
Federal Offshore	13,988	14,257	0	0	28,245	NA	NA	NA	28,245	0	28,245
Colorado	779,042	177,305	419,132	255,911	1,631,390	NA	NA	NA	1,631,390	85,198	1,546,193
Florida	19,742	1,517	0	0	21,259	20,890	0	NA	369	233	136
Gulf of Mexico	706,413	568,801	0	0	1,275,213	4,728	15,123	0	1,255,362	75,648	1,179,714
Illinois	2,626	0	0	0	2,626	0	0	0	^E 2,626	47	2,579
Indiana	6,616	0	0	0	6,616	NA	NA	NA	6,616	0	6,616
Kansas	260,715	0	25,365	0	286,080	NA	NA	NA	286,080	16,515	269,564
Kentucky	78,737	0	0	0	78,737	0	0	0	78,737	6,471	72,266
Louisiana Total	737,185	50,638	0	1,199,807	1,987,630	3,199	4,143	NA	1,980,287	37,645	1,942,642
Onshore	682,684	43,477	0	1,199,807	1,925,968	3,199	4,143	NA	1,918,626	34,060	1,884,566
State Offshore	54,501	7,161	0	0	61,662	NA	NA	NA	61,662	3,585	58,077
Maryland	20	0	0	0	20	0	0	0	20	0	20
Michigan	13,799	5,507	0	95,640	114,946	NA	NA	NA	114,946	1,922	113,024
Mississippi	43,091	7,150	4,199	0	54,440	NA	NA	0	54,440	495	53,945
Missouri	8	*	0	0	9	0	0	0	9	0	9
Montana	11,796	23,479	5,766	18,890	59,930	NA	NA	NA	59,930	1,670	58,261
Nebraska	400	1	0	0	402	0	NA	0	402	0	402
Nevada	3	*	0	0	3	0	0	0	3	0	3
New Mexico	535,181	204,054	311,842	214,502	1,265,579	16,701	22,143	45,927	1,180,808	88,894	1,091,914
New York	19,808	393	0	0	20,201	0	0	0	20,201	0	20,201
North Dakota	22,354	9,098	0	431,477	462,929	0	129,384	7,008	326,537	50,590	275,947
Ohio	78,204	13,037	0	427,525	518,767	NA	NA	NA	518,767	33,332	485,434
Oklahoma	1,456,519	106,520	40,238	706,837	2,310,114	NA	NA	NA	2,310,114	169,864	2,140,250
Oregon	950	0	0	0	950	0	0	0	950	0	950
Pennsylvania	174,576	3,564	0	4,036,504	4,214,643	NA	NA	NA	4,214,643	39,989	4,174,655
South Dakota	15,005	303	0	0	15,307	0	NA	NA	15,307	21	15,286
Tennessee	5,294	0	0	0	5,294	NA	NA	NA	5,294	382	4,912
Texas Total	2,734,153	1,520,200	0	4,408,980	8,663,333	452,150	81,755	176,085	7,953,343	806,794	7,146,549
Onshore	2,723,229	1,519,902	0	4,408,980	8,652,111	452,150	81,755	176,085	7,942,121	806,794	7,135,326
State Offshore	10,924	299	0	0	11,222	0	0	0	11,222	0	11,222
Utah	360,587	44,996	46,622	1,003	453,207	NA	NA	NA	453,207	18,652	434,555
Virginia	27,052	9	92,599	12,226	131,885	NA	NA	NA	131,885	0	131,885
West Virginia	242,241	1,643	0	796,366	1,040,250	0	0	0	1,040,250	57,582	982,669
Wyoming	1,671,442	38,974	261,863	25,387	1,997,666	5,210	29,641	171,580	1,791,235	76,943	1,714,292

* Volume is less than 500,000 cubic feet.

^E Estimated data.

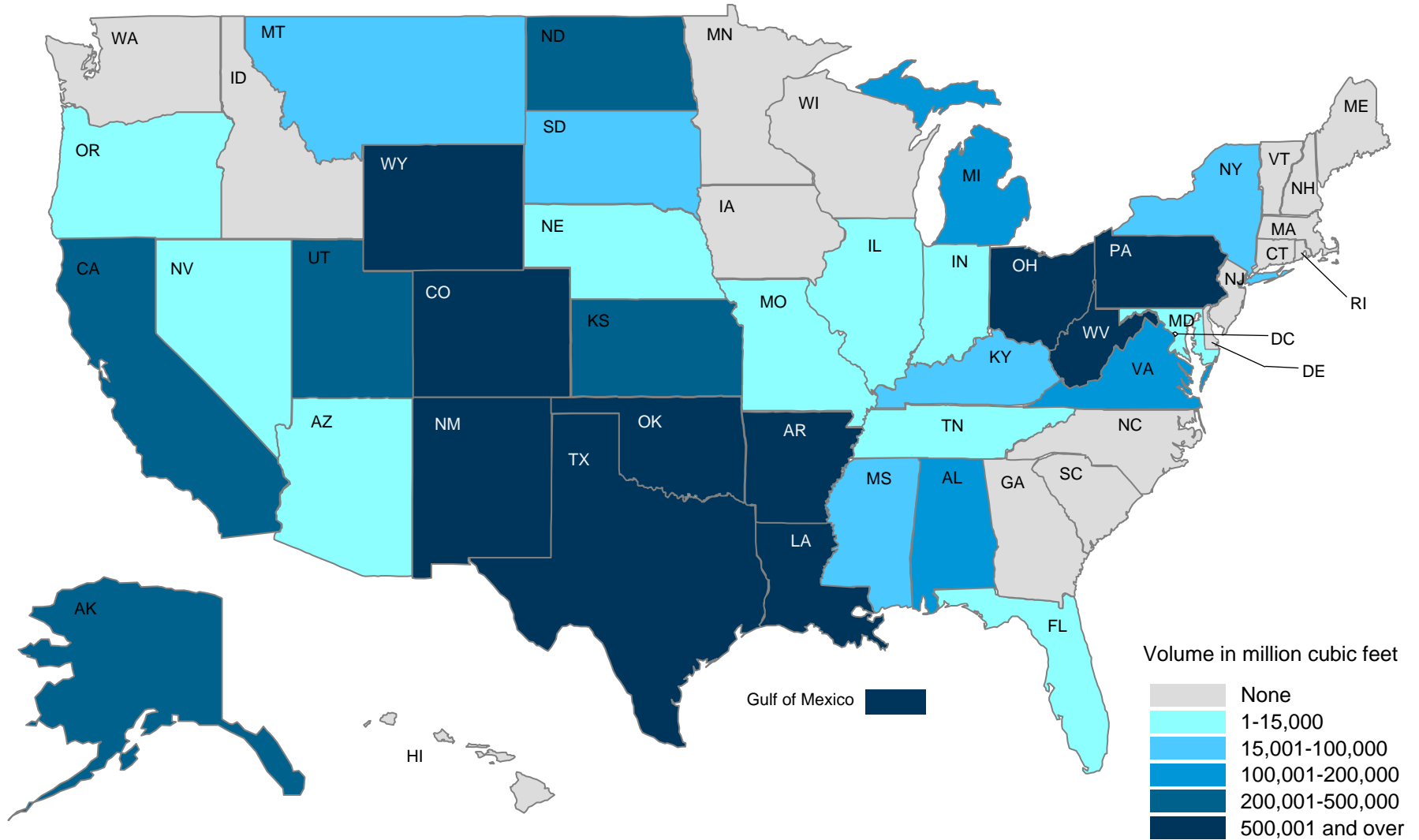
^{NA} Not available.

^R Revised data.

Notes: Totals may not equal sum of components due to independent rounding. See Appendix A for EIA methodology for Federal offshore production. Some states/areas whose data are labeled "not available" are assumed to have negligible quantities of gas (less than 500,000 cubic feet.)

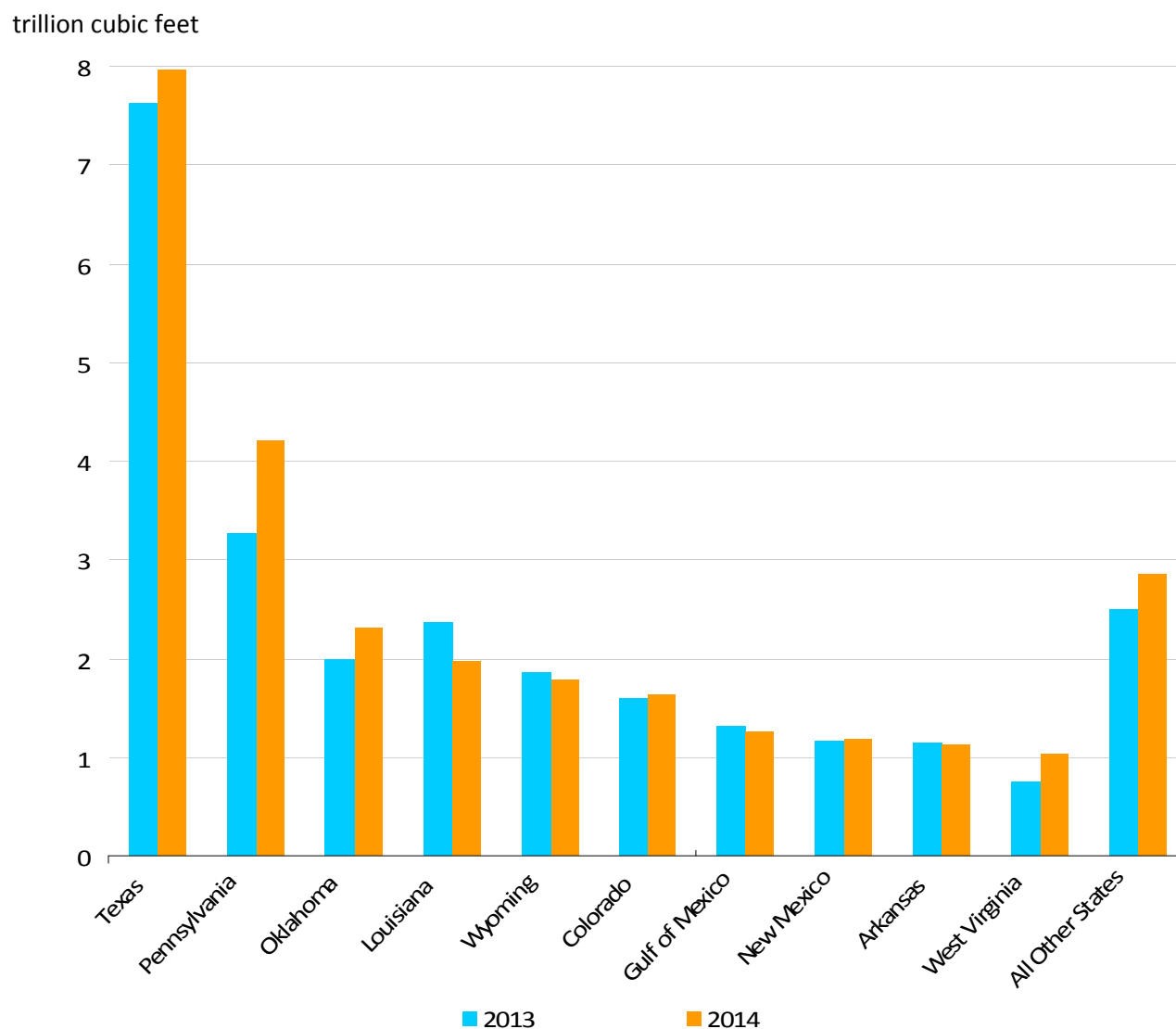
Sources: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Figure 3. Marketed production of natural gas in the United States and the Gulf of Mexico, 2014
(million cubic feet)



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Ventyx; and the Bureau of Safety and Environmental Enforcement, and predecessor agencies.

Figure 4. Marketed production of natural gas in selected states and the Gulf of Mexico, 2013-2014



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Ventyx; and the Bureau of Safety and Environmental Enforcement, and predecessor agencies.

Table 4. Offshore gross withdrawals of natural gas by state and the Gulf of Mexico, 2010-2014
(million cubic feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
2010 Total	234,236	341,365	575,601	1,701,665	598,679	2,300,344	2,875,945
Alabama	101,487	0	101,487	NA	NA	NA	101,487
Alaska	42,034	328,114	370,148	0	0	0	370,148
California	71	5,483	5,554	1,757	39,444	41,200	46,755
Gulf of Mexico	0	0	0	1,699,908	559,235	2,259,144	2,259,144
Louisiana	63,222	6,614	69,836	NA	NA	NA	69,836
Texas	27,421	1,153	28,574	NA	NA	NA	28,574
2011 Total	208,970	340,182	549,151	1,355,489	512,003	1,867,492	2,416,644
Alabama	84,270	0	84,270	NA	NA	NA	84,270
Alaska	36,202	328,500	364,702	0	0	0	364,702
California	259	4,904	5,163	1,560	35,020	36,579	41,742
Gulf of Mexico	0	0	0	1,353,929	476,984	1,830,913	1,830,913
Louisiana	64,448	6,778	71,226	NA	NA	NA	71,226
Texas	23,791	0	23,791	NA	NA	NA	23,791
2012 Total	204,667	284,838	489,505	1,028,474	526,664	1,555,138	2,044,643
Alabama	87,398	0	87,398	0	0	0	87,398
Alaska	32,875	274,431	307,306	0	0	0	307,306
California	640	4,411	5,051	14,559	12,703	27,262	32,313
Gulf of Mexico	0	0	0	1,013,914	513,961	1,527,875	1,527,875
Louisiana	67,801	5,443	73,244	0	0	0	73,244
Texas	15,953	552	16,506	0	0	0	16,506
2013 Total	186,887	318,431	505,318	831,636	522,515	1,354,151	1,859,469
Alabama	75,660	0	75,660	0	0	0	75,660
Alaska	27,149	305,253	332,402	0	0	0	332,402
California	413	5,057	5,470	14,296	13,158	27,454	32,924
Gulf of Mexico	0	0	0	817,340	509,357	1,326,697	1,326,697
Louisiana	70,015	7,735	77,750	0	0	0	77,750
Texas	13,650	386	14,036	0	0	0	14,036
2014 Total	159,337	355,472	514,809	720,400	583,058	1,303,458	1,818,267
Alabama	70,827	0	70,827	0	0	0	70,827
Alaska	22,654	342,482	365,137	0	0	0	365,137
California	431	5,530	5,961	13,988	14,257	28,245	34,206
Gulf of Mexico	0	0	0	706,413	568,801	1,275,213	1,275,213
Louisiana	54,501	7,161	61,662	0	0	0	61,662
Texas	10,924	299	11,222	0	0	0	11,222

^{NA} Not available.

Notes: Totals may not equal sum of components due to independent rounding. For individual state and U.S. production, see Table 3.

Sources: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; PointLogic Energy; DI; Ventyx; BENTEK Energy; and EIA estimates based on Bureau of Safety and Environmental Enforcement (and predecessor agencies) well-level data (for federal offshore production), state of Texas well-level data, and other sources.

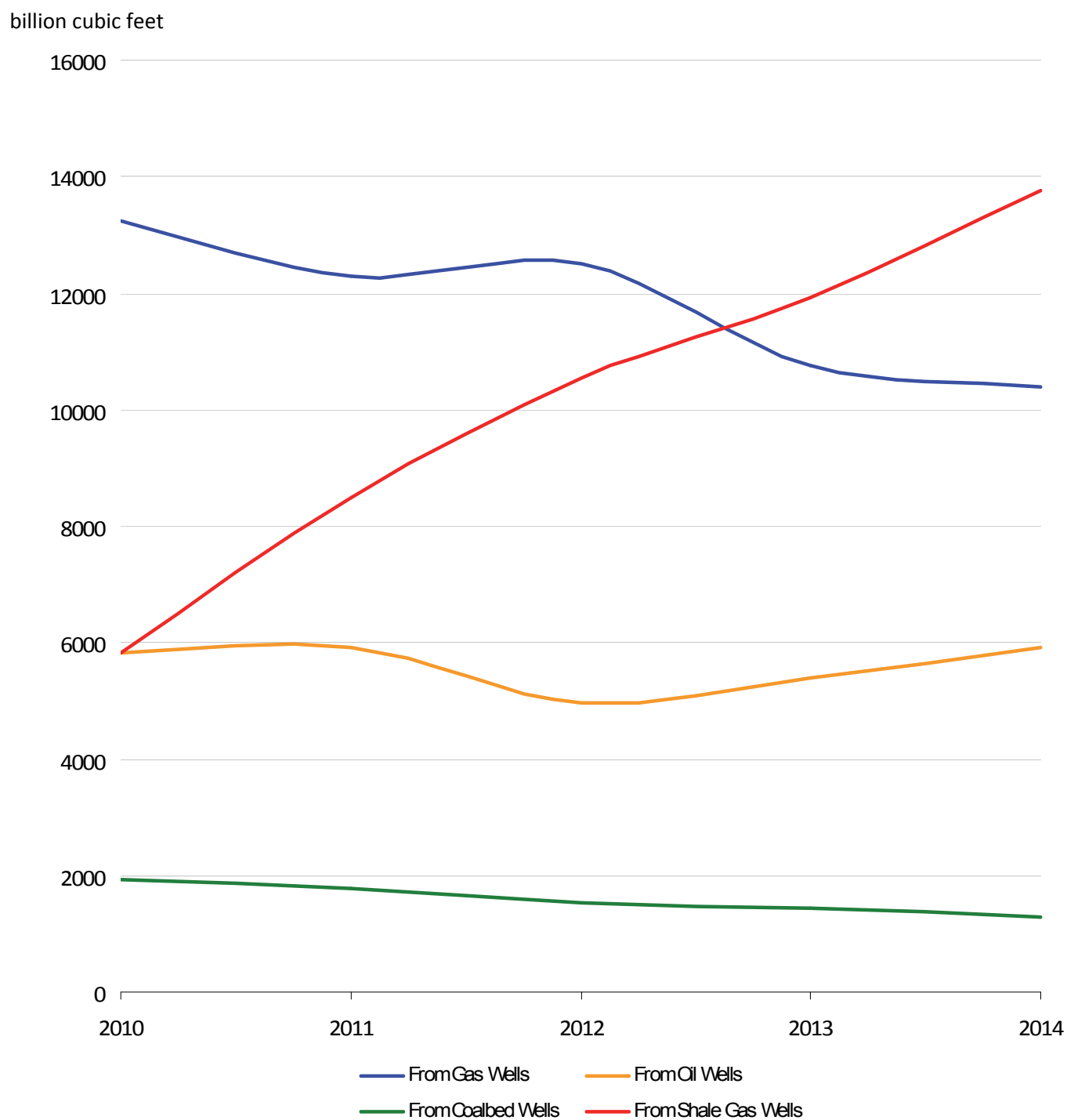
Table 5. Number of producing gas wells by state and the Gulf of Mexico, December 31, 2010-2014

	2010	2011	2012	2013	2014
Alabama	7,026	7,063	6,327	^R 6,165	6,118
Alaska	269	277	185	^R 159	170
Arizona	5	5	5	5	5
Arkansas	7,397	8,388	8,538	^R 9,843	10,150
California	1,580	1,308	1,423	^R 1,335	1,118
Colorado	28,813	30,101	32,000	^R 32,468	38,346
Gulf of Mexico	1,852	1,559	1,474	^R 1,146	1,400
Illinois	50	40	40	^R 34	36
Indiana	620	914	819	^R 921	895
Kansas	22,145	25,758	24,697	^R 23,792	24,354
Kentucky	17,670	14,632	17,936	^R 19,494	19,256
Louisiana	19,137	21,235	19,792	^R 19,528	19,251
Maryland	7	8	9	7	7
Michigan	10,100	11,100	10,900	^R 10,550	10,500
Mississippi	1,979	5,732	1,669	^R 1,967	1,645
Missouri	0	53	100	^R 26	28
Montana	6,059	6,477	6,240	5,754	5,754
Nebraska	276	322	270	^R 357	310
Nevada	0	0	0	4	4
New Mexico	44,748	32,302	28,206	^R 27,073	27,957
New York	6,736	6,157	7,176	^R 6,902	7,119
North Dakota	188	239	211	200	200
Ohio	34,931	46,717	35,104	^R 32,664	32,967
Oklahoma	44,000	41,238	40,000	39,776	40,070
Oregon	26	24	27	^R 26	28
Pennsylvania	44,500	54,347	55,136	^R 53,762	70,400
South Dakota	102	100	95	65	68
Tennessee	230	210	212	^R 1,089	1,024
Texas	95,014	100,966	96,617	97,618	98,279
Utah	6,075	6,469	6,900	^R 7,030	7,275
Virginia	7,470	7,903	7,843	^R 7,956	7,961
West Virginia	52,498	56,813	50,700	^R 54,920	60,000
Wyoming	26,124	26,180	22,171	^R 22,358	22,091
Total	487,627	514,637	482,822	^R484,994	514,786

^R Revised data.

Sources: 2010: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; EIA estimates based on data from the Bureau of Safety and Environmental Enforcement, and predecessor agencies; and state agencies. 2011-forward: *World Oil Magazine*.

Figure 5. Gross withdrawals of natural gas in the United States, by type of well, 2010-2014



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Table 6. Natural gas processed, liquids extracted, and natural gas plant liquids production, by state, 2014

Origin of Gas Processed	Location of Processing	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	NGPL Production, Gaseous Equivalent (million cubic feet)
Alabama		80,590	5,139	7,044
Alabama Onshore	Alabama	31,116	2,620	3,323
Alabama Offshore	Alabama	49,474	2,519	3,721
Alaska		2,735,783	15,724	18,434
	Alaska Onshore	2,735,783	15,724	18,434
	Alaska Offshore	0	0	0
Arkansas		8,058	457	582
	Arkansas	8,058	457	582
California		162,794	9,605	13,201
California Onshore	California	162,413	9,597	13,192
California Offshore	California	381	8	9
Federal Offshore	California	0	0	0
Colorado		1,495,360	60,850	85,198
	Colorado	1,491,693	60,816	85,151
	Kansas	168	9	13
	Utah	3,499	25	34
Florida		2,915	173	233
	Florida	2,915	173	233
Gulf of Mexico		1,000,964	52,331	75,648
	Alabama	95,078	5,105	7,442
	Louisiana	696,242	35,187	51,010
	Mississippi	98,497	6,741	9,793
	Texas	111,147	5,298	7,404
Illinois		294	40	47
	Illinois	294	40	47
Kansas		191,034	11,611	16,515
	Kansas	190,698	11,598	16,496
	Oklahoma	248	5	7
	Texas	88	8	12
Kentucky		79,985	4,668	6,471
	Kentucky	56,226	3,606	5,006
	West Virginia	23,759	1,062	1,465
Louisiana		823,742	26,177	37,645
Louisiana Onshore	Louisiana	724,016	23,505	33,735
	Texas	4,936	218	325
Louisiana Offshore	Louisiana	94,790	2,454	3,585
Michigan		18,654	1,593	1,922
	Michigan	18,654	1,593	1,922
Mississippi		5,633	365	495
	Mississippi	5,633	365	495
Montana		14,751	1,254	1,670
	Montana	12,507	996	1,340
	North Dakota	1,613	234	303
	Wyoming	631	24	27
New Mexico		802,343	61,295	88,894
	New Mexico	796,846	60,762	88,139
	Texas	5,497	533	755
North Dakota		337,490	36,276	50,590
	Illinois	35,829	1,404	2,086
	North Dakota	301,661	34,872	48,504
Ohio		344,073	24,411	33,332
	Ohio	344,073	24,411	33,332
Oklahoma		1,696,107	117,057	169,864
	Kansas	8,481	463	655
	Oklahoma	1,670,265	115,020	166,776
	Texas	17,361	1,574	2,434

See footnotes at end of table.

Table 6. Natural gas processed, liquids extracted, and natural gas plant liquids production, by state, 2014 – continued

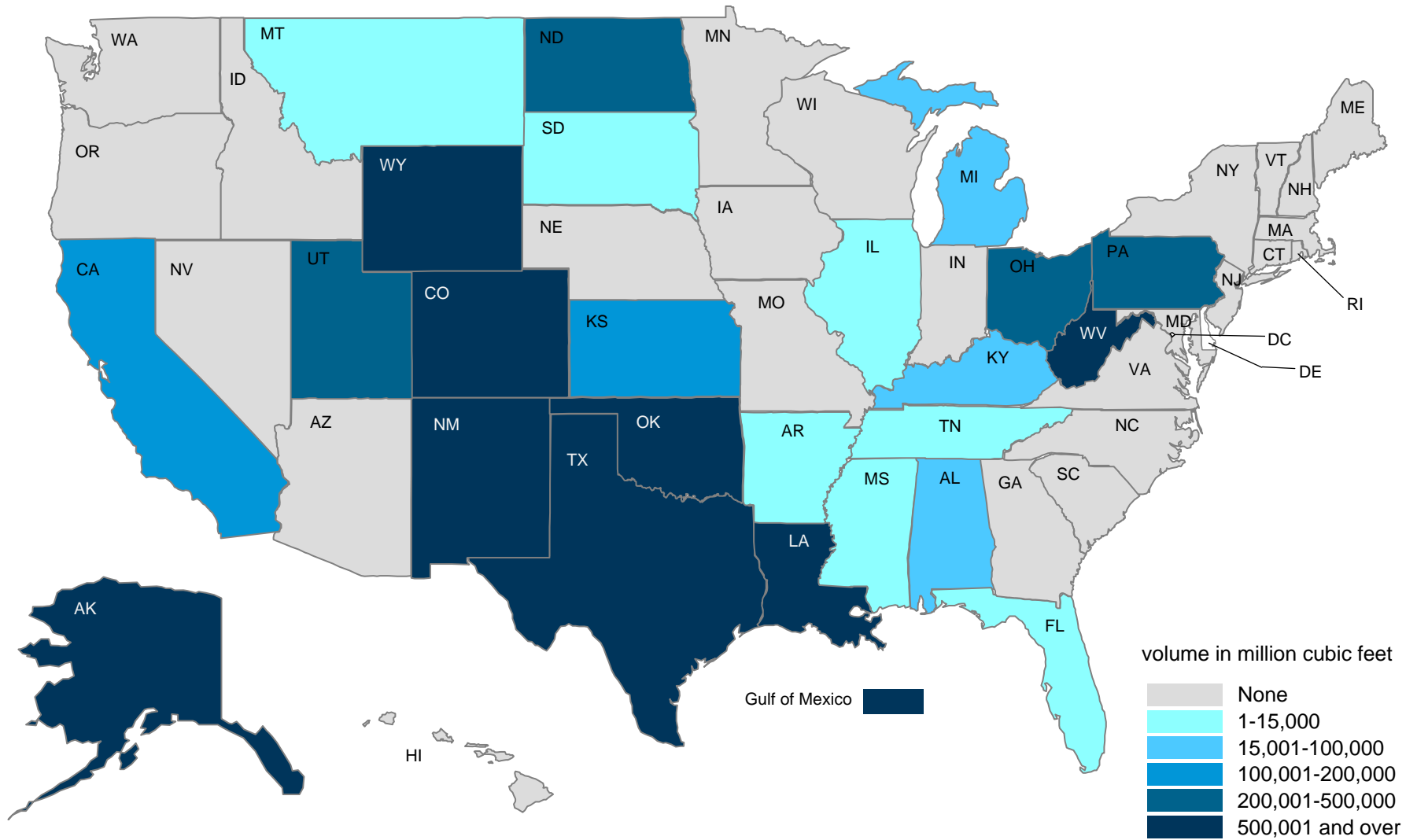
Origin of Gas Processed	Location of Processing	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	NGPL Production, Gaseous Equivalent (million cubic feet)
Pennsylvania		301,514	27,903	39,989
	Ohio	5,826	248	346
	Pennsylvania	194,075	17,765	25,308
	West Virginia	101,613	9,890	14,335
South Dakota		71	16	21
	North Dakota	71	16	21
Tennessee		5,000	281	382
	Tennessee	5,000	281	382
Texas		6,834,017	557,798	806,794
Texas Onshore	Kansas	112,694	5,145	7,355
	Oklahoma	84,386	6,099	8,718
	Texas	6,636,937	546,554	790,721
Texas Offshore	Texas	NA	NA	NA
Utah		419,773	13,343	18,652
	Utah	411,399	13,005	18,183
	Wyoming	8,374	338	469
West Virginia		867,111	41,116	57,582
	West Virginia	867,111	41,116	57,582
Wyoming		1,526,746	54,933	76,943
	Colorado	136,964	12,130	16,070
	Wyoming	1,389,782	42,803	60,873
U.S.Total		19,754,802	1,124,416	1,608,148

^{NA} Not available.

Notes: Totals may not equal sum of components due to independent rounding. For a description of the estimation method and conversion factors used, see Appendix A.

Source: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

Figure 6. Natural gas processing in the United States and the Gulf of Mexico, 2014
(million cubic feet)



Sources: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

Table 7. Supplemental gas supplies by state, 2014
(million cubic feet)

State	Synthetic Natural Gas	Propane-Air	Biomass Gas	Other	Total
Colorado	0	10	0	4,110	4,120
Delaware	0	6	0	0	6
Georgia	0	0	608	26	635
Hawaii	2,733	10	0	0	2,743
Illinois	0	63	0	0	63
Indiana	0	69	0	0	69
Iowa	0	1	0	0	1
Kentucky	0	52	0	0	52
Louisiana	0	0	517	0	517
Maryland	0	809	0	0	809
Massachusetts	0	8	0	0	8
Minnesota	0	66	0	0	66
Missouri	*	172	0	0	172
Nebraska	0	376	0	0	376
New Jersey	0	0	0	530	530
North Dakota	48,394	0	0	0	48,394
Ohio	0	263	378	0	641
Pennsylvania	0	20	0	0	20
South Carolina	0	1	0	0	1
Vermont	0	5	0	0	5
Virginia	0	301	0	0	301
Total	51,127	2,232	1,503	4,666	59,528

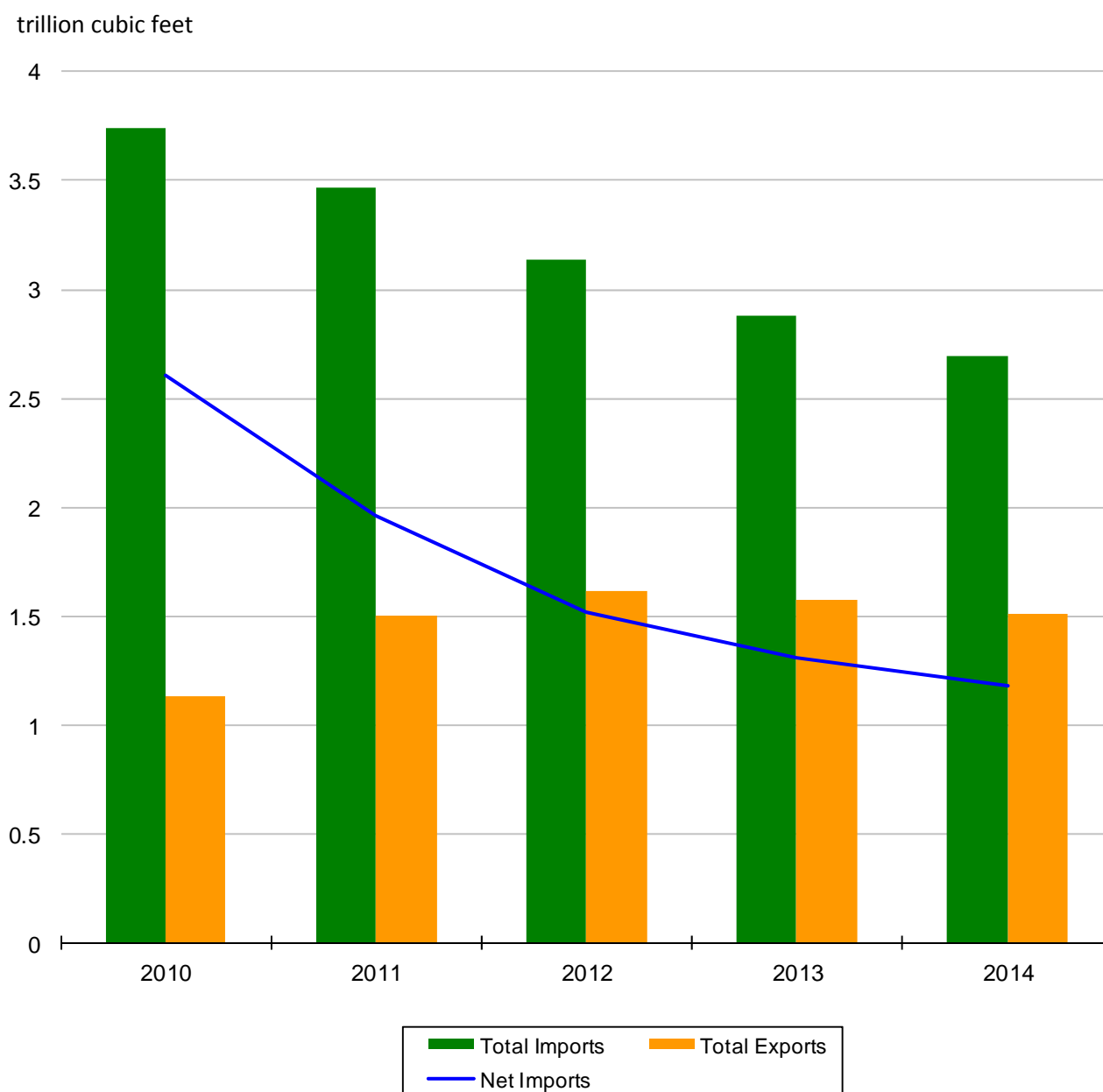
* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

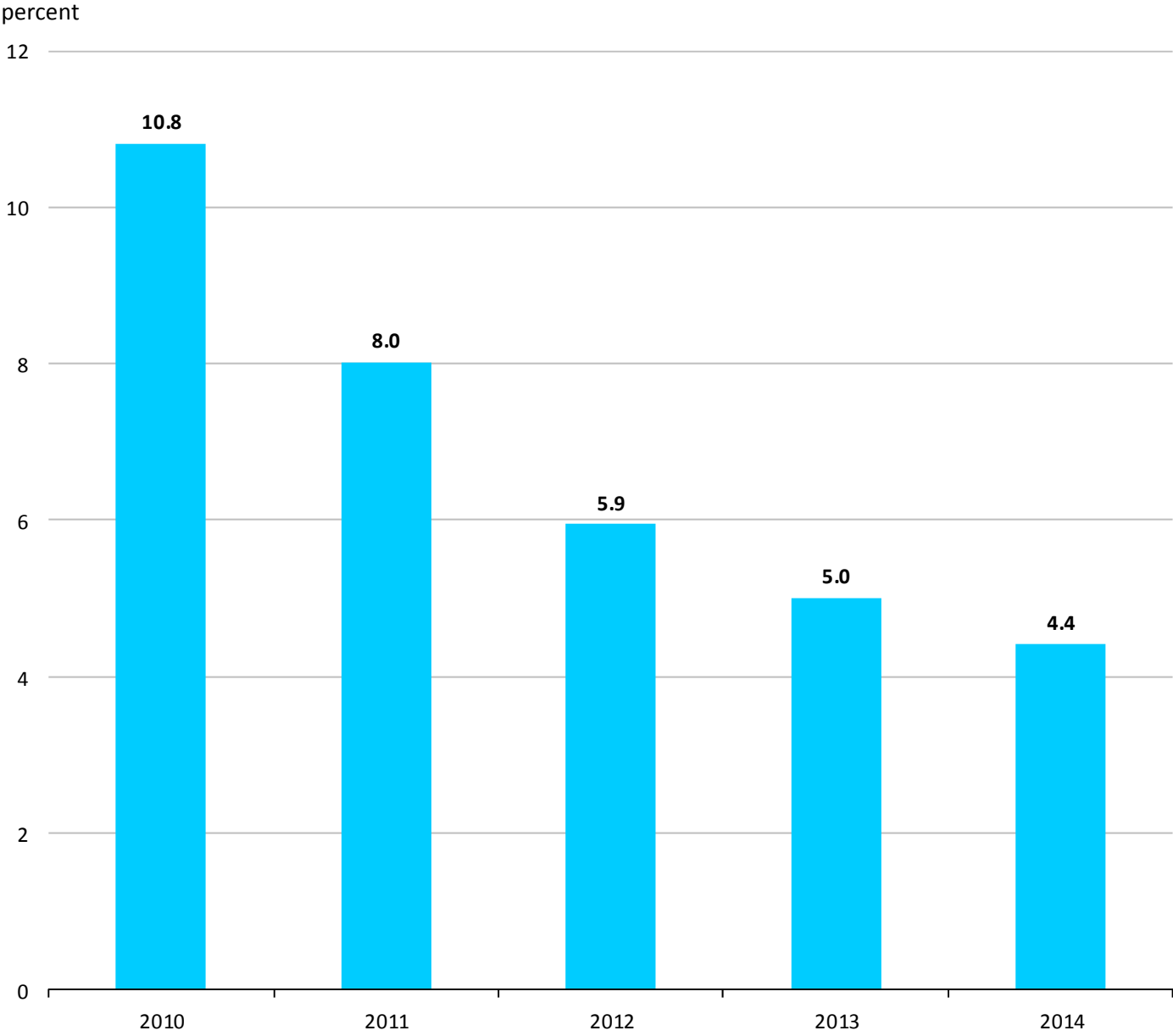
Natural Gas Imports and Exports

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Figure 7. U.S. natural gas trade summary, 2010-2014

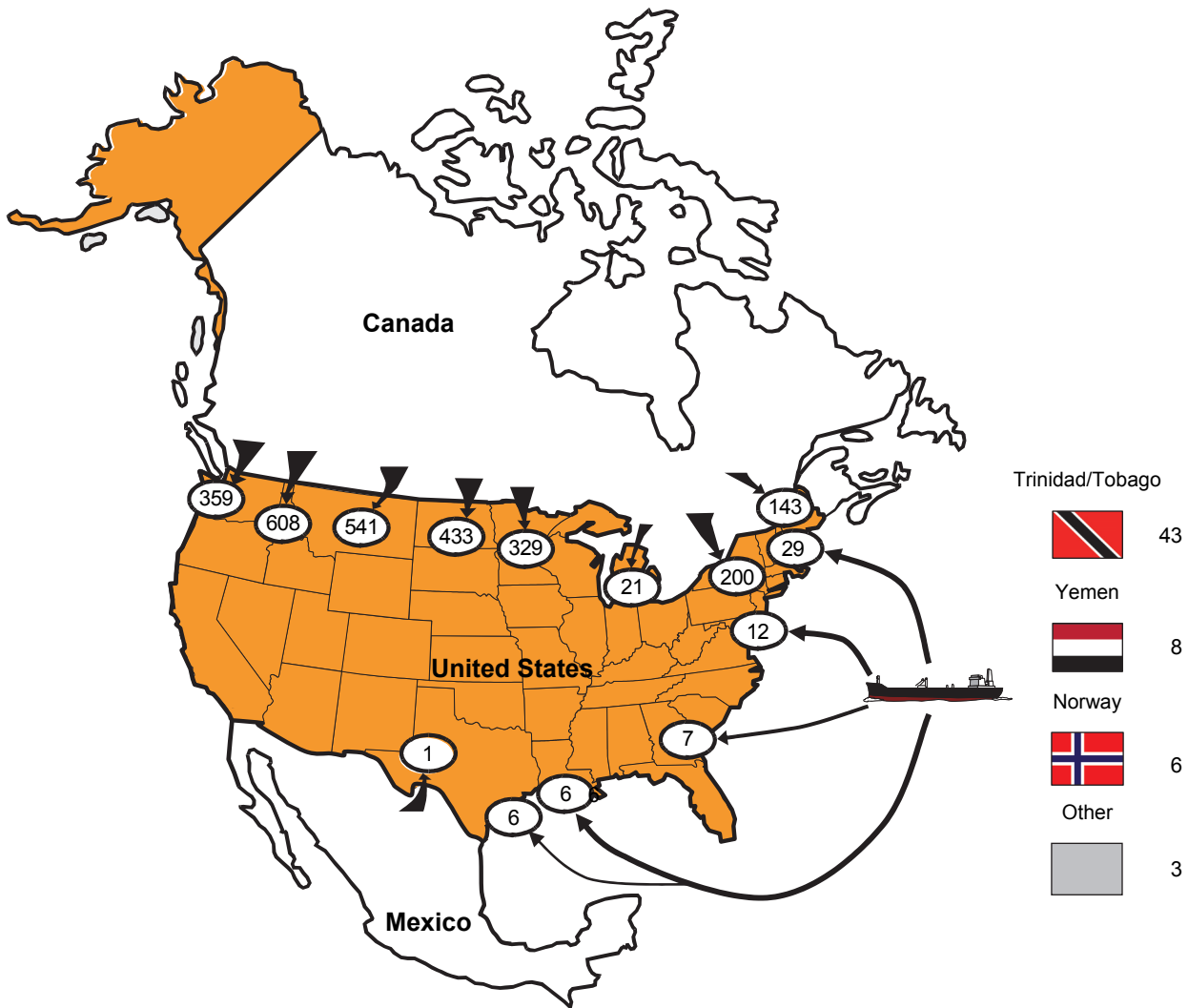
Source: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 8. Net imports as a percentage of total consumption of natural gas, 2010-2014

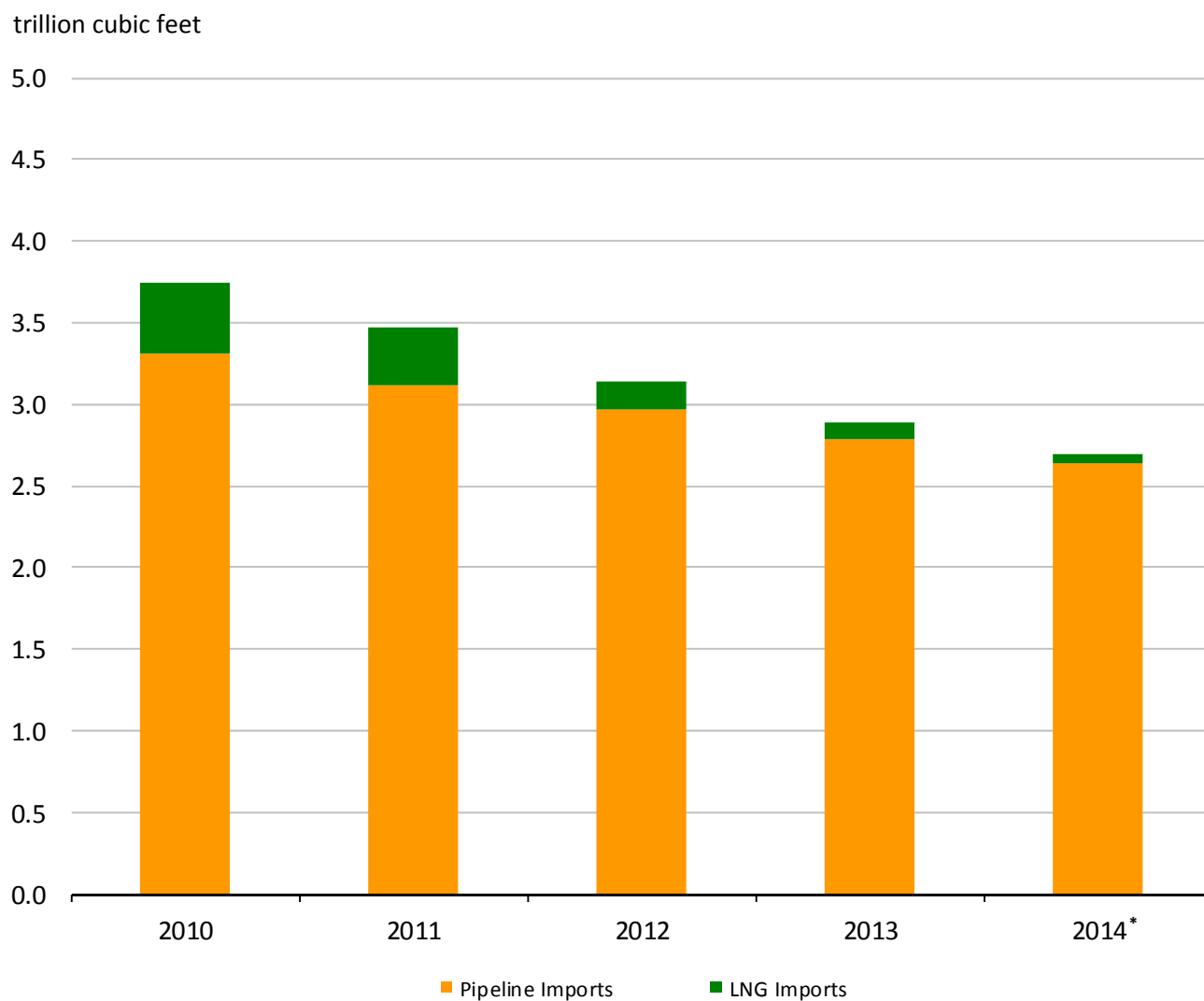


Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; and EIA estimates based on historical data.

Figure 9. Flow of natural gas imports, 2014
(billion cubic feet)



Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 10. U.S. natural gas imports by type, 2010-2014

* In 2014, 303 million cubic feet of compressed natural gas (CNG) were imported from Canada.
Source: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 8. Summary of U.S. natural gas imports, 2010-2014

	2010	2011	2012	2013	2014
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,279,752	3,117,081	2,962,827	2,785,427	2,634,375
Mexico	29,995	2,672	314	1,069	1,426
Total Pipeline Imports	3,309,747	3,119,753	2,963,140	2,786,496	2,635,801
LNG by Truck					
Canada	0	0	0	555	132
LNG by Vessel					
Egypt	72,990	35,120	2,811	0	0
Nigeria	41,733	2,362	0	2,590	0
Norway	26,014	15,175	6,212	5,627	5,616
Peru	16,045	16,620	0	0	0
Qatar	45,583	90,972	33,823	7,320	0
Trinidad/Tobago	189,748	128,620	112,207	69,744	42,818
Yemen	38,897	60,071	19,595	11,024	8,006
Other	0	0	0	0	2,703
Total LNG Imports	431,010	348,939	174,649	96,859	59,275
CNG					
Canada	0	0	0	0	303
Total Imports	3,740,757	3,468,693	3,137,789	2,883,355	2,695,378
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	4.46	4.09	2.79	3.73	5.22
Mexico	4.63	3.49	1.87	2.68	3.45
Total Pipeline Imports	4.46	4.09	2.79	3.73	5.22
LNG by Truck					
Canada	--	--	--	12.72	10.00
LNG by Vessel					
Egypt	4.82	5.85	2.52	--	--
Nigeria	4.39	9.31	--	15.74	--
Norway	5.21	5.97	2.83	14.85	4.47
Peru	6.99	7.46	--	--	--
Qatar	6.33	5.82	2.84	3.45	--
Trinidad/Tobago	4.64	5.23	4.73	6.06	9.71
Yemen	4.61	5.31	4.81	7.22	5.88
Other	--	--	--	--	12.95
Total LNG Imports	4.94	5.63	4.27	6.80	8.85
CNG					
Canada	--	--	--	--	12.37
Total Imports	4.52	4.24	2.88	3.83	5.30

^a EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

-- Not applicable.

Notes: Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Table 9. Summary of U.S. natural gas imports by point of entry, 2010-2014
(volumes in million cubic feet, prices in dollars per thousand cubic feet)

Point of Entry	2010		2011		2012		2013		2014	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, ID	708,806	4.19	606,099	3.90	634,194	2.59	686,449	3.34	608,147	4.14
Calais, ME	131,035	4.94	149,736	4.40	76,540	3.44	55,248	4.86	79,590	9.70
Detroit, MI	79	8.37	19	5.17	0	--	165	4.44	188	5.26
Marysville, MI	5,694	4.44	9,946	4.42	8,099	2.99	2,337	4.15	4,650	6.86
St. Clair, MI	5,591	4.97	5,228	4.29	3,531	2.64	6,019	3.96	16,409	8.80
Noyes, MN	447,079	4.49	544,135	4.15	401,717	2.86	238,970	3.87	324,613	5.59
Warroad, MN	4,325	4.69	4,551	4.17	4,610	3.06	4,835	3.94	3,997	5.95
Babb, MT	6,671	3.86	12,807	3.98	15,525	2.47	17,235	3.13	17,421	4.05
Port of del Bonita, MT	424	4.19	265	4.21	257	2.85	241	3.46	200	4.39
Port of Morgan, MT	690,466	4.14	658,934	3.75	730,988	2.45	695,152	3.23	518,386	4.41
Sweetgrass, MT	932	3.98	781	3.77	716	2.41	1,160	3.67	0	--
Whitlash, MT	7,707	3.88	7,062	3.65	6,571	2.35	5,387	3.07	5,128	4.04
Pittsburg, NH	18,297	5.48	19,826	5.45	47,451	4.08	63,446	6.63	52,160	10.55
Champlain, NY	9,173	6.02	8,293	6.11	6,766	4.50	7,228	7.22	4,922	13.60
Grand Island, NY	63,548	5.20	47,616	4.68	23,000	3.01	5,758	3.92	1,413	9.80
Massena, NY	5,595	6.48	3,965	6.55	3,992	5.75	4,147	6.04	3,819	7.34
Niagara Falls, NY	88,983	5.43	32,770	4.68	3,159	3.22	1,650	4.04	2,957	5.08
Waddington, NY	267,227	5.44	231,831	4.99	241,506	3.87	214,671	5.58	187,219	8.54
Crosby, ND	0	--	0	--	0	--	0	--	29	4.16
Portal, ND	9	6.25	10	6.29	8	5.66	12	4.03	0	--
Sherwood, ND ^a	476,855	4.41	448,967	4.04	433,713	2.72	432,497	3.59	433,227	5.02
Sumas, WA	332,358	4.22	313,922	3.96	312,236	2.72	333,050	3.62	359,343	4.32
Highgate Springs, VT	8,895	6.54	10,319	5.81	8,247	4.90	9,769	5.33	10,557	6.59
Total	3,279,752	4.46	3,117,081	4.09	2,962,827	2.79	2,785,427	3.73	2,634,375	5.22
Pipeline (Mexico)										
Ogilby, CA	22,503	4.76	454	3.65	0	--	23	3.59	0	--
Otay Mesa, CA	0	--	1,717	3.55	0	--	0	--	0	--
Alamo, TX	4,685	4.30	0	--	0	--	0	--	0	--
Galvan Ranch, TX	225	3.52	501	3.12	314	1.87	1,046	2.66	1,426	3.45
Hidalgo, TX	62	4.21	0	--	0	--	0	--	0	--
McAllen, TX	2,520	4.20	0	--	0	--	0	--	0	--
Total	29,995	4.63	2,672	3.49	314	1.87	1,069	2.68	1,426	3.45
Total Pipeline	3,309,747	4.46	3,119,753	4.09	2,963,140	2.79	2,786,496	3.73	2,635,801	5.22
LNG (Canada)										
Champlain, NY	0	--	0	--	0	--	0	--	63	10.69
Highgate Springs, VT	0	--	0	--	0	--	555	12.72	63	9.45
Sumas, WA	0	--	0	--	0	--	0	--	5	8.42
Total	0	--	0	--	0	--	555	12.72	132	10.00
LNG (Egypt)										
Cameron, LA	0	--	2,971	9.08	0	--	0	--	0	--
Cove Point, MD	6,037	5.49	0	--	0	--	0	--	0	--
Elba Island, GA	53,122	4.50	26,225	3.97	2,811	2.52	0	--	0	--
Everett, MA	5,636	7.29	0	--	0	--	0	--	0	--
Freeport, TX	0	--	2,969	12.23	0	--	0	--	0	--
Lake Charles, LA	3,078	3.93	0	--	0	--	0	--	0	--
Gulf LNG, MS	0	--	2,954	12.86	0	--	0	--	0	--
Northeast Gateway	5,117	5.11	0	--	0	--	0	--	0	--
Total	72,990	4.82	35,120	5.85	2,811	2.52	0	--	0	--
LNG (Nigeria)										
Cove Point, MD	0	--	2,362	9.31	0	--	2,590	15.74	0	--
Freeport, TX	5,773	6.43	0	--	0	--	0	--	0	--
Lake Charles, LA	35,959	4.06	0	--	0	--	0	--	0	--
Total	41,733	4.39	2,362	9.31	0	--	2,590	15.74	0	--

See footnotes at end of table.

Table 9. Summary of U.S. natural gas imports by point of entry, 2010-2014

(volumes in million cubic feet, prices in dollars per thousand cubic feet) – continued

Point of Entry	2010		2011		2012		2013		2014	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Norway)										
Cove Point, MD	26,014	5.21	11,619	4.49	0	--	0	--	5,616	4.47
Freeport, TX	0	--	0	--	0	--	5,627	14.85	0	--
Sabine Pass, LA	0	--	3,556	10.81	6,212	2.83	0	--	0	--
Total	26,014	5.21	15,175	5.97	6,212	2.83	5,627	14.85	5,616	4.47
LNG (Peru)										
Freeport, TX	6,463	7.44	9,775	7.38	0	--	0	--	0	--
Cameron, LA	0	--	6,845	7.58	0	--	0	--	0	--
Sabine Pass, LA	9,582	6.68	0	--	0	--	0	--	0	--
Total	16,045	6.99	16,620	7.46	0	--	0	--	0	--
LNG (Qatar)										
Cameron, LA	4,226	5.97	0	--	0	--	0	--	0	--
Elba Island, GA	0	--	27,653	4.69	33,823	2.84	7,320	3.45	0	--
Golden Pass, TX	13,037	7.90	36,284	5.36	0	--	0	--	0	--
Northeast Gateway	5,572	6.38	0	--	0	--	0	--	0	--
Sabine Pass, LA	22,747	5.48	27,035	7.59	0	--	0	--	0	--
Total	45,583	6.33	90,972	5.82	33,823	2.84	7,320	3.45	0	--
LNG (Trinidad/Tobago)										
Cameron, LA	2,785	5.49	2,845	8.44	5,716	10.54	0	--	0	--
Cove Point, MD	11,380	5.67	0	--	2,790	13.82	2,776	14.87	5,969	11.98
Elba Island, GA	53,332	4.28	21,763	3.86	22,632	2.71	8,256	3.28	7,155	4.33
Everett, MA	117,252	4.68	93,636	4.91	69,993	3.74	52,963	5.13	20,819	8.81
Freeport, TX	0	--	2,706	10.60	2,872	9.01	0	--	2,994	14.71
Gulf LNG, MS	0	--	2,820	13.00	0	--	0	--	0	--
Neptune Deepwater Port	991	6.44	0	--	0	--	0	--	0	--
Northeast Gateway	4,009	4.45	0	--	0	--	0	--	0	--
Lake Charles, LA	0	--	2,282	4.18	2,514	2.10	0	--	0	--
Sabine Pass, LA	0	--	2,568	11.82	5,689	13.61	5,750	14.40	5,880	14.59
Total	189,748	4.64	128,620	5.23	112,207	4.73	69,744	6.06	42,818	9.71
LNG (Yemen)										
Everett, MA	26,066	4.76	41,642	4.46	16,616	3.52	11,024	7.22	8,006	5.88
Freeport, TX	0	--	5,977	10.30	2,979	12.00	0	--	0	--
Neptune Deepwater Port	341	6.33	0	--	0	--	0	--	0	--
Sabine Pass, LA	12,489	4.23	12,451	5.77	0	--	0	--	0	--
Total	38,897	4.61	60,071	5.31	19,595	4.81	11,024	7.22	8,006	5.88
LNG (Other)										
Freeport, TX	0	--	0	--	0	--	0	--	2,703	12.95
Total	0	--	0	--	0	--	0	--	2,703	12.95
Total LNG	431,010	4.94	348,939	5.63	174,649	4.27	96,859	6.80	59,275	8.85
Total LNG (by entry)										
Cameron, LA	7,011	5.78	12,662	8.13	5,716	10.54	0	--	0	--
Champlain, NY	0	--	0	--	0	--	0	--	63	10.69
Cove Point, MD	43,431	5.37	13,981	5.30	2,790	13.82	5,366	15.29	11,585	8.34
Elba Island, GA	106,454	4.39	75,641	4.20	59,266	2.78	15,575	3.36	7,155	4.33
Everett, MA	148,954	4.79	135,278	4.77	86,609	3.70	63,987	5.49	28,825	8.00
Freeport, TX	12,236	6.96	21,427	9.27	5,851	10.53	5,627	14.85	5,698	13.88
Golden Pass, TX	13,037	7.90	36,284	5.36	0	--	0	--	0	--
Gulf LNG, MS	0	--	5,774	12.93	0	--	0	--	0	--
Highgate Springs, VT	0	--	0	--	0	--	555	12.72	63	9.45
Lake Charles, LA	39,037	4.05	2,282	4.18	2,514	2.10	0	--	0	--
Neptune Deepwater Port	1,332	6.41	0	--	0	--	0	--	0	--
Northeast Gateway	14,698	5.41	0	--	0	--	0	--	0	--
Sabine Pass, LA	44,819	5.39	45,610	7.58	11,902	7.99	5,750	14.40	5,880	14.59
Sumas, WA	0	--	0	--	0	--	0	--	5	8.42
CNG (Canada)										
Houlton, ME	0	--	0	--	0	--	0	--	303	12.37
Total CNG	0	--	0	--	0	--	0	--	303	12.37
Total Imports	3,740,757	4.52	3,468,693	4.24	3,137,789	2.88	2,883,355	3.83	2,695,378	5.30

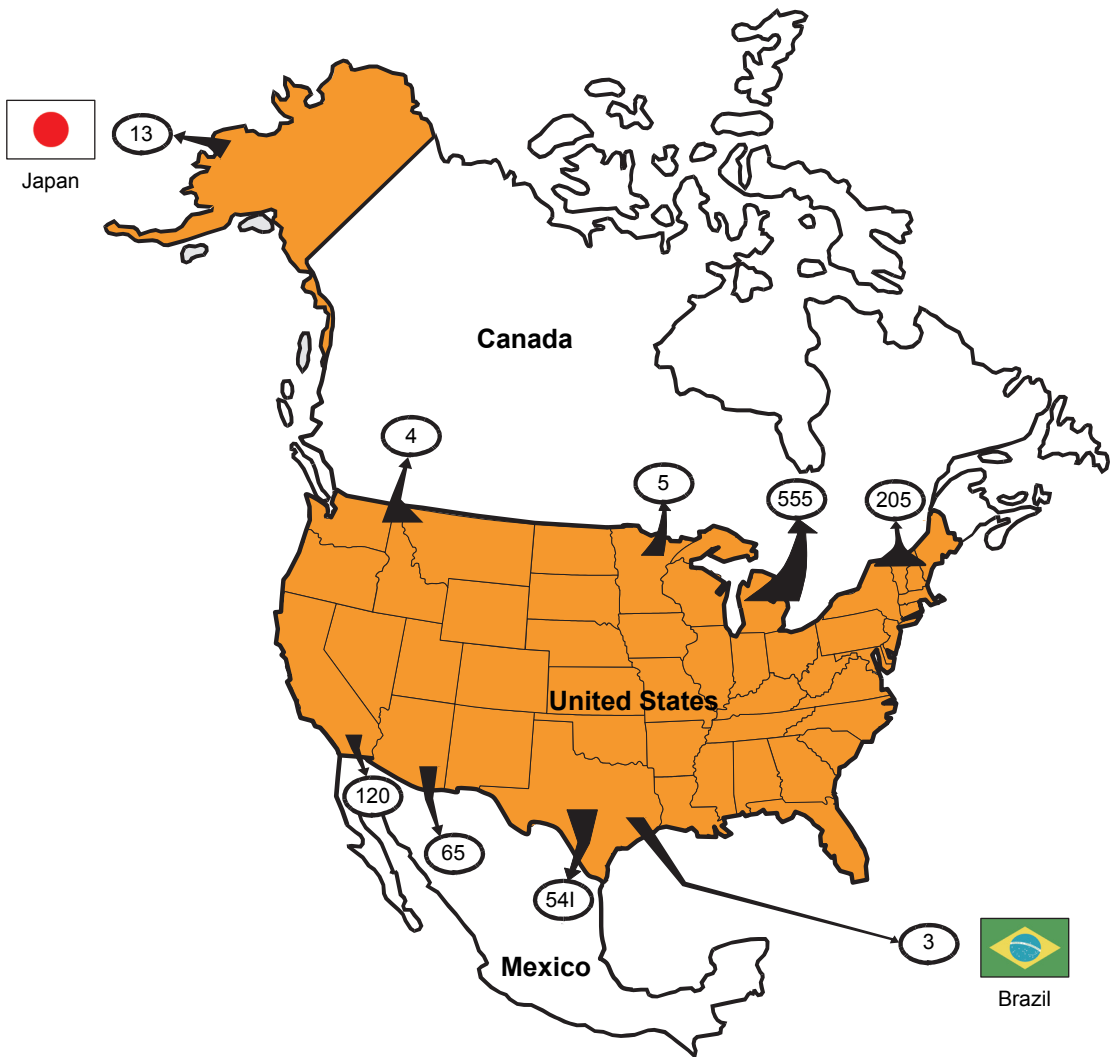
^a Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

-- Not applicable.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Estimates for Canadian pipeline volumes are derived from the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports. Prices are in nominal dollars.

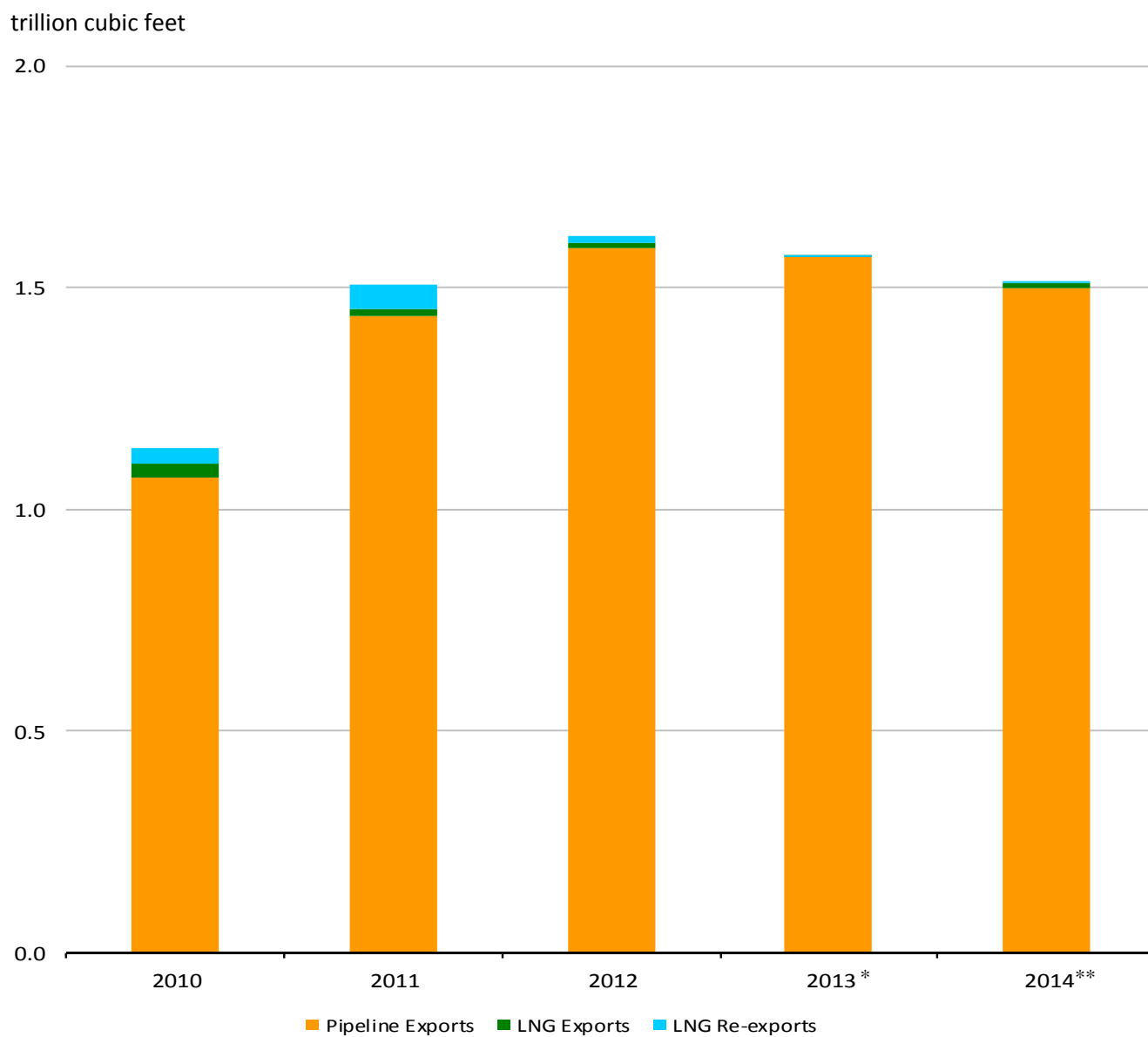
Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 11. Flow of natural gas exports, 2014
(billion cubic feet)



Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 12. U.S. natural gas exports by type, 2010-2014



* In 2013, 115 million cubic feet (Mcf) of compressed natural gas (CNG) were exported to Canada.

** In 2014, 217 Mcf of CNG were exported to Canada.

Source: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 10. Summary of U.S. natural gas exports, 2010-2014

	2010	2011	2012	2013	2014
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	738,745	936,993	970,729	911,007	769,258
Mexico	333,251	498,657	619,802	658,368	728,513
Total Pipeline Exports	1,071,997	1,435,649	1,590,531	1,569,375	1,497,771
LNG					
Exports					
By Vessel					
China	0	1,127	0	0	0
Japan	30,100	15,271	9,342	0	13,310
By Truck					
Canada	0	0	2	71	99
Mexico	208	236	153	128	181
Re-Exports					
By Vessel					
Brazil	3,279	11,049	8,142	0	2,664
Chile	0	2,910	0	0	0
China	0	6,201	0	0	0
India	2,873	12,542	3,004	0	0
Japan	2,822	2,741	5,037	0	0
Mexico	0	0	0	2,725	0
Portugal	0	0	2,618	0	0
South Korea	11,809	9,143	0	0	0
Spain	4,117	5,918	0	0	0
United Kingdom	9,584	2,862	0	0	0
Total LNG Exports	64,793	70,001	28,298	2,924	16,255
CNG					
Canada	0	0	0	115	217
Total CNG Exports	0	0	0	115	217
Total Exports	1,136,789	1,505,650	1,618,828	1,572,413	1,514,242
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	4.84	4.45	3.17	4.17	6.10
Mexico	4.54	4.18	2.94	3.91	4.65
Total Pipeline Exports	4.75	4.35	3.08	4.06	5.40
LNG					
Exports					
By Vessel					
China	--	10.61	--	--	--
Japan	12.19	13.05	15.71	--	15.74
By Truck					
Canada	--	--	13.29	14.35	14.48
Mexico	8.58	9.31	9.09	10.84	12.50
Re-Exports					
By Vessel					
Brazil	7.50	11.40	11.19	--	15.51
Chile	--	13.91	--	--	--
China	--	12.25	--	--	--
India	7.56	8.23	11.10	--	--
Japan	6.70	7.02	12.07	--	--
Mexico	--	--	--	13.45	--
Portugal	--	--	11.27	--	--
South Korea	7.54	9.98	--	--	--
Spain	6.32	7.77	--	--	--
United Kingdom	7.13	7.66	--	--	--
Total LNG Exports	9.53	10.54	12.82	13.36	15.66
CNG					
Canada	--	--	--	6.20	12.40
Total CNG Exports	--	--	--	6.20	12.40
Total Exports	5.02	4.64	3.25	4.08	5.51

-- Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Table 11. Summary of U.S. natural gas exports by point of exit, 2010-2014
(volumes in million cubic feet, prices in dollars per thousand cubic feet)

Point of Exit	2010		2011		2012		2013		2014	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, ID	12	5.85	10	4.74	0	--	6	3.27	0	--
Calais, ME	452	4.53	1,028	4.46	6,952	4.30	13,425	8.45	2,694	6.22
Detroit, MI	44,275	4.69	43,690	4.26	50,347	3.10	50,439	4.04	46,981	5.36
Marysville, MI	22,198	4.87	41,964	4.48	42,866	3.18	35,273	3.98	24,583	5.45
Sault Ste. Marie, MI	4,011	5.27	9,555	4.23	24,913	3.20	16,288	4.04	4,457	6.01
St. Clair, MI	650,590	4.86	781,058	4.45	754,494	3.11	582,509	4.07	478,645	6.39
Noyes, MN	0	--	3,975	3.90	11,768	3.46	16,209	3.83	5,474	11.05
Babb, MT	0	--	20	3.39	0	--	0	--	122	4.90
Havre, MT	9,437	4.05	6,806	3.82	4,331	2.40	2,160	3.09	680	4.22
Port of Morgan, MT	0	--	0	--	0	--	123	3.14	0	--
Sherwood, ND	0	--	0	--	0	--	0	--	11	14.71
Pittsburg, NH	0	--	336	7.54	199	2.62	95	6.65	373	4.06
Grand Island, NY	0	--	1,517	3.82	6,194	3.02	848	3.84	174	9.80
Massena, NY	0	--	0	--	472	2.96	0	--	0	--
Niagara Falls, NY	0	--	6,535	4.76	23,386	4.09	158,102	4.15	162,321	5.51
Waddington, NY	0	--	30,731	4.71	38,791	3.42	25,121	5.16	39,196	5.77
Freeport, TX	0	--	0	--	0	--	0	--	0	--
Sumas, WA	7,769	4.81	9,768	4.47	6,016	3.87	10,409	4.02	3,547	5.05
Total	738,745	4.84	936,993	4.45	970,729	3.17	911,007	4.17	769,258	6.10
Pipeline (Mexico)										
Douglas, AZ	44,470	4.57	44,836	4.28	46,069	3.06	53,679	4.16	64,072	5.14
Nogales, AZ	223	4.86	250	4.47	282	3.31	367	4.15	347	4.82
Sasabe, AZ	0	--	0	--	0	--	0	--	180	4.62
Calexico, CA	6,388	4.60	6,938	4.33	7,486	3.20	7,683	4.10	7,657	4.82
Ogilby Mesa, CA	36,683	4.47	87,259	4.07	103,050	2.86	99,468	3.87	112,077	4.53
Otay Mesa, CA	0	--	0	--	0	--	86	4.16	537	4.90
Alamo, TX	27,479	4.50	48,850	4.10	72,039	2.86	76,111	3.81	78,866	4.63
Clint, TX	87,449	4.61	96,722	4.29	101,585	3.08	108,573	4.05	123,670	4.68
Del Rio, TX	320	5.92	282	5.53	355	4.33	372	4.69	324	5.35
Eagle Pass, TX	1,471	5.13	2,114	4.57	2,970	3.41	2,608	4.37	3,801	5.18
El Paso, TX	7,043	4.72	7,381	4.34	6,238	3.09	5,657	4.05	4,054	5.13
Hidalgo, TX	0	--	0	--	2,506	3.47	9,227	3.92	14,862	4.68
McAllen, TX	20,627	4.52	56,569	4.19	68,425	2.95	78,000	3.84	79,396	4.62
Penitas, TX	1,371	4.94	6,871	4.19	0	--	0	--	0	--
Rio Bravo, TX	62,914	4.42	74,790	4.14	75,026	2.94	78,196	3.88	76,154	4.47
Rio Grande City, TX	0	--	0	--	0	--	0	--	8,045	4.42
Roma, TX	36,813	4.55	65,794	4.14	133,769	2.86	138,340	3.80	154,471	4.62
Total	333,251	4.54	498,657	4.18	619,802	2.94	658,368	3.91	728,513	4.65
Total Pipeline	1,071,997	4.75	1,435,649	4.35	1,590,531	3.08	1,569,375	4.06	1,497,771	5.40
LNG (Brazil)										
Freeport, TX	0	--	2,581	12.74	8,142	11.19	0	--	2,664	15.51
Sabine Pass, LA	3,279	7.50	8,468	11.00	0	--	0	--	0	--
Total	3,279	7.50	11,049	11.40	8,142	11.19	0	--	2,664	15.51
LNG (Canada)										
Port Huron, MI	0	--	0	--	0	--	1	9.48	10	10.16
Sweetgrass, MT	0	--	0	--	2	13.29	71	14.38	89	14.95
Total	0	--	0	--	2	13.29	71	14.35	99	14.48
LNG (Chile)										
Sabine Pass, LA	0	--	2,910	13.91	0	--	0	--	0	--
Total	0	--	2,910	13.91	0	--	0	--	0	--
LNG (China)										
Kenai, AK	0	--	1,127	10.61	0	--	0	--	0	--
Sabine Pass, LA	0	--	6,201	12.25	0	--	0	--	0	--
Total	0	--	7,329	11.99	0	--	0	--	0	--

See footnotes at end of table.

Table 11. Summary of U.S. natural gas exports by point of exit, 2010-2014
(volumes in million cubic feet, prices in dollars per thousand cubic feet) – continued

Point of Exit	2010		2011		2012		2013		2014	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (India)										
Freeport, TX	2,873	7.56	5,993	8.66	3,004	11.10	0	--	0	--
Sabine Pass, LA	0	--	6,549	7.85	0	--	0	--	0	--
Total	2,873	7.56	12,542	8.23	3,004	11.10	0	--	0	--
LNG (Japan)										
Cameron, LA	0	--	2,741	7.02	0	--	0	--	0	--
Freeport, TX	2,822	6.70	0	--	0	--	0	--	0	--
Kenai, AK	30,100	12.19	15,271	13.05	9,342	15.71	0	--	13,310	15.74
Sabine Pass, LA	0	--	0	--	5,037	12.07	0	--	0	--
Total	32,922	11.72	18,012	12.13	14,379	14.43	0	--	13,310	15.74
LNG (Mexico)										
Freeport, TX	0	--	0	--	0	--	2,725	13.45	0	--
Nogales, AZ	0	--	0	--	34	9.68	93	11.34	93	13.95
Otay Mesa, CA	208	8.58	236	9.31	119	8.92	35	9.51	88	10.95
Total	208	8.58	236	9.31	153	9.09	2,852	13.33	181	12.50
LNG (Portugal)										
Sabine Pass, LA	0	--	0	--	2,618	11.27	0	--	0	--
Total	0	--	0	--	2,618	11.27	0	--	0	--
LNG (South Korea)										
Freeport, TX	2,861	8.09	6,242	10.89	0	--	0	--	0	--
Sabine Pass, LA	8,948	7.36	2,901	8.03	0	--	0	--	0	--
Total	11,809	7.54	9,143	9.98	0	--	0	--	0	--
LNG (Spain)										
Cameron, LA	0	--	2,911	7.58	0	--	0	--	0	--
Sabine Pass, LA	4,117	6.32	3,007	7.96	0	--	0	--	0	--
Total	4,117	6.32	5,918	7.77	0	--	0	--	0	--
LNG (United Kingdom)										
Freeport, TX	3,115	7.56	0	--	0	--	0	--	0	--
Sabine Pass, LA	6,469	6.93	2,862	7.66	0	--	0	--	0	--
Total	9,584	7.13	2,862	7.66	0	--	0	--	0	--
Total LNG	64,793	9.53	70,001	10.54	28,298	12.82	2,924	13.36	16,255	15.66
LNG (by exit)										
Cameron, LA	0	--	5,653	7.31	0	--	0	--	0	--
Freeport, TX	11,671	7.48	14,816	10.31	11,146	11.16	2,725	13.45	2,664	15.51
Kenai, AK	30,100	12.19	16,398	12.88	9,342	15.71	0	--	13,310	15.74
Nogales, AZ	0	--	0	--	34	9.68	93	11.34	93	13.95
Otay Mesa, CA	208	8.58	236	9.31	119	8.92	35	9.51	88	10.95
Port Huron, MI	0	--	0	--	0	--	1	9.48	10	10.16
Sabine Pass, LA	22,814	7.07	32,899	10.03	7,655	11.80	0	--	0	--
Sweetgrass, MT	0	--	0	--	2	13.29	71	14.38	89	14.95
CNG (Canada)										
Calais, ME	0	--	0	--	0	--	115	6.20	217	12.40
Total CNG	0	--	0	--	0	--	115	6.20	217	12.40
Total Exports	1,136,789	5.02	1,505,650	4.64	1,618,828	3.25	1,572,413	4.08	1,514,242	5.51

-- Not applicable.

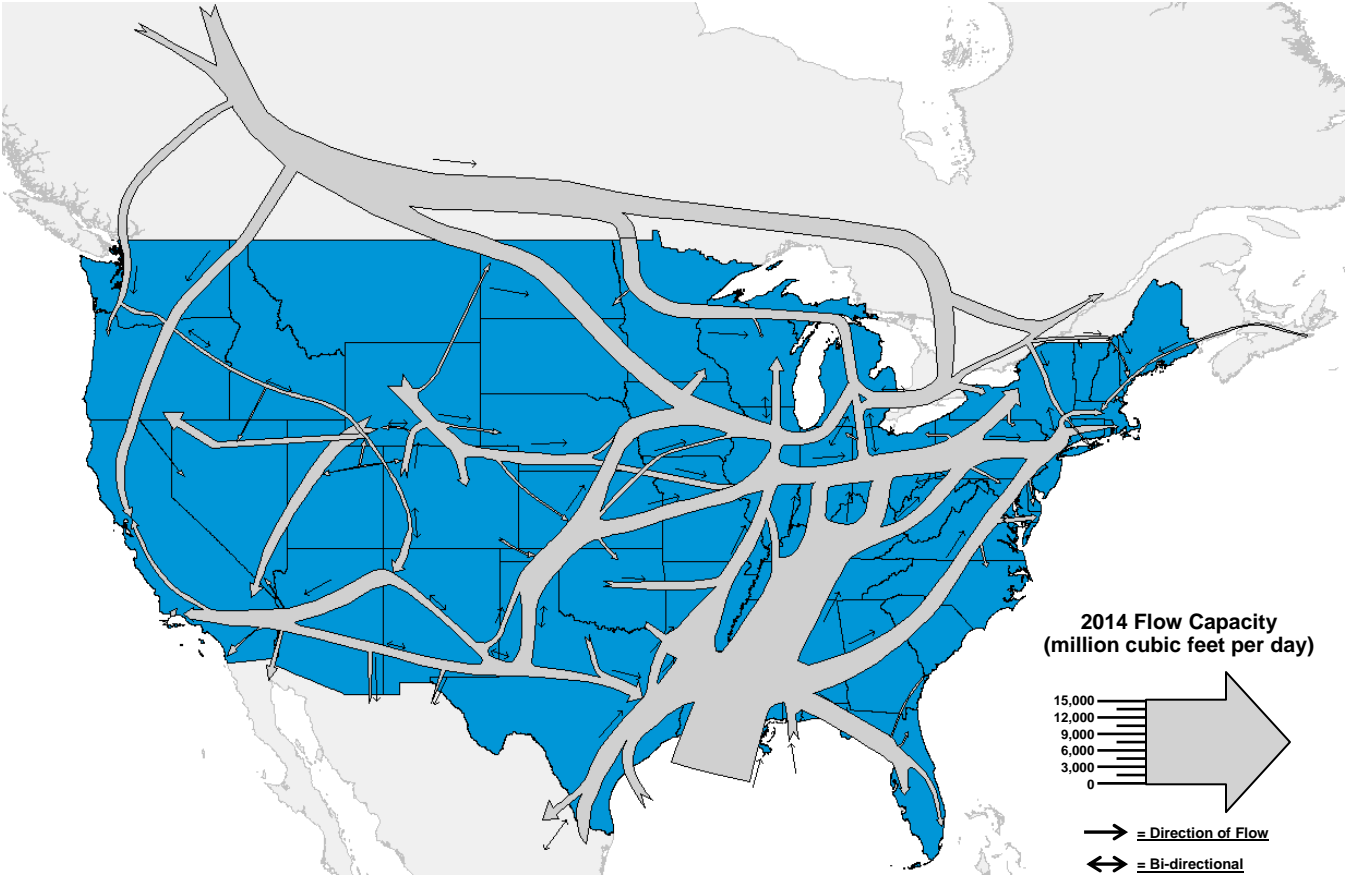
Notes: All LNG trades in North America are delivered by truck. All LNG shipments from Kenai are exports. All LNG shipments from Cameron, Freeport, and Sabine Pass are re-exports. Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Natural Gas Movements and Storage

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Figure 13. Principal Interstate Natural Gas Flow Capacity Summary, 2014



Source: Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2014
(million cubic feet)

State	State or Country From/To	Volume	
		Receipts/ Imports From	Deliveries/ Exports To
Alaska			
	Japan	0	13,310
	Total	0	-13,310
Alabama			
	Florida	0	1,197,957
	Georgia	0	1,470,014
	Gulf of Mexico	127,282	0
	Mississippi	3,107,219	84,847
	New Jersey	0	105
	Ohio	1	0
	South Carolina	0	79
	Tennessee	135,442	2,404
	Total	3,369,944	2,755,405
Arizona			
	California	19,434	986,896
	Mexico	3,762	64,692
	New Mexico	1,337,947	23
	Utah	4	0
	Total	1,361,147	1,051,612
Arkansas			
	Louisiana	951,595	82,430
	Mississippi	0	1,729,927
	Missouri	0	675,862
	Oklahoma	290,539	0
	Texas	409,458	0
	Total	1,651,592	2,488,219
California			
	Arizona	986,896	19,434
	Colorado	1	0
	Mexico	0	120,359
	Nevada	563,414	40,659
	Oregon	710,137	0
	Utah	15	0
	Wyoming	2	0
	Total	2,260,465	180,451
Colorado			
	California	0	1
	Idaho	2	0
	Kansas	4,440	167,119
	Nebraska	625,054	636,396
	New Mexico	0	411,199
	Ohio	0	1
	Oklahoma	0	105,052
	Texas	0	11
	Utah	23,025	89,914
	West Virginia	0	*
	Wyoming	782,498	991,016
	Total	1,435,020	2,400,710
Connecticut			
	Massachusetts	2,984	0
	New York	538,371	113,871
	Rhode Island	0	197,299
	Total	541,355	311,169
Delaware			
	Maryland	0	4,975
	Pennsylvania	92,888	0
	Total	92,888	4,975
District of Columbia			
	Maryland	23,660	0
	Virginia	9,777	0
	Total	33,437	0
Florida			
	Alabama	1,197,957	0
	Georgia	35,374	0
	Total	1,233,331	0

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2014
(million cubic feet) – continued

State	State or Country From/To	Receipts/ Imports From	Deliveries/ Exports To	Volume
				Net ^a
Georgia				
	Alabama	1,470,014	0	1,470,014
	Florida	0	35,374	-35,374
	South Carolina	18,218	813,216	-794,997
	Tennessee	13,305	8,965	4,340
	Trinidad/Tobago	7,155	0	7,155
	Total	1,508,692	857,554	651,138
Gulf of Mexico				
	Alabama	0	127,282	-127,282
	Louisiana	0	751,717	-751,717
	Mississippi	0	115,541	-115,541
	Texas	0	89,968	-89,968
	Total	0	1,084,508	-1,084,508
Idaho				
	Canada	608,147	0	608,147
	Colorado	0	2	-2
	Nevada	0	24,866	-24,866
	Oregon	0	19,519	-19,519
	Utah	111,668	0	111,668
	Washington	8,744	588,366	-579,622
	Wyoming	133	1	132
	Total	728,692	632,754	95,938
Illinois				
	Indiana	106,924	1,919,958	-1,813,034
	Iowa	1,385,357	0	1,385,357
	Kentucky	404,626	0	404,626
	Missouri	1,359,364	629	1,358,734
	Wisconsin	0	321,730	-321,730
	Total	3,256,270	2,242,317	1,013,953
Indiana				
	Illinois	1,919,958	106,924	1,813,034
	Kentucky	528,564	0	528,564
	Michigan	150,000	909,386	-759,386
	Massachusetts	0	1	-1
	Ohio	122,004	912,367	-790,363
	Pennsylvania	0	2	-2
	West Virginia	0	115	-115
	Total	2,720,526	1,928,794	791,732
Iowa				
	Illinois	0	1,385,357	-1,385,357
	Minnesota	1,186,727	359,602	827,125
	Missouri	220,360	616	219,744
	Nebraska	658,391	0	658,391
	South Dakota	182	3,553	-3,371
	Total	2,065,660	1,749,127	316,532
Kansas				
	Colorado	167,119	4,440	162,679
	Missouri	0	982,687	-982,687
	Nebraska	356,253	777,042	-420,789
	Oklahoma	1,340,065	6,483	1,333,582
	Texas	0	106	-106
	Total	1,863,437	1,770,759	92,678
Kentucky				
	Illinois	0	404,626	-404,626
	Indiana	0	528,564	-528,564
	Ohio	542,277	47,078	495,200
	Tennessee	1,209,233	448,790	760,443
	Virginia	0	45	-45
	West Virginia	22,964	216,643	-193,679
	Total	1,774,475	1,645,746	128,729
Louisiana				
	Arkansas	82,430	951,595	-869,165
	Gulf of Mexico	751,717	0	751,717
	Mississippi	21,873	2,928,649	-2,906,776

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2014
(million cubic feet) – continued

State	State or Country From/To	Receipts/ Imports From	Deliveries/ Exports To	Volume
				Net ^a
Louisiana (continued)				
	Texas	2,311,943	63,434	2,248,509
	Trinidad/Tobago	5,880	0	5,880
	Total	3,173,843	3,943,677	-769,834
Maine				
	Canada	79,892	2,911	76,982
	New Hampshire	46,125	61,216	-15,091
	Total	126,017	64,127	61,890
Maryland				
	District of Columbia	0	23,660	-23,660
	Delaware	4,975	0	4,975
	Norway	5,616	0	5,616
	Pennsylvania	200,902	92,156	108,747
	Trinidad/Tobago	5,969	0	5,969
	Virginia	225,932	162,195	63,737
	Total	443,394	278,010	165,384
Massachusetts				
	Connecticut	0	2,984	-2,984
	Indiana	1	0	1
	New Hampshire	50,448	46,272	4,176
	New York	283,910	0	283,910
	Pennsylvania	115	0	115
	Rhode Island	148,476	36,972	111,503
	Trinidad/Tobago	20,819	0	20,819
	Vermont	680	0	680
	Yemen	8,006	0	8,006
	Total	512,454	86,228	426,226
Michigan				
	Canada	21,248	589,839	-568,591
	Indiana	909,386	150,000	759,386
	Ohio	632,904	0	632,904
	Wisconsin	233,270	79,399	153,872
	Total	1,796,809	819,238	977,571
Minnesota				
	Canada	330,955	5,474	325,481
	Iowa	359,602	1,186,727	-827,125
	North Dakota	524,441	10,176	514,265
	South Dakota	748,376	0	748,376
	Wisconsin	2,470	297,787	-295,317
	Total	1,965,844	1,500,165	465,679
Mississippi				
	Alabama	84,847	3,107,219	-3,022,372
	Arkansas	1,729,927	0	1,729,927
	Gulf of Mexico	115,541	0	115,541
	Louisiana	2,928,649	21,873	2,906,776
	Tennessee	20,389	1,220,861	-1,200,472
	Total	4,879,352	4,349,953	529,400
Missouri				
	Arkansas	675,862	0	675,862
	Illinois	629	1,359,364	-1,358,734
	Iowa	616	220,360	-219,744
	Kansas	982,687	0	982,687
	Nebraska	223,826	0	223,826
	Oklahoma	7,578	0	7,578
	Total	1,891,198	1,579,723	311,475
Montana				
	Canada	541,135	891	540,243
	North Dakota	13,859	614,893	-601,034
	Wyoming	83,395	13,030	70,365
	Total	638,389	628,814	9,575
Nebraska				
	Colorado	636,396	625,054	11,342
	Iowa	0	658,391	-658,391

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2014
(million cubic feet) – continued

State	State or Country From/To	Receipts/ Imports From	Deliveries/ Exports To	Volume
				Net ^a
Nebraska (continued)				
	Kansas	777,042	356,253	420,789
	Missouri	0	223,826	-223,826
	South Dakota	0	18,881	-18,881
	Wyoming	641,826	0	641,826
	Total	2,055,264	1,882,404	172,860
Nevada				
	California	40,659	563,414	-522,756
	Idaho	24,866	0	24,866
	Oregon	0	311,601	-311,601
	Utah	1,056,264	0	1,056,264
	Wyoming	41	0	41
	Total	1,121,828	875,015	246,813
New Hampshire				
	Canada	52,160	373	51,787
	Maine	61,216	46,125	15,091
	Massachusetts	46,272	50,448	-4,176
	Total	159,648	96,946	62,703
New Jersey				
	Alabama	105	0	105
	New York	0	1,086,117	-1,086,117
	Pennsylvania	1,718,767	0	1,718,767
	Total	1,718,872	1,086,117	632,755
New Mexico				
	Arizona	23	1,337,947	-1,337,924
	Colorado	411,199	0	411,199
	Texas	308,856	217,569	91,287
	Utah	6	0	6
	Total	720,085	1,555,517	-835,432
New York				
	Canada	200,394	201,691	-1,298
	Connecticut	113,871	538,371	-424,500
	Massachusetts	0	283,910	-283,910
	New Jersey	1,086,117	0	1,086,117
	Pennsylvania	935,373	214,660	720,713
	Total	2,335,754	1,238,632	1,097,122
North Carolina				
	South Carolina	605,477	0	605,477
	Virginia	61,211	168,887	-107,676
	Total	666,689	168,887	497,802
North Dakota				
	Canada	488,455	11	488,445
	Minnesota	10,176	524,441	-514,265
	Montana	614,893	13,859	601,034
	South Dakota	0	793,807	-793,807
	Total	1,113,525	1,332,118	-218,593
Ohio				
	Alabama	0	1	-1
	Colorado	1	0	1
	Indiana	912,367	122,004	790,363
	Kentucky	47,078	542,277	-495,200
	Michigan	0	632,904	-632,904
	Pennsylvania	382,127	36	382,091
	Tennessee	2	0	2
	West Virginia	545,747	0	545,747
	Total	1,887,321	1,297,223	590,099
Oklahoma				
	Arkansas	0	290,539	-290,539
	Colorado	105,052	0	105,052
	Kansas	6,483	1,340,065	-1,333,582
	Missouri	0	7,578	-7,578
	Tennessee	35	0	35

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2014
(million cubic feet) – continued

State	State or Country From/To	Receipts/ Imports From	Deliveries/ Exports To	Volume
				Net ^a
Oklahoma (continued)				
	Texas	836,956	826,235	10,721
	Wyoming	*	0	*
	Total	948,526	2,464,418	-1,515,891
Oregon				
	California	0	710,137	-710,137
	Idaho	19,519	0	19,519
	Nevada	311,601	0	311,601
	Washington	584,389	0	584,389
	Total	915,509	710,137	205,371
Pennsylvania				
	Delaware	0	92,888	-92,888
	Indiana	2	0	2
	Maryland	92,156	200,902	-108,747
	Massachusetts	0	115	-115
	New Jersey	0	1,718,767	-1,718,767
	New York	214,660	935,373	-720,713
	Ohio	36	382,127	-382,091
	West Virginia	343,113	171,869	171,244
	Total	649,966	3,502,041	-2,852,075
Rhode Island				
	Connecticut	197,299	0	197,299
	Massachusetts	36,972	148,476	-111,503
	Total	234,271	148,476	85,795
South Carolina				
	Alabama	79	0	79
	Georgia	813,216	18,218	794,997
	North Carolina	0	605,477	-605,477
	Total	813,295	623,696	189,599
South Dakota				
	Iowa	3,553	182	3,371
	Minnesota	0	748,376	-748,376
	Nebraska	18,881	0	18,881
	North Dakota	793,807	0	793,807
	Wyoming	1,084	263	821
	Total	817,324	748,821	68,504
Tennessee				
	Alabama	2,404	135,442	-133,038
	Georgia	8,965	13,305	-4,340
	Kentucky	448,790	1,209,233	-760,443
	Mississippi	1,220,861	20,389	1,200,472
	Ohio	0	2	-2
	Oklahoma	0	35	-35
	Texas	0	25	-25
	Virginia	13,945	0	13,945
	West Virginia	0	2	-2
	Total	1,694,965	1,378,435	316,530
Texas				
	Arkansas	0	409,458	-409,458
	Brazil	0	2,664	-2,664
	Colorado	11	0	11
	Gulf of Mexico	89,968	0	89,968
	Kansas	106	0	106
	Louisiana	63,434	2,311,943	-2,248,509
	Mexico	1,426	543,643	-542,217
	New Mexico	217,569	308,856	-91,287
	Oklahoma	826,235	836,956	-10,721
	Other	2,703	0	2,703
	Tennessee	25	0	25
	Trinidad/Tobago	2,994	0	2,994
	Utah	1	0	1
	Wyoming	1	0	1
	Total	1,204,474	4,413,521	-3,209,046

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2014
(million cubic feet) – continued

State	State or Country From/To	Receipts/ Imports From	Deliveries/ Exports To	Volume
				Net ^a
Utah				
	Arizona	0	4	-4
	California	0	15	-15
	Colorado	89,914	23,025	66,889
	Idaho	0	111,668	-111,668
	Nevada	0	1,056,264	-1,056,264
	New Mexico	0	6	-6
	Texas	0	1	-1
	Wyoming	1,207,624	259,134	948,490
	Total	1,297,539	1,450,117	-152,579
Vermont				
	Canada	11,287	0	11,287
	Massachusetts	0	680	-680
	Total	11,287	680	10,607
Virginia				
	District of Columbia	0	9,777	-9,777
	Kentucky	45	0	45
	Maryland	162,195	225,932	-63,737
	North Carolina	168,887	61,211	107,676
	Tennessee	0	13,945	-13,945
	West Virginia	351,618	0	351,618
	Total	682,745	310,865	371,880
Washington				
	Canada	359,348	3,547	355,801
	Idaho	588,366	8,744	579,622
	Oregon	0	584,389	-584,389
	Total	947,715	596,680	351,035
West Virginia				
	Colorado	*	0	*
	Indiana	115	0	115
	Kentucky	216,643	22,964	193,679
	Ohio	0	545,747	-545,747
	Pennsylvania	171,869	343,113	-171,244
	Tennessee	2	0	2
	Virginia	0	351,618	-351,618
	Total	388,629	1,263,442	-874,813
Wisconsin				
	Illinois	321,730	0	321,730
	Michigan	79,399	233,270	-153,872
	Minnesota	297,787	2,470	295,317
	Total	698,916	235,741	463,175
Wyoming				
	California	0	2	-2
	Colorado	991,016	782,498	208,518
	Idaho	1	133	-132
	Montana	13,030	83,395	-70,365
	Nebraska	0	641,826	-641,826
	Nevada	0	41	-41
	Oklahoma	0	*	*
	South Dakota	263	1,084	-821
	Texas	0	1	-1
	Utah	259,134	1,207,624	-948,490
	Total	1,263,443	2,716,603	-1,453,160
Total Natural Gas Movements		65,671,821	64,463,874	1,207,946
Movements Across U.S. Borders		2,757,351	1,549,405	1,207,946
U.S. Interstate Movements		62,914,469	62,914,469	0

^a Positive numbers denote net receipts; negative numbers denote net deliveries.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding. Alliance Pipeline moves saturated natural gas from Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are comparable with other volumes of pipeline imports.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; state agencies; and EIA estimates based on historical data.

Figure 14. Net interstate movements, imports, and exports of natural gas in the United States, 2014
(million cubic feet)



Note: Movements between noncontiguous states are transported by truck.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates based on historical data.

Table 13. Additions to and withdrawals from gas storage by state, 2014
(million cubic feet)

State	Underground Storage			LNG Storage		Net Change in Storage	
	Injections	Withdrawals	Net	Additions	Withdrawals		
Alabama	34,286	28,683	5,603	1,664	1,869	-206	5,397
Alaska	11,675	6,523	5,152	0	0	0	5,152
Arkansas	3,398	3,866	-468	56	42	14	-453
California	280,516	235,181	45,335	83	82	1	45,336
Colorado	72,510	70,692	1,818	0	0	0	1,818
Connecticut	0	0	0	1,032	1,359	-327	-327
Delaware	0	0	0	157	128	29	29
Georgia	0	0	0	7,130	4,046	3,085	3,085
Idaho	0	0	0	64	740	-676	-676
Illinois	270,831	260,100	10,730	61	503	-442	10,288
Indiana	22,067	21,226	841	2,193	1,422	771	1,612
Iowa	80,866	73,442	7,424	2,054	2,701	-647	6,777
Kansas	111,853	96,239	15,614	0	0	0	15,614
Kentucky	80,129	75,114	5,015	0	0	0	5,015
Louisiana	396,597	418,162	-21,565	0	24	-24	-21,589
Maine	0	0	0	39	35	4	4
Maryland	20,362	20,919	-556	604	563	41	-515
Massachusetts	0	0	0	10,621	9,887	734	734
Michigan	587,171	511,739	75,432	0	0	0	75,432
Minnesota	1,549	1,185	364	3,686	3,683	4	368
Mississippi	199,696	164,135	35,561	0	0	0	35,561
Missouri	4,188	2,935	1,253	0	0	0	1,253
Montana	15,290	31,297	-16,007	0	0	0	-16,007
Nebraska	9,998	9,720	278	481	683	-202	77
Nevada	0	0	0	227	211	16	16
New Hampshire	0	0	0	185	185	*	*
New Jersey	0	0	0	6,733	6,218	515	515
New Mexico	14,010	21,025	-7,015	0	0	0	-7,015
New York	94,858	90,001	4,857	1,868	1,194	674	5,531
North Carolina	0	0	0	10,765	10,303	462	462
Ohio	165,874	159,746	6,127	0	0	0	6,127
Oklahoma	160,232	153,421	6,811	0	0	0	6,811
Oregon	15,858	12,540	3,318	822	711	111	3,429
Pennsylvania	425,842	384,286	41,556	3,364	4,496	-1,132	40,423
Rhode Island	0	0	0	0	879	-879	-879
South Carolina	0	0	0	1,371	1,252	119	119
Tennessee	0	0	0	7,227	7,759	-532	-532
Texas	474,392	454,853	19,539	0	0	0	19,539
Utah	41,548	40,392	1,155	0	0	0	1,155
Virginia	12,602	12,608	-6	1,033	1,005	28	22
Washington	29,058	25,600	3,458	1	1,094	-1,094	2,365
West Virginia	186,131	185,367	765	0	0	0	765
Wisconsin	0	0	0	196	138	58	58
Wyoming	15,440	14,871	569	0	0	0	569
Total	3,838,826	3,585,867	252,958	63,718	63,213	505	253,464

* Volume is less than 500,000 cubic feet.

Notes: Geographic coverage is the Lower 48 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 14 Undergruund natural gas storage capacity by state, December 31, 2014
(million cubic feet)

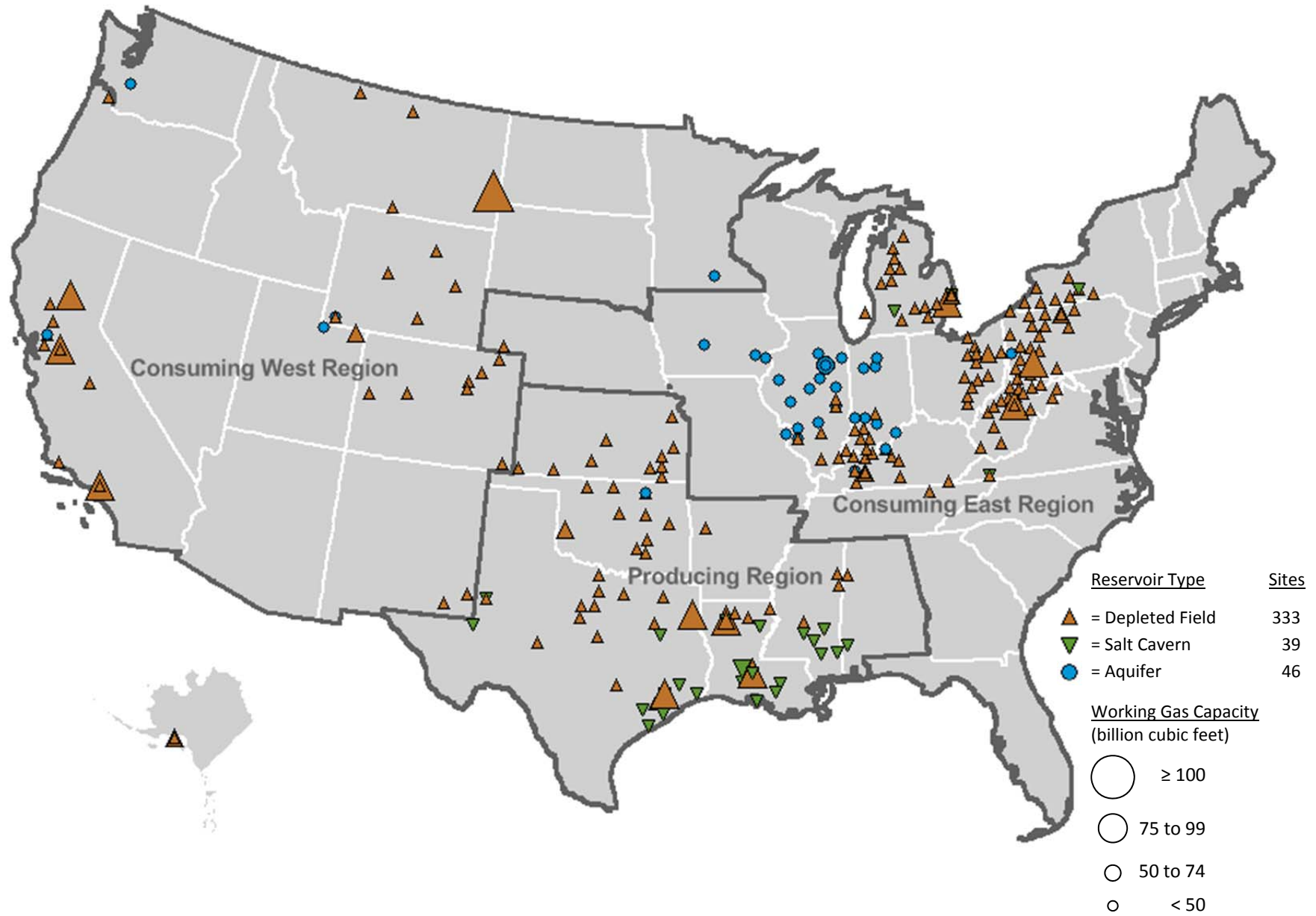
State	Salt Caverns			Aquifers			Depleted Fields			Total		
	Number of Existing Fields	Working Gas Capacity	Total Capacity	Number of Existing Fields	Working Gas Capacity	Total Capacity	Number of Existing Fields	Working Gas Capacity	Total Capacity	Number of Existing Fields	Working Gas Capacity	Total Capacity
Alabama	1	21,950	30,100	0	0	0	1	11,200	13,500	2	33,150	43,600
Alaska	0	0	0	0	0	0	5	67,915	83,592	5	67,915	83,592
Arkansas	0	0	0	0	0	0	2	12,178	21,853	2	12,178	21,853
California	0	0	0	1	10,000	12,000	13	364,296	587,711	14	374,296	599,711
Colorado	0	0	0	0	0	0	10	63,774	130,186	10	63,774	130,186
Illinois	0	0	0	19	292,544	978,624	9	11,768	25,923	28	304,312	1,004,547
Indiana	0	0	0	12	19,215	80,746	10	13,809	30,003	22	33,024	110,749
Iowa	0	0	0	4	90,313	288,210	0	0	0	4	90,313	288,210
Kansas	0	0	0	0	0	0	17	122,980	282,984	17	122,980	282,984
Kentucky	0	0	0	2	4,619	6,567	21	102,981	215,156	23	107,600	221,723
Louisiana	11	161,260	224,129	0	0	0	8	292,880	520,900	19	454,140	745,029
Maryland	0	0	0	0	0	0	1	18,300	64,000	1	18,300	64,000
Michigan	2	2,159	3,834	0	0	0	43	672,844	1,075,629	45	675,003	1,079,462
Minnesota	0	0	0	1	2,000	7,000	0	0	0	1	2,000	7,000
Mississippi	6	130,333	181,810	0	0	0	6	70,917	149,659	12	201,250	331,469
Missouri	0	0	0	1	6,000	13,845	0	0	0	1	6,000	13,845
Montana	0	0	0	0	0	0	5	197,501	376,301	5	197,501	376,301
Nebraska	0	0	0	0	0	0	1	14,819	34,850	1	14,819	34,850
New Mexico	0	0	0	0	0	0	2	59,738	89,100	2	59,738	89,100
New York	1	1,450	2,340	0	0	0	25	128,101	243,439	26	129,551	245,779
Ohio	0	0	0	0	0	0	24	230,828	577,944	24	230,828	577,944
Oklahoma	0	0	0	1	31	170	12	188,425	375,765	13	188,455	375,935
Oregon	0	0	0	0	0	0	7	15,935	29,565	7	15,935	29,565
Pennsylvania	0	0	0	1	938	0	50	432,276	774,309	51	433,214	774,309
Tennessee	0	0	0	0	0	0	1	0	0	1	0	NA
Texas	17	167,546	254,136	0	0	0	20	360,938	579,988	37	528,485	834,124
Utah	0	0	0	2	948	4,265	1	53,950	120,200	3	54,898	124,465
Virginia	1	4,000	6,200	0	0	0	1	1,400	3,300	2	5,400	9,500
Washington	0	0	0	1	24,600	46,900	0	0	0	1	24,600	46,900
West Virginia	0	0	0	0	0	0	30	262,305	528,637	30	262,305	528,637
Wyoming	0	0	0	1	836	6,705	8	72,869	151,280	9	73,705	157,985
Total	39	488,698	702,548	46	452,044	1,445,031	333	3,844,927	7,085,773	418	4,785,669	9,233,352

^{NA} Not available.

Notes: Existing fields include both active and inactive fields. Geographic coverage is the Lower 48 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191, "Monthly Underground Gas Storage Report."

Figure 15. Locations of existing natural gas underground storage fields in the United States, 2014



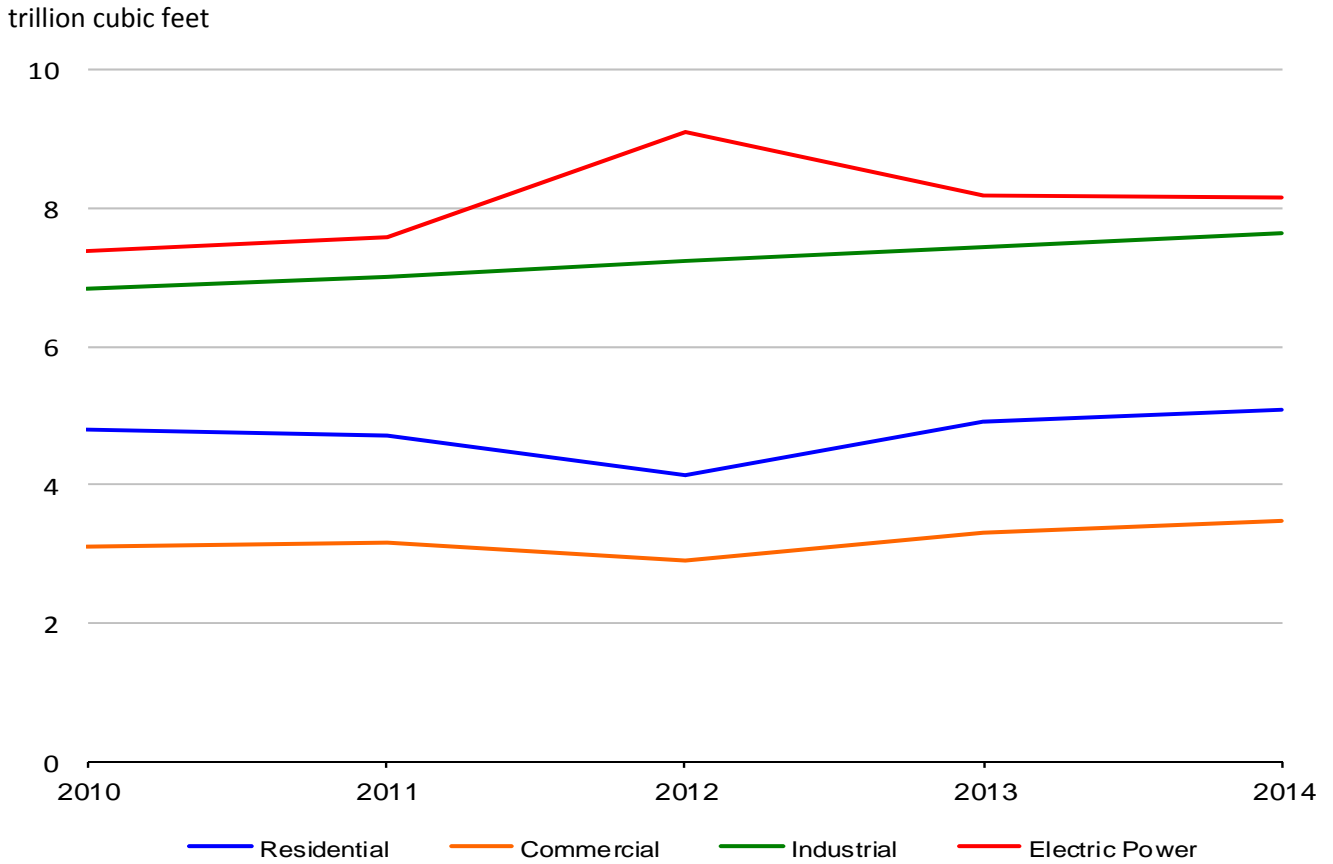
Source: Energy Information Administration (EIA), Form EIA-191M, "Monthly Underground Gas Storage Report."

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**Natural Gas
Consumption**

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Figure 16. Natural gas delivered to consumers in the United States, 2010-2014



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-920, "Combined Heat and Power Plant Report"; and Form EIA-923, "Power Plant Operations Report."

Table 15. Consumption of natural gas by state, 2010-2014
(million cubic feet)

Year and State	Delivered to Consumers	Lease Fuel ^a	Plant Fuel	Pipeline and Distribution Use ^b	Total Consumption
2010 Total	22,127,046	916,797	368,830	674,124	24,086,797
2011 Total	22,467,053	938,340	384,248	687,784	24,477,425
2012 Total	23,411,423	987,957	408,316	730,790	25,538,486
2013 Total	[#] 23,838,925	1,068,289	[#] 414,796	[#] 833,061	[#] 26,155,071
2014 Total	24,362,131	1,074,943	425,238	835,757	26,698,069
Alabama	599,473	10,055	6,462	18,688	634,678
Alaska	70,960	219,451	36,707	309	327,428
Arizona	294,459	[£] 3	0	13,484	307,946
Arkansas	249,549	[£] 6,452	871	11,580	268,453
California	2,265,431	54,288	2,361	22,897	2,344,977
Colorado	367,021	[£] 74,402	30,873	8,451	480,747
Connecticut	230,507	0	0	4,698	235,205
Delaware	99,736	0	0	1,040	100,776
District of Columbia	32,751	0	0	1,305	34,057
Florida	1,221,666	[£] 6,551	272	3,468	1,231,957
Georgia	645,253	0	0	6,977	652,230
Gulf of Mexico	0	93,855	0	0	93,855
Hawaii	2,927	0	0	1	2,928
Idaho	87,647	0	0	3,867	91,514
Illinois	1,062,377	[£] 70	288	30,263	1,092,999
Indiana	703,637	[£] 177	0	7,025	710,838
Iowa	317,784	0	0	12,650	330,433
Kansas	246,547	[£] 14,851	1,983	22,588	285,969
Kentucky	241,151	[£] 4,388	278	8,426	254,244
Louisiana	1,325,708	58,034	30,527	45,762	1,460,031
Maine	59,362	0	0	1,300	60,661
Maryland	201,199	[£] 1	0	6,327	207,527
Massachusetts	412,268	0	0	6,258	418,526
Michigan	824,527	[£] 5,948	1,152	19,347	850,974
Minnesota	460,653	0	0	12,657	473,310
Mississippi	390,396	[£] 1,487	1,310	19,787	412,979
Missouri	290,421	*	0	6,184	296,605
Montana	71,435	[£] 1,793	657	4,126	78,010
Nebraska	165,620	[£] 62	0	7,066	172,749
Nevada	247,182	[£] 3	0	4,912	252,097
New Hampshire	56,936	0	0	81	57,017
New Jersey	757,130	0	0	5,070	762,200
New Mexico	152,942	49,406	35,269	8,561	246,178
New York	1,319,852	[£] 541	0	24,923	1,345,315
North Carolina	449,335	0	0	3,877	453,212
North Dakota	54,307	[£] 8,683	5,736	14,604	83,330
Ohio	982,855	[£] 4,247	468	12,661	1,000,231
Oklahoma	508,363	[£] 50,621	36,231	45,391	640,607
Oregon	216,365	[£] 25	0	3,686	220,076
Pennsylvania	1,042,647	[£] 112,847	11,602	36,323	1,203,418
Rhode Island	85,849	0	0	2,824	88,673
South Carolina	229,454	0	0	2,409	231,863
South Dakota	73,917	[£] 827	0	5,221	79,964
Tennessee	297,814	[£] 142	128	5,913	303,996
Texas	3,415,789	213,481	184,723	274,451	4,088,445
Utah	198,278	[£] 25,336	4,782	14,061	242,457
Vermont	10,554	0	0	124	10,678
Virginia	404,939	[£] 7,252	0	7,424	419,615
Washington	298,088	0	0	8,933	307,021
West Virginia	86,978	[£] 27,853	6,776	29,160	150,766
Wisconsin	458,999	0	0	3,629	462,627
Wyoming	73,096	21,811	25,782	14,990	135,678

^a Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," used as lease by all operators. See Appendix A for further discussion.

^b Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

^c Volume is less than 500,000 cubic feet.

^e Estimated data.

^r Revised data.

Note: Totals may not equal sum of components due to independent rounding and/or withheld data.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; and state agencies.

Table 16. Natural gas delivered to consumers by sector, 2010-2014, and by state and sector, 2014

Year and State	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers (million cubic feet)	Volume (million cubic feet)	Consumers (million cubic feet)	Consumers	
2010 Total	4,782,412	65,542,345	3,102,593	5,301,576	6,826,192	192,730
2011 Total	4,713,777	65,940,522	3,155,319	5,319,817	6,994,120	189,301
2012 Total	4,149,519	66,375,134	2,894,926	5,356,397	7,226,215	189,372
2013 Total	^R 4,897,372	^R 66,812,393	^R 3,295,301	^R 5,372,522	^R 7,425,452	^R 192,288
2014 Total	5,087,314	67,227,762	3,466,600	5,418,986	7,623,826	192,135
Alabama	38,971	769,418	27,515	67,806	187,661	3,244
Alaska	17,734	126,416	17,925	13,399	4,847	1
Arizona	32,397	1,186,794	30,456	56,649	22,489	386
Arkansas	38,127	549,034	50,673	69,011	88,797	1,009
California	397,489	10,781,720	237,675	443,115	788,817	37,548
Colorado	132,106	1,690,581	58,008	150,235	78,323	7,823
Connecticut	51,193	522,658	51,221	56,591	28,371	4,217
Delaware	11,316	158,502	11,882	13,352	31,004	141
District of Columbia	14,242	147,877	17,498	10,049	0	0
Florida	16,652	703,535	62,646	67,460	94,479	520
Georgia	134,438	1,755,847	59,039	122,573	160,821	2,481
Hawaii	583	28,919	1,931	2,789	401	23
Idaho	24,616	367,394	16,963	40,229	28,046	189
Illinois	479,465	3,868,501	246,273	294,391	294,220	23,829
Indiana	156,639	1,693,267	90,915	159,596	375,647	5,098
Iowa	76,574	900,420	57,438	99,182	172,718	1,572
Kansas	71,126	861,092	36,512	85,867	118,221	7,429
Kentucky	57,589	760,131	40,033	85,318	116,582	1,780
Louisiana	44,392	899,378	31,209	58,611	960,033	883
Maine	2,357	27,047	9,030	11,810	24,121	126
Maryland	90,542	1,101,292	74,843	77,846	14,734	1,179
Massachusetts	126,902	1,461,350	105,801	139,556	45,581	10,946
Michigan	354,713	3,192,807	186,413	253,127	180,829	8,156
Minnesota	146,647	1,472,663	110,905	136,382	173,556	1,878
Mississippi	28,358	444,423	22,195	50,238	117,908	943
Missouri	115,512	1,363,286	72,919	143,024	67,115	3,497
Montana	21,379	265,849	21,549	35,205	22,084	369
Nebraska	42,147	522,408	32,407	57,191	86,878	8,791
Nevada	35,135	808,970	29,105	42,338	14,324	218
New Hampshire	7,755	99,146	9,412	17,421	8,456	326
New Jersey	247,742	2,705,274	202,201	240,083	61,494	7,157
New Mexico	32,370	614,313	25,688	55,689	18,975	116
New York	458,313	4,406,039	320,168	389,889	84,255	6,313
North Carolina	75,178	1,183,152	59,945	120,111	107,904	2,596
North Dakota	12,505	137,972	13,999	20,687	27,762	269
Ohio	320,568	3,283,869	183,105	269,758	303,366	6,526
Oklahoma	69,050	937,237	46,986	96,004	183,929	3,063
Oregon	41,185	707,010	28,377	80,480	56,522	1,099
Pennsylvania	254,816	2,709,812	159,636	239,681	237,013	5,084
Rhode Island	19,724	233,786	13,178	23,934	8,008	266
South Carolina	31,862	604,743	25,380	56,172	83,330	1,426
South Dakota	14,213	179,042	12,310	23,591	44,205	575
Tennessee	78,385	1,106,681	57,427	131,001	116,882	2,595
Texas	234,520	4,469,282	184,908	317,217	1,565,269	8,406
Utah	62,458	869,052	38,156	65,134	38,903	328
Vermont	3,826	42,231	4,830	5,589	1,858	13
Virginia	92,817	1,183,894	72,164	98,741	81,040	1,123
Washington	78,750	1,118,193	54,457	101,730	79,439	3,355
West Virginia	28,257	338,652	24,101	34,339	27,796	92
Wisconsin	150,409	1,705,907	107,003	167,901	141,661	7,000
Wyoming	13,269	160,896	12,188	20,894	47,153	131

See footnotes at end of table.

Table 16. Natural gas delivered to consumers by sector, 2010-2014, and by state and sector, 2014 – continued

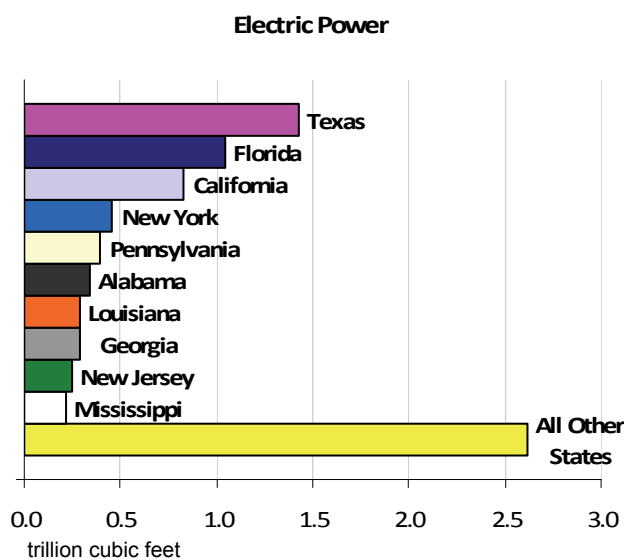
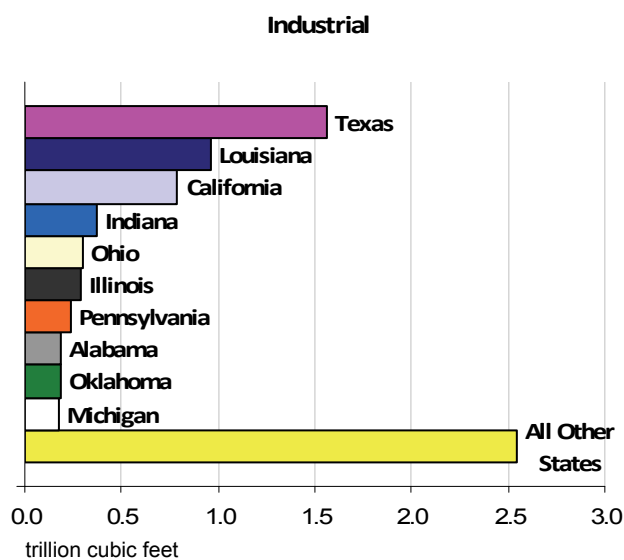
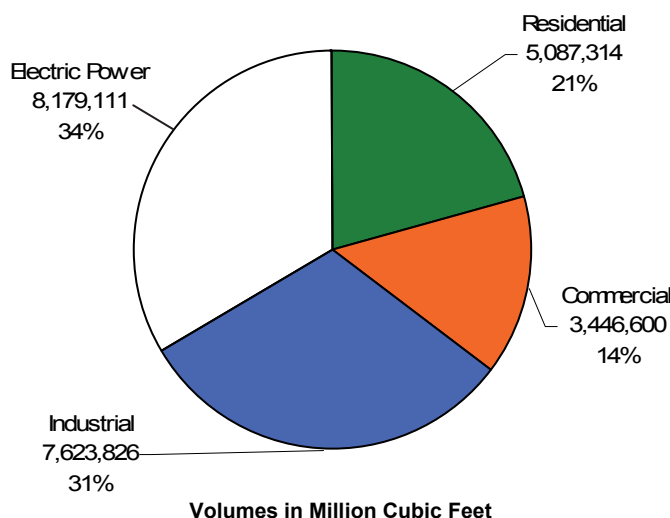
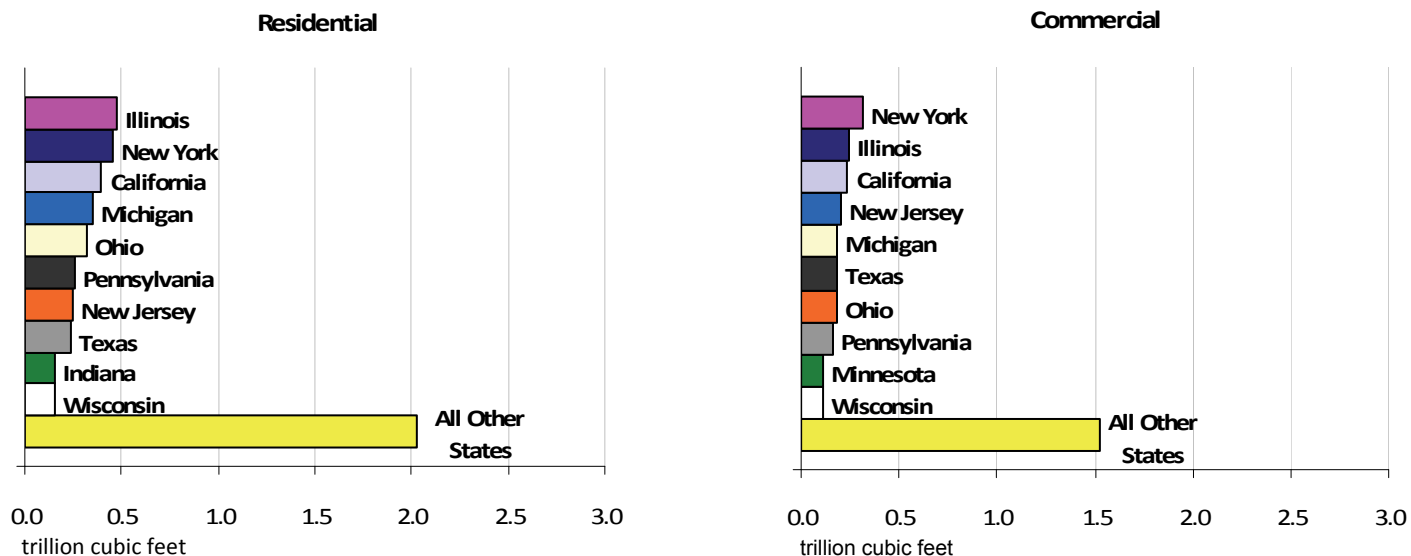
Year and State	Vehicle Fuel	Electric Power	Delivered to Consumers	Heating Value
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	(Btu per cubic foot)
2010 Total	28,664	7,387,184	22,127,046	1,023
2011 Total	29,974	7,573,863	22,467,053	1,022
2012 Total	29,970	9,110,793	23,411,423	1,024
2013 Total	^R 30,044	^R 8,190,756	^R 23,838,925	1,027
2014 Total	35,280	8,149,111	24,362,131	1,032
Alabama	224	345,102	599,473	1,024
Alaska	10	30,444	70,960	1,001
Arizona	2,032	207,085	294,459	1,030
Arkansas	31	71,921	249,549	1,017
California	16,581	824,868	2,265,431	1,030
Colorado	316	98,269	367,021	1,047
Connecticut	54	99,668	230,507	1,027
Delaware	1	45,534	99,736	1,060
District of Columbia	1,011	--	32,751	1,043
Florida	206	1,047,683	1,221,666	1,021
Georgia	1,171	289,783	645,253	1,020
Hawaii	12	--	2,927	959
Idaho	156	17,866	87,647	1,017
Illinois	337	42,081	1,062,377	1,023
Indiana	26	80,411	703,637	1,019
Iowa	18	11,035	317,784	1,040
Kansas	14	20,674	246,547	1,024
Kentucky	29	26,919	241,151	1,027
Louisiana	54	290,020	1,325,708	1,027
Maine	1	23,853	59,362	1,029
Maryland	236	20,844	201,199	1,053
Massachusetts	820	133,164	412,268	1,026
Michigan	405	102,166	824,527	1,019
Minnesota	49	29,496	460,653	1,033
Mississippi	25	221,910	390,396	1,028
Missouri	49	34,825	290,421	1,015
Montana	1	6,421	71,435	1,025
Nebraska	55	4,132	165,620	1,042
Nevada	701	167,916	247,182	1,034
New Hampshire	73	31,240	56,936	1,031
New Jersey	229	245,464	757,130	1,042
New Mexico	183	75,726	152,942	1,034
New York	3,893	453,223	1,319,852	1,032
North Carolina	83	206,226	449,335	1,021
North Dakota	*	40	54,307	1,086
Ohio	351	175,466	982,855	1,057
Oklahoma	406	207,993	508,363	1,039
Oregon	181	90,099	216,365	1,029
Pennsylvania	366	390,816	1,042,647	1,048
Rhode Island	86	44,852	85,849	1,028
South Carolina	21	88,861	229,454	1,024
South Dakota	0	3,189	73,917	1,041
Tennessee	101	45,019	297,814	1,027
Texas	3,528	1,427,565	3,415,789	1,031
Utah	263	58,499	198,278	1,040
Vermont	3	36	10,554	1,017
Virginia	246	158,672	404,939	1,046
Washington	491	84,950	298,088	1,044
West Virginia	8	6,816	86,978	1,090
Wisconsin	117	59,808	458,999	1,035
Wyoming	25	W	73,096	1,040

* Volume is less than 500,000 cubic feet.

- Not applicable.

^R Revised data.^w Withheld.**Note:** Totals may not equal sum of components due to independent rounding and/or withheld data.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

Figure 17. Natural Gas Delivered to Consumers in the United States, 2014



Note: Vehicle fuel volume for 2014 was 35,280 million cubic feet.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

Table 17. Natural gas delivered to residential consumers for the account of others by state, 2010-2014
(volumes in million cubic feet)

State	2010		2011		2012		2013		2014	
	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries
Alabama	0	--	0	--	0	--	0	--	0	--
Alaska	0	--	0	--	0	--	0	--	0	--
Arizona	0	--	2	<	2	<	3	<	2	<
Arkansas	0	--	0	--	0	--	0	--	0	--
California	7,205	1.5	8,769	1.7	12,108	2.5	18,795	3.9	20,703	5.2
Colorado	21	<	18	<	16	<	19	<	18	<
Connecticut	1,156	2.7	1,438	3.2	1,364	3.3	2,199	4.7	2,096	4.1
Delaware	0	--	0	--	0	--	0	--	0	--
District of Columbia	3,329	24.5	3,099	25.0	2,934	26.1	3,302	25.0	3,735	26.2
Florida	398	2.1	328	2.0	331	2.3	333	2.2	358	2.2
Georgia	118,838	85.7	96,263	84.9	84,475	86.5	104,674	86.1	115,603	86.0
Idaho	0	--	0	--	0	--	0	--	0	--
Illinois	50,191	12.0	50,373	12.0	43,538	12.1	55,830	12.3	60,750	12.7
Indiana	8,101	5.9	7,072	5.4	6,375	5.5	7,186	5.0	7,412	4.7
Iowa	0	--	0	--	0	--	0	--	0	--
Kansas	0	--	0	--	3	<	4	<	4	<
Kentucky	2,358	4.3	2,279	4.5	1,772	4.1	^R 2,060	3.8	2,148	3.7
Louisiana	0	--	0	--	0	--	0	--	0	--
Maine	1	0.1	0	--	0	--	0	--	0	--
Maryland	15,310	18.3	16,119	20.7	16,189	23.0	21,457	25.7	24,643	27.2
Massachusetts	18,324	14.6	13,779	10.7	14,056	12.2	^R 525	^R 0.4	673	0.5
Michigan	24,539	8.1	25,037	7.9	23,162	8.4	27,948	8.4	27,703	7.8
Minnesota	0	--	0	--	0	--	0	--	0	--
Mississippi	0	--	133	0.5	101	0.5	125	0.5	0	--
Missouri	0	--	0	--	0	--	0	--	0	--
Montana	32	0.2	34	0.2	29	0.2	31	0.1	38	0.2
Nebraska	5,063	12.6	5,047	12.7	4,440	14.2	5,136	12.5	5,138	12.2
Nevada	0	--	0	--	0	--	0	--	0	--
New Hampshire	0	<	0	--	0	--	0	--	0	--
New Jersey	7,523	3.4	11,520	5.4	13,754	7.2	22,452	9.9	22,978	9.3
New Mexico	3	<	6	<	8	<	10	<	11	<
New York	99,147	25.4	108,666	27.6	103,013	28.8	^R 123,774	29.7	135,207	29.5
North Carolina	0	--	0	--	0	--	0	--	0	--
North Dakota	0	--	0	--	0	--	0	--	0	--
Ohio	159,730	56.3	169,345	59.2	173,395	69.1	238,498	80.2	256,394	80.0
Oklahoma	0	--	0	--	0	--	0	--	0	--
Oregon	0	--	0	--	0	--	0	--	0	--
Pennsylvania	19,589	8.8	19,374	8.8	22,422	11.4	^R 29,545	^R 12.7	35,043	13.8
Rhode Island	0	--	0	--	0	--	0	--	0	--
South Carolina	0	--	0	--	0	--	0	--	0	--
South Dakota	0	--	0	--	0	--	0	--	0	--
Tennessee	0	--	0	--	0	--	0	--	0	--
Texas	39	<	622	0.3	568	0.3	^R 527	0.3	481	0.2
Utah	0	--	0	--	0	--	0	--	0	--
Virginia	8,048	9.1	7,882	9.9	7,402	10.5	8,655	10.1	9,211	9.9
Washington	0	--	0	--	0	--	0	--	0	--
West Virginia	1	<	1	<	0	<	0	<	0	<
Wisconsin	0	--	0	--	0	--	0	--	0	--
Wyoming	3,173	24.6	3,238	24.4	2,844	24.7	3,569	26.2	3,593	27.1
Total	552,116	11.5	550,444	11.7	534,298	12.9	^R 676,657	^R 13.8	733,941	14.4

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 18. Natural gas delivered to commercial consumers for the account of others by state, 2010-2014
(volumes in million cubic feet)

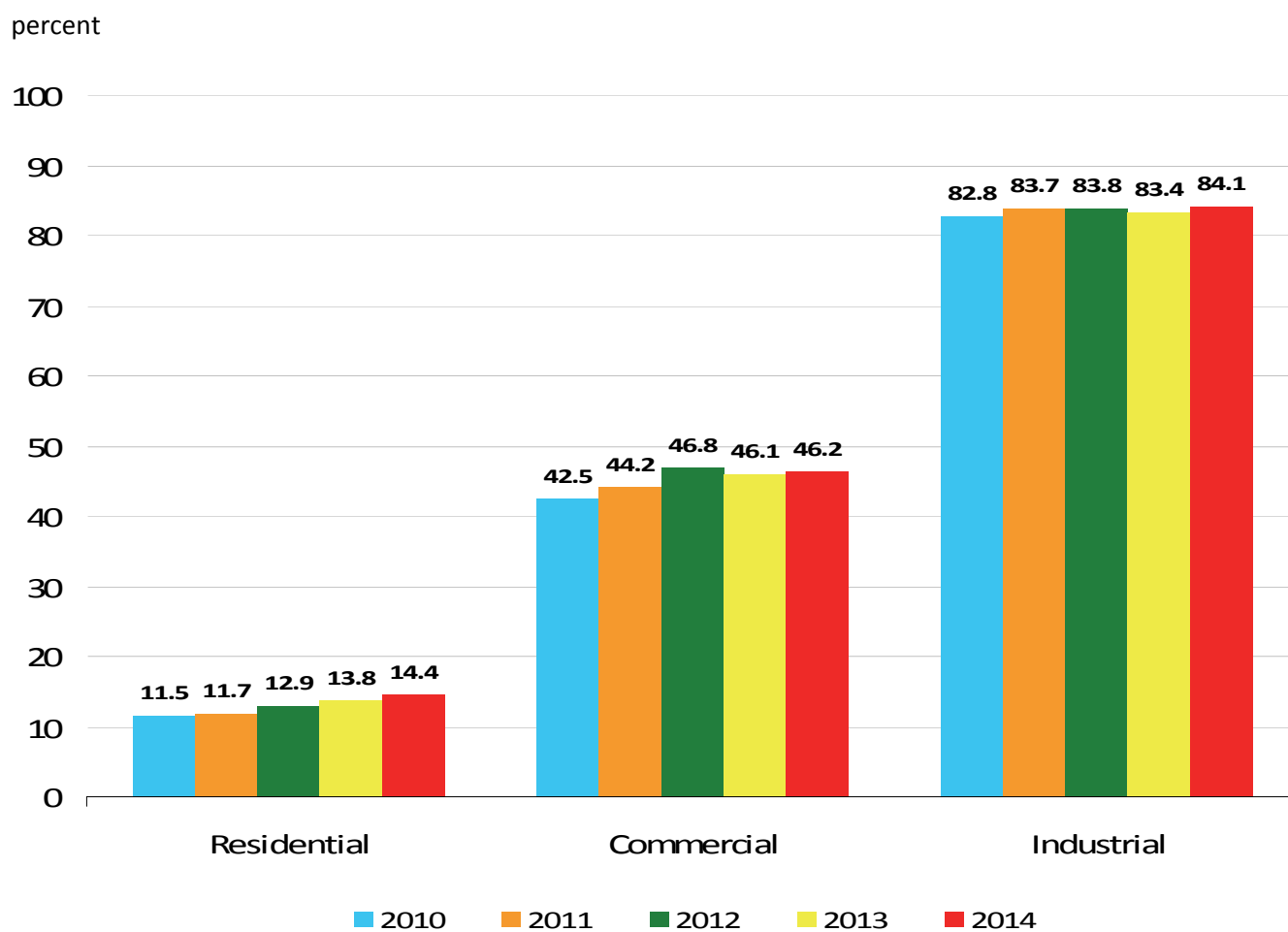
State	2010		2011		2012		2013		2014	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama	5,494	20.3	5,313	21.1	5,126	23.8	5,935	23.4	5,941	21.6
Alaska	1,951	12.3	2,208	11.4	1,005	5.1	1,022	5.5	980	5.5
Arizona	3,605	11.3	3,988	12.2	4,213	13.4	4,772	14.5	4,743	15.6
Arkansas	17,862	44.4	19,402	48.5	24,772	59.8	26,797	56.3	27,604	54.5
California	113,903	45.9	112,448	45.7	126,571	50.0	127,588	50.1	122,637	51.6
Colorado	3,118	5.4	3,457	6.2	4,061	7.8	3,142	5.3	3,199	5.5
Connecticut	14,068	34.6	15,519	34.6	14,774	34.9	19,561	42.1	16,799	32.8
Delaware	6,117	50.2	4,879	46.6	5,647	56.3	6,146	55.0	6,389	53.8
District of Columbia	15,507	83.6	14,029	83.1	12,614	82.1	13,942	80.9	14,022	80.1
Florida	32,313	59.8	32,940	61.5	34,441	63.0	39,987	66.7	42,397	67.7
Georgia	49,157	81.7	46,512	82.2	42,971	82.8	46,494	81.3	46,526	78.8
Idaho	2,713	18.0	3,236	19.2	3,644	23.0	4,181	22.6	3,974	23.4
Illinois	114,430	57.8	133,561	61.9	118,946	63.2	142,228	61.6	151,386	61.5
Indiana	20,742	27.3	22,652	29.8	21,758	32.6	26,298	31.8	29,437	32.4
Iowa	14,508	28.1	14,475	27.9	12,147	27.8	15,556	27.5	14,714	25.6
Kansas	11,288	35.5	12,008	37.4	10,239	40.2	12,829	^R 38.6	14,843	40.7
Kentucky	7,163	19.5	7,188	20.8	6,941	22.6	^R 7,919	21.2	7,819	19.5
Louisiana	4,367	16.2	4,260	16.4	5,778	22.0	^R 6,434	22.3	6,581	21.1
Maine	3,204	55.0	3,576	54.2	4,233	57.9	4,672	57.4	4,598	50.9
Maryland	48,000	71.1	49,053	72.7	48,271	75.3	52,494	73.8	54,411	72.7
Massachusetts	34,058	47.3	40,562	50.0	37,545	51.4	^R 60,474	^R 60.6	61,073	57.7
Michigan	67,402	44.2	75,019	45.9	70,845	49.0	80,247	46.8	83,474	44.8
Minnesota	6,224	6.9	9,668	10.2	7,429	8.9	10,508	9.9	10,835	9.8
Mississippi	1,983	9.4	2,067	10.2	1,958	11.0	2,123	10.9	2,772	12.5
Missouri	14,387	23.5	16,750	26.9	16,876	30.8	^R 17,894	^R 27.7	21,481	29.5
Montana	9,281	45.4	10,426	46.7	9,055	47.2	9,785	46.7	10,021	46.5
Nebraska	12,664	39.6	12,649	39.4	11,723	44.2	13,748	42.7	14,128	43.6
Nevada	10,197	34.6	10,971	35.7	11,195	38.6	12,442	39.9	12,120	41.6
New Hampshire	3,588	42.7	3,949	44.4	3,917	48.2	4,585	49.8	4,049	43.0
New Jersey	115,999	63.9	129,307	67.4	120,934	69.2	111,366	64.8	137,556	68.0
New Mexico	9,875	39.3	10,062	40.2	10,698	43.0	11,511	43.0	11,704	45.6
New York	180,573	62.8	184,262	63.3	179,436	66.4	^R 192,189	^R 63.9	200,776	62.7
North Carolina	8,546	15.2	7,804	15.6	8,098	16.5	8,574	15.5	9,069	15.1
North Dakota	764	7.4	795	7.2	837	8.1	981	7.4	968	6.9
Ohio	124,231	79.4	132,566	82.1	126,269	86.8	154,314	^R 91.7	166,690	91.0
Oklahoma	21,966	52.5	21,697	53.7	21,258	58.9	24,494	55.4	25,705	54.7
Oregon	707	2.6	790	2.6	895	3.1	1,044	3.4	1,129	4.0
Pennsylvania	70,514	49.8	72,719	51.5	73,461	57.9	^R 89,150	^R 59.8	93,493	58.6
Rhode Island	4,062	38.8	4,669	43.1	4,503	44.6	5,288	45.5	6,295	47.8
South Carolina	1,748	7.2	1,973	8.9	2,007	9.4	1,969	8.3	1,832	7.2
South Dakota	2,100	19.1	2,030	18.3	1,721	18.4	2,235	18.4	2,268	18.4
Tennessee	5,144	9.2	5,247	10.1	5,029	11.2	5,365	10.0	5,332	9.3
Texas	44,212	23.4	49,056	26.6	44,453	27.6	^R 47,228	27.2	50,618	27.4
Utah	5,307	13.8	5,392	13.3	5,681	16.1	7,539	18.2	8,283	21.7
Virginia	30,179	43.8	29,504	45.9	28,857	47.9	30,949	45.4	31,875	44.2
Washington	6,273	12.2	6,535	11.6	6,732	12.6	7,352	13.2	7,634	14.0
West Virginia	12,195	49.0	12,228	50.8	11,564	51.1	11,414	47.1	10,438	43.3
Wisconsin	19,594	23.8	20,576	23.6	19,733	25.6	22,133	^R 22.3	24,654	23.0
Wyoming	3,857	34.6	4,210	36.0	3,920	37.4	4,456	37.1	4,772	39.2
Total	1,317,138	42.5	1,394,183	44.2	1,354,780	46.8	^R 1,519,352	^R 46.1	1,600,048	46.2

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 18. Percent of natural gas deliveries in the United States representing deliveries for the account of others, by consuming sector, 2010-2014



Note: These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.

Source: Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 19. Natural gas delivered to industrial consumers for the account of others by state, 2010-2014
(volumes in million cubic feet)

State	2010		2011		2012		2013		2014	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama	109,031	75.2	117,277	76.5	133,765	77.9	137,103	76.4	143,849	76.7
Alaska	1,893	29.5	2,657	39.2	0	--	3,698	91.0	0	--
Arizona	14,343	74.5	16,469	75.8	17,800	78.6	18,486	83.4	19,612	87.2
Arkansas	80,722	97.2	83,671	97.9	80,090	98.2	85,595	98.3	87,179	98.2
California	671,372	95.4	674,420	95.5	704,680	95.8	744,986	96.0	759,369	96.3
Colorado	108,317	94.8	68,813	92.5	68,042	93.2	72,659	92.8	72,330	92.3
Connecticut	16,605	68.9	18,120	69.0	18,233	67.7	19,949	66.6	17,200	60.6
Delaware	7,560	94.7	19,436	98.4	28,644	99.7	32,057	99.7	30,899	99.7
Florida	74,213	97.0	82,885	97.0	95,481	97.3	94,688	96.8	91,213	96.5
Georgia	120,114	81.9	118,563	81.8	117,147	80.0	128,062	81.1	128,672	80.0
Idaho	23,766	98.2	24,874	98.0	29,224	98.1	^R 27,308	97.5	27,249	97.2
Illinois	262,249	93.2	260,894	93.7	255,714	94.0	269,206	93.2	275,375	93.6
Indiana	273,607	94.6	315,055	96.5	338,258	98.1	349,462	98.0	367,876	97.9
Iowa	157,696	94.2	158,015	94.5	160,189	94.8	163,807	94.4	164,500	95.2
Kansas	100,913	93.0	102,584	90.5	103,631	90.3	^R 105,902	90.7	108,408	91.7
Kentucky	83,371	82.1	85,324	82.4	86,729	82.2	90,102	81.7	96,496	82.8
Louisiana	720,764	83.4	764,547	86.3	815,132	85.3	800,371	85.8	846,093	88.1
Maine	28,189	99.4	27,589	99.5	30,118	99.6	32,020	99.1	23,674	98.1
Maryland	22,143	94.7	20,042	94.5	16,729	94.9	13,032	93.2	13,656	92.7
Massachusetts	34,673	78.4	37,810	79.4	36,173	82.3	^R 38,137	^R 81.7	35,435	77.7
Michigan	130,758	91.2	137,020	90.7	146,934	92.6	158,110	92.6	167,096	92.4
Minnesota	123,042	77.6	127,364	80.7	131,416	82.2	129,344	80.5	142,437	82.1
Mississippi	105,001	90.9	102,034	90.3	101,237	90.4	102,074	89.4	106,268	90.1
Missouri	56,968	86.9	54,631	86.6	54,703	87.5	^R 54,454	86.1	57,742	86.0
Montana	18,203	98.5	19,135	98.7	18,132	99.0	19,121	98.8	21,775	98.6
Nebraska	78,018	91.6	79,595	92.4	79,591	93.2	81,294	92.2	80,482	92.6
Nevada	8,755	81.6	9,108	82.2	9,548	84.5	11,134	84.3	12,105	84.5
New Hampshire	5,253	87.2	6,326	89.3	6,376	91.0	7,280	92.5	7,682	90.8
New Jersey	45,217	91.8	45,797	91.8	51,226	93.5	57,725	93.9	57,456	93.4
New Mexico	14,697	87.6	18,405	89.8	18,028	92.1	17,282	92.0	17,551	92.5
New York	67,459	89.4	69,216	92.1	69,125	93.2	^R 74,769	^R 93.7	79,099	93.9
North Carolina	81,586	88.4	89,513	90.3	93,123	91.2	99,519	90.8	96,867	89.8
North Dakota	16,699	70.3	17,721	62.6	17,433	65.3	17,278	62.1	18,128	65.3
Ohio	263,563	97.9	262,702	98.0	260,139	98.4	^R 267,983	^R 97.8	297,426	98.0
Oklahoma	184,850	99.4	191,810	99.4	183,057	99.5	179,502	99.3	182,473	99.2
Oregon	46,300	82.9	47,207	82.9	47,895	83.3	47,690	83.1	46,799	82.8
Pennsylvania	193,106	96.5	195,547	98.0	197,610	98.7	^R 212,712	^R 98.7	234,141	98.8
Rhode Island	7,513	93.5	7,018	94.0	7,345	93.7	7,424	91.0	7,357	91.9
South Carolina	39,347	53.6	42,026	54.6	44,529	54.9	45,587	54.4	46,989	56.4
South Dakota	36,630	89.9	38,776	95.3	38,689	95.7	41,767	94.8	42,158	95.4
Tennessee	61,819	65.5	74,878	70.3	74,139	70.6	77,689	70.3	81,862	70.0
Texas	842,602	59.4	892,918	61.0	925,514	60.6	900,887	58.3	933,902	59.7
Utah	28,185	87.9	29,357	87.3	32,334	89.0	33,783	88.9	34,829	89.5
Vermont	665	22.9	538	19.1	0	--	0	--	0	--
Virginia	52,732	84.7	57,142	86.4	63,719	89.1	68,156	89.7	72,027	88.9
Washington	65,390	91.7	70,543	92.5	72,469	92.7	75,504	93.3	74,239	93.5
West Virginia	22,210	85.3	21,478	84.4	22,537	83.7	21,954	82.0	23,467	84.4
Wisconsin	100,284	82.6	104,268	82.2	102,447	82.4	110,518	81.2	113,845	80.4
Wyoming	42,644	99.0	44,995	99.0	50,731	99.1	47,790	98.8	46,531	98.7
Total	5,651,037	82.8	5,856,115	83.7	6,055,805	83.8	^R 6,194,960	83.4	6,411,818	84.1

-- Not applicable.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 20. Number of natural gas residential consumers by type of service and state, 2013-2014

State	2013			2014		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	765,957	0	765,957	769,418	0	769,418
Alaska	124,411	0	124,411	126,416	0	126,416
Arizona	1,171,997	6	1,172,003	1,186,788	6	1,186,794
Arkansas	^R 549,764	0	^R 549,764	549,034	0	549,034
California	10,471,814	283,094	10,754,908	10,372,973	408,747	10,781,720
Colorado	1,672,307	5	1,672,312	1,690,576	5	1,690,581
Connecticut	512,110	1,382	513,492	521,460	1,198	522,658
Delaware	155,627	0	155,627	158,502	0	158,502
District of Columbia	129,641	17,071	146,712	129,942	17,935	147,877
Florida	679,191	15,019	694,210	687,766	15,769	703,535
Georgia	377,652	1,427,773	1,805,425	315,562	1,440,285	1,755,847
Hawaii	26,374	0	26,374	28,919	0	28,919
Idaho	359,889	0	359,889	367,394	0	367,394
Illinois	^R 3,550,217	287,903	^R 3,838,120	3,570,339	298,162	3,868,501
Indiana	1,600,366	81,475	1,681,841	1,618,827	74,440	1,693,267
Iowa	895,414	0	895,414	900,420	0	900,420
Kansas	^R 858,546	26	^R 858,572	861,066	26	861,092
Kentucky	^R 736,011	^R 25,564	^R 761,575	735,486	24,645	760,131
Louisiana	901,635	0	901,635	899,378	0	899,378
Maine	24,765	0	24,765	27,047	0	27,047
Maryland	852,555	246,717	1,099,272	858,352	242,940	1,101,292
Massachusetts	^R 1,464,120	^R 3,458	^R 1,467,578	1,457,055	4,295	1,461,350
Michigan	2,950,315	230,034	3,180,349	2,985,315	207,492	3,192,807
Minnesota	1,459,134	0	1,459,134	1,472,663	0	1,472,663
Mississippi	^R 442,974	2,615	^R 445,589	444,423	0	444,423
Missouri	1,357,740	0	1,357,740	1,363,286	0	1,363,286
Montana	261,637	485	262,122	265,323	526	265,849
Nebraska	459,712	67,685	527,397	454,725	67,683	522,408
Nevada	794,150	0	794,150	808,970	0	808,970
New Hampshire	98,715	0	98,715	99,146	0	99,146
New Jersey	2,428,664	257,788	2,686,452	2,482,281	222,993	2,705,274
New Mexico	572,146	78	572,224	614,231	82	614,313
New York	^R 3,465,943	^R 921,513	^R 4,387,456	3,503,131	902,908	4,406,039
North Carolina	1,161,398	0	1,161,398	1,183,152	0	1,183,152
North Dakota	133,975	0	133,975	137,972	0	137,972
Ohio	636,744	2,634,330	3,271,074	664,015	2,619,854	3,283,869
Oklahoma	931,981	0	931,981	937,237	0	937,237
Oregon	700,211	0	700,211	707,010	0	707,010
Pennsylvania	^R 2,370,808	^R 322,382	^R 2,693,190	2,366,957	342,855	2,709,812
Rhode Island	231,763	0	231,763	233,786	0	233,786
South Carolina	593,286	0	593,286	604,743	0	604,743
South Dakota	176,204	0	176,204	179,042	0	179,042
Tennessee	1,094,122	0	1,094,122	1,106,681	0	1,106,681
Texas	4,424,037	^R 66	^R 4,424,103	4,469,220	62	4,469,282
Utah	854,389	0	854,389	869,052	0	869,052
Vermont	41,152	0	41,152	42,231	0	42,231
Virginia	1,102,646	67,515	1,170,161	1,114,224	69,670	1,183,894
Washington	1,102,318	0	1,102,318	1,118,193	0	1,118,193
West Virginia	340,098	4	340,102	338,649	3	338,652
Wisconsin	^R 1,692,891	0	^R 1,692,891	1,705,907	0	1,705,907
Wyoming	117,948	40,941	158,889	118,396	42,500	160,896
Total	^R59,877,464	^R6,934,929	^R66,812,393	60,222,681	7,005,081	67,227,762

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

Table 21. Number of natural gas commercial consumers by type of service and state, 2013-2014

State	2013			2014		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	67,006	130	67,136	67,677	129	67,806
Alaska	13,184	62	13,246	13,336	63	13,399
Arizona	56,270	315	56,585	56,331	318	56,649
Arkansas	68,127	664	68,791	68,291	720	69,011
California	387,806	56,536	444,342	385,878	57,237	443,115
Colorado	149,826	319	150,145	149,921	314	150,235
Connecticut	48,976	6,524	55,500	51,613	4,978	56,591
Delaware	12,777	386	13,163	12,902	450	13,352
District of Columbia	6,636	3,327	9,963	6,665	3,384	10,049
Florida	40,434	24,338	64,772	41,303	26,157	67,460
Georgia	36,556	89,504	126,060	31,845	90,728	122,573
Hawaii	2,627	0	2,627	2,789	0	2,789
Idaho	39,681	41	39,722	40,188	41	40,229
Illinois	225,913	56,830	282,743	235,097	59,294	294,391
Indiana	139,589	19,376	158,965	140,196	19,400	159,596
Iowa	97,334	1,683	99,017	97,409	1,773	99,182
Kansas	^R 78,441	6,528	^R 84,969	79,231	6,636	85,867
Kentucky	^R 81,579	^R 4,420	^R 85,999	81,026	4,292	85,318
Louisiana	^R 58,985	^R 162	^R 59,147	58,438	173	58,611
Maine	9,481	1,934	11,415	9,859	1,951	11,810
Maryland	52,763	24,354	77,117	53,961	23,885	77,846
Massachusetts	^R 124,963	^R 19,283	^R 144,246	120,803	18,753	139,556
Michigan	213,532	37,462	250,994	219,240	33,887	253,127
Minnesota	135,235	322	135,557	135,855	527	136,382
Mississippi	^R 49,829	324	^R 50,153	50,197	41	50,238
Missouri	141,047	^R 1,448	^R 142,495	141,477	1,547	143,024
Montana	34,305	604	34,909	34,558	647	35,205
Nebraska	42,400	15,605	58,005	41,467	15,724	57,191
Nevada	41,536	174	41,710	42,163	175	42,338
New Hampshire	14,685	2,613	17,298	14,527	2,894	17,421
New Jersey	185,030	51,716	236,746	186,591	53,492	240,083
New Mexico	46,348	3,815	50,163	51,772	3,917	55,689
New York	^R 247,946	^R 133,282	^R 381,228	257,375	132,514	389,889
North Carolina	118,135	122	118,257	119,984	127	120,111
North Dakota	19,788	67	19,855	20,623	64	20,687
Ohio	^R 35,966	233,115	^R 269,081	37,035	232,723	269,758
Oklahoma	90,861	4,524	95,385	91,402	4,602	96,004
Oregon	79,227	49	79,276	80,422	58	80,480
Pennsylvania	^R 183,197	^R 54,725	^R 237,922	183,683	55,998	239,681
Rhode Island	21,731	2,011	23,742	21,947	1,987	23,934
South Carolina	55,902	95	55,997	56,074	98	56,172
South Dakota	22,947	267	23,214	23,330	261	23,591
Tennessee	130,989	102	131,091	130,905	96	131,001
Texas	^R 311,493	^R 2,543	314,036	313,971	3,246	317,217
Utah	63,960	154	64,114	64,931	203	65,134
Vermont	5,441	0	5,441	5,589	0	5,589
Virginia	86,618	10,881	97,499	87,470	11,271	98,741
Washington	100,819	120	100,939	101,606	124	101,730
West Virginia	33,466	817	34,283	33,574	765	34,339
Wisconsin	^R 165,718	1,127	^R 166,845	166,750	1,151	167,901
Wyoming	14,221	6,396	20,617	14,452	6,442	20,894
Total	^R 4,491,326	^R 881,196	^R 5,372,522	4,533,729	885,257	5,418,986

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

Table 22. Number of natural gas industrial consumers by type of service and state, 2013-2014

State	2013			2014		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	2,876	267	3,143	2,973	271	3,244
Alaska	2	1	3	1	0	1
Arizona	257	126	383	256	130	386
Arkansas	513	507	1,020	531	478	1,009
California	32,662	5,334	37,996	32,266	5,282	37,548
Colorado	946	6,347	7,293	986	6,837	7,823
Connecticut	3,360	1,094	4,454	3,340	877	4,217
Delaware	28	110	138	28	113	141
Florida	166	362	528	165	355	520
Georgia	984	1,258	2,242	887	1,594	2,481
Hawaii	22	0	22	23	0	23
Idaho	109	^R 74	^R 183	115	74	189
Illinois	^R 14,932	8,872	^R 23,804	14,703	9,126	23,829
Indiana	2,688	2,490	5,178	2,617	2,481	5,098
Iowa	1,074	417	1,491	1,135	437	1,572
Kansas	^R 4,021	^R 3,856	7,877	3,941	3,488	7,429
Kentucky	^R 1,196	571	^R 1,767	1,207	573	1,780
Louisiana	^R 570	346	^R 916	546	337	883
Maine	45	75	120	50	76	126
Maryland	735	438	1,173	776	403	1,179
Massachusetts	^R 6,219	4,844	^R 11,063	6,396	4,550	10,946
Michigan	6,967	1,530	8,497	6,712	1,444	8,156
Minnesota	1,615	255	1,870	1,602	276	1,878
Mississippi	796	137	933	814	129	943
Missouri	2,981	^R 557	^R 3,538	2,849	648	3,497
Montana	289	83	372	285	84	369
Nebraska	655	7,840	8,495	714	8,077	8,791
Nevada	162	33	195	183	35	218
New Hampshire	35	368	403	45	281	326
New Jersey	5,455	1,761	7,216	5,368	1,789	7,157
New Mexico	74	49	123	65	51	116
New York	3,632	^R 2,679	^R 6,311	3,658	2,655	6,313
North Carolina	1,631	936	2,567	1,668	928	2,596
North Dakota	211	55	266	210	59	269
Ohio	^R 1,686	4,868	^R 6,554	1,714	4,812	6,526
Oklahoma	1,314	1,644	2,958	1,313	1,750	3,063
Oregon	821	264	1,085	839	260	1,099
Pennsylvania	^R 2,008	^R 3,016	^R 5,024	2,071	3,013	5,084
Rhode Island	62	209	271	62	204	266
South Carolina	1,223	229	1,452	1,199	227	1,426
South Dakota	444	122	566	452	123	575
Tennessee	2,174	407	2,581	2,178	417	2,595
Texas	^R 6,234	2,291	^R 8,525	5,749	2,657	8,406
Utah	187	136	323	178	150	328
Vermont	13	0	13	13	0	13
Virginia	838	294	1,132	829	294	1,123
Washington	2,973	347	3,320	3,003	352	3,355
West Virginia	38	57	95	36	56	92
Wisconsin	5,145	1,532	6,677	5,374	1,626	7,000
Wyoming	56	^R 76	^R 132	57	74	131
Total	^R123,124	^R69,164	^R192,288	122,182	69,953	192,135

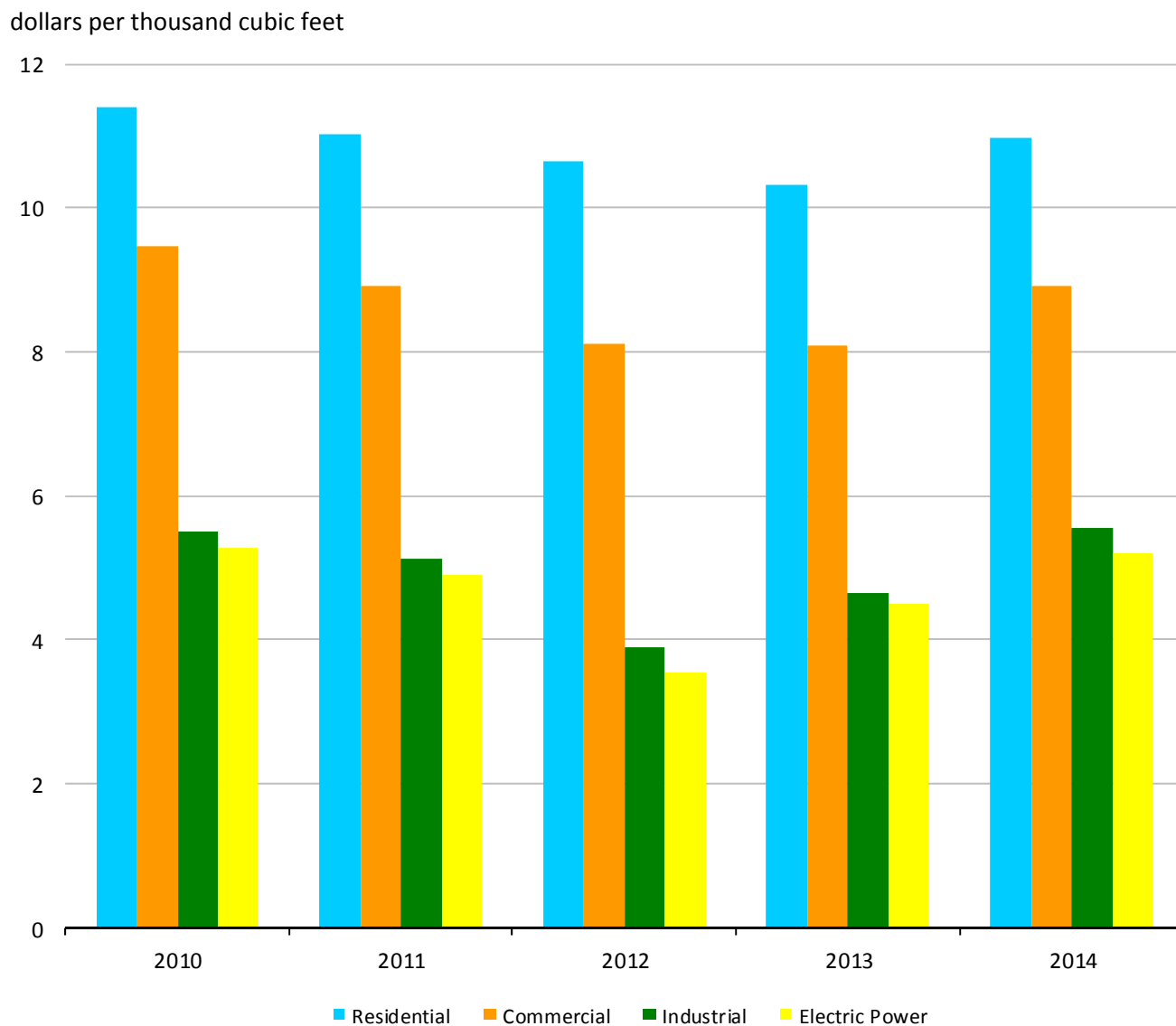
^R Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

**Natural Gas
Consumer Prices**

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Figure 19. Average price of natural gas delivered to consumers in the United States, 2010-2014

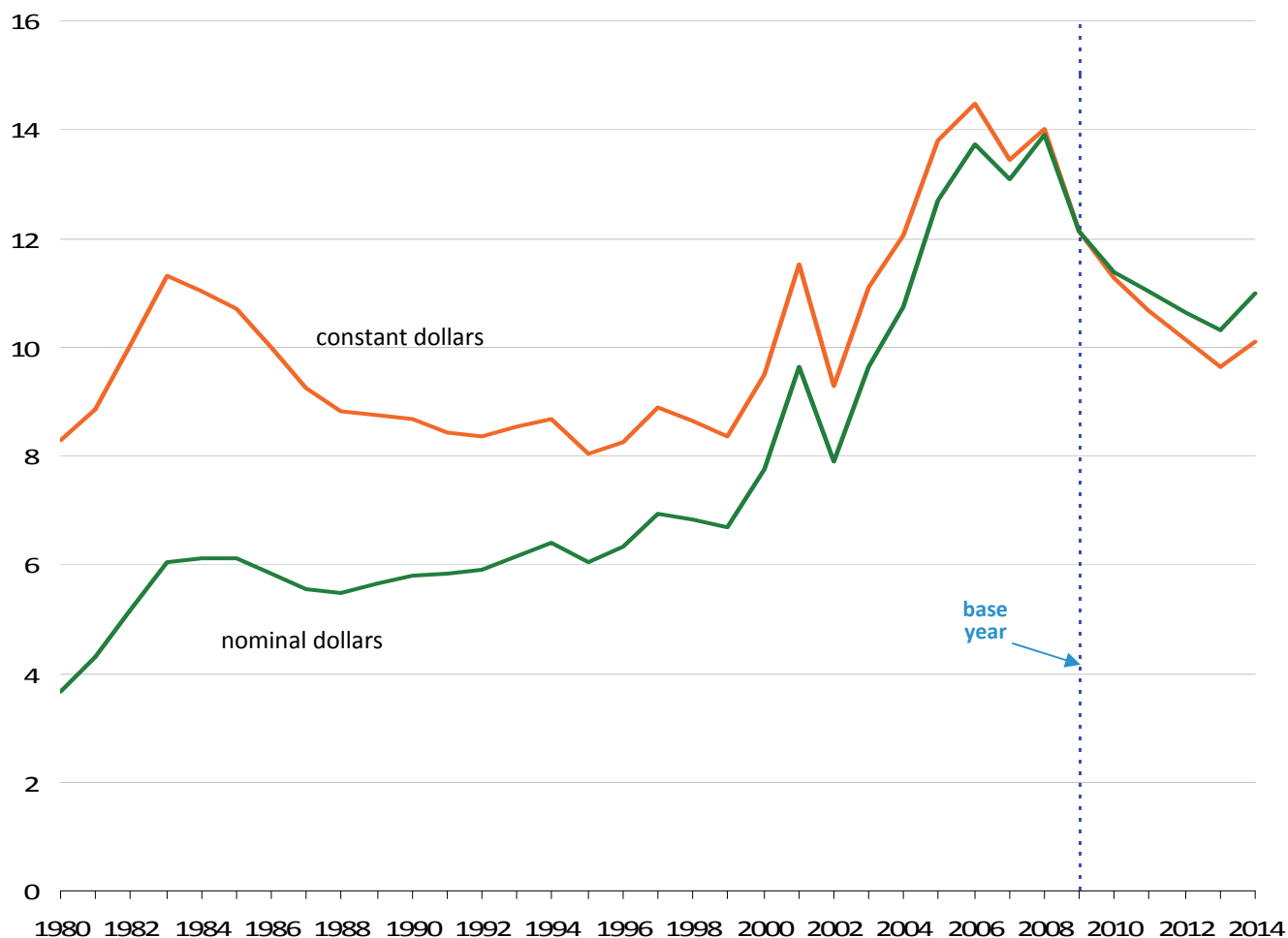


Notes: Coverage for prices varies by consumer sector. Prices are in nominal dollars. See Appendix A for further discussion on consumer prices.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-923, "Power Plant Operations Report"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 20. Average price of natural gas delivered to residential consumers, 1980-2014

dollars per thousand cubic feet



Sources: Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey." Constant dollars: Prices were converted to 2009 dollars using the chain-type price indexes for Gross Domestic Product (2009 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

Table 23 Table 23. Average citygate price of natural gas in the United States, 2010- 2014
(dollars per thousand cubic feet)

State	Average Price				
	2010	2011	2012	2013	2014
Alabama	6.46	5.80	5.18	4.65	4.93
Alaska	6.67	6.53	6.14	6.02	6.34
Arizona	6.59	5.91	4.68	4.73	5.20
Arkansas	6.76	6.27	5.36	4.99	5.84
California	4.86	4.47	3.46	4.18	4.88
Colorado	5.26	4.94	4.26	4.76	5.42
Connecticut	6.58	5.92	5.12	5.42	5.61
Delaware	5.67	9.03	7.19	5.67	5.54
Florida	5.49	5.07	3.93	4.44	5.05
Georgia	5.93	5.19	4.35	4.66	5.19
Hawaii	22.94	31.58	32.39	28.45	26.94
Idaho	4.82	4.65	4.07	3.93	4.29
Illinois	5.52	5.09	4.11	4.43	6.28
Indiana	5.52	4.97	4.23	4.38	5.63
Iowa	5.69	5.27	4.84	4.95	6.24
Kansas	6.08	5.53	4.74	4.98	6.10
Kentucky	5.69	5.18	4.17	4.47	5.16
Louisiana	5.43	5.67	3.48	4.12	4.90
Maine	8.19	8.14	7.73	7.35	10.33
Maryland	6.49	6.26	5.67	5.37	6.36
Massachusetts	7.74	7.04	6.03	6.20	6.96
Michigan	7.07	6.18	5.50	4.91	5.54
Minnesota	5.48	5.04	4.26	4.58	6.56
Mississippi	5.73	5.29	3.97	4.44	5.29
Missouri	6.17	5.85	5.27	4.99	5.76
Montana	5.17	5.11	4.23	4.21	5.03
Nebraska	5.62	5.11	4.31	4.61	5.58
Nevada	7.19	6.77	5.13	5.16	5.90
New Hampshire	8.83	8.07	7.15	7.60	9.28
New Jersey	8.41	7.53	6.74	6.21	6.21
New Mexico	4.84	4.52	3.70	4.08	4.99
New York	6.86	6.04	5.35	5.02	5.47
North Carolina	6.02	5.45	4.00	4.63	5.41
North Dakota	5.50	5.06	4.43	4.99	6.37
Ohio	6.87	5.51	4.47	^R 4.51	4.91
Oklahoma	6.18	5.67	5.00	4.75	5.35
Oregon	6.78	5.84	5.21	4.82	5.40
Pennsylvania	7.04	6.28	5.52	5.26	5.59
Rhode Island	10.05	8.22	4.11	4.01	4.03
South Carolina	6.17	5.67	4.57	5.11	5.22
South Dakota	5.54	5.21	4.67	4.83	6.14
Tennessee	5.78	5.23	4.35	4.73	5.37
Texas	5.89	5.39	4.30	4.89	5.77
Utah	5.53	5.68	5.50	5.70	5.74
Vermont	8.29	7.98	6.63	6.16	7.08
Virginia	6.88	6.64	5.64	5.54	5.98
Washington	6.29	5.55	4.48	4.89	5.82
West Virginia	6.31	5.91	4.99	4.65	5.07
Wisconsin	6.14	5.65	4.88	4.88	6.96
Wyoming	5.04	4.65	4.03	4.51	5.27
Total	6.18	5.63	4.73	4.88	5.71

^R Revised data.

Note: Prices are in nominal dollars.

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average price of natural gas delivered to consumers by state and sector, 2014
(dollars per thousand cubic feet)

State	Residential		Commercial		Industrial		Electric Power
	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price
Alabama	14.59	100.0	11.92	78.4	5.49	23.3	4.74
Alaska	9.11	100.0	8.30	94.5	7.97	100.0	5.06
Arizona	17.20	100.0	10.34	84.4	7.52	12.8	5.30
Arkansas	10.39	100.0	7.88	45.5	6.99	1.8	W
California	11.51	94.8	9.05	48.4	7.65	3.7	5.23
Colorado	8.89	100.0	8.15	94.5	6.84	7.7	5.49
Connecticut	14.13	95.9	10.24	67.2	8.07	39.4	6.82
Delaware	13.21	100.0	11.42	46.2	10.95	0.3	W
District of Columbia	13.05	73.8	12.18	19.9	--	--	--
Florida	19.02	97.8	11.38	32.3	6.89	3.5	5.58
Georgia	14.45	100.0	9.86	100.0	6.07	20.0	4.98
Hawaii	47.51	100.0	40.42	100.0	26.75	100.0	--
Idaho	8.54	100.0	7.70	76.6	5.96	2.8	W
Illinois	9.59	87.3	8.86	38.5	7.75	6.4	W
Indiana	9.02	95.3	8.19	67.6	7.45	2.1	W
Iowa	10.02	100.0	8.15	74.4	7.40	4.8	6.18
Kansas	10.59	100.0	9.53	59.3	5.70	8.3	5.65
Kentucky	10.62	96.3	9.04	80.5	5.80	17.2	W
Louisiana	10.89	100.0	9.01	78.9	4.68	11.9	4.74
Maine	16.90	100.0	15.13	49.1	11.93	1.9	W
Maryland	12.21	72.8	10.52	27.3	9.94	7.3	5.35
Massachusetts	14.50	99.5	12.48	42.3	11.53	22.3	6.66
Michigan	9.33	92.2	8.28	55.2	7.84	7.6	6.78
Minnesota	9.89	100.0	8.66	90.2	6.57	17.9	W
Mississippi	9.49	100.0	8.36	87.5	6.15	9.9	W
Missouri	10.83	100.0	8.96	70.5	8.00	14.0	W
Montana	9.11	99.8	8.77	53.5	7.99	1.4	W
Nebraska	8.77	87.8	7.27	56.4	5.69	7.4	5.84
Nevada	11.44	100.0	8.21	58.4	7.83	15.5	W
New Hampshire	16.27	100.0	14.96	57.0	9.46	9.2	W
New Jersey	9.69	90.7	10.08	32.0	10.45	6.6	4.83
New Mexico	10.13	100.0	7.87	54.4	6.45	7.5	4.93
New York	12.54	100.0	8.31	100.0	8.13	6.1	5.46
North Carolina	11.88	100.0	9.12	84.9	7.55	10.2	6.05
North Dakota	8.86	100.0	7.74	93.1	5.61	34.7	4.08
Ohio	10.16	100.0	7.82	100.0	7.06	2.0	4.31
Oklahoma	10.10	100.0	8.26	45.3	8.27	0.8	W
Oregon	11.72	100.0	9.44	96.0	6.20	17.2	W
Pennsylvania	11.77	86.2	10.13	41.4	9.95	1.2	5.04
Rhode Island	15.14	100.0	12.89	52.2	10.27	8.1	W
South Carolina	12.65	100.0	9.55	92.8	6.13	43.6	W
South Dakota	9.27	100.0	7.65	81.6	6.88	4.6	4.98
Tennessee	10.13	100.0	9.30	90.7	6.31	30.0	4.64
Texas	11.16	99.8	8.26	72.6	4.71	40.3	4.62
Utah	9.48	100.0	7.71	78.3	5.83	10.5	W
Vermont	14.68	100.0	9.13	100.0	6.63	100.0	W
Virginia	12.07	90.1	9.17	55.8	6.43	11.1	6.12
Washington	10.59	100.0	9.03	86.0	8.55	6.5	W
West Virginia	10.21	100.0	8.92	56.7	5.00	15.6	W
Wisconsin	10.52	100.0	8.74	77.0	8.08	19.6	5.47
Wyoming	9.34	72.9	7.69	60.8	5.89	1.3	W
Total	10.97	95.5	8.90	65.8	5.55	15.9	5.19

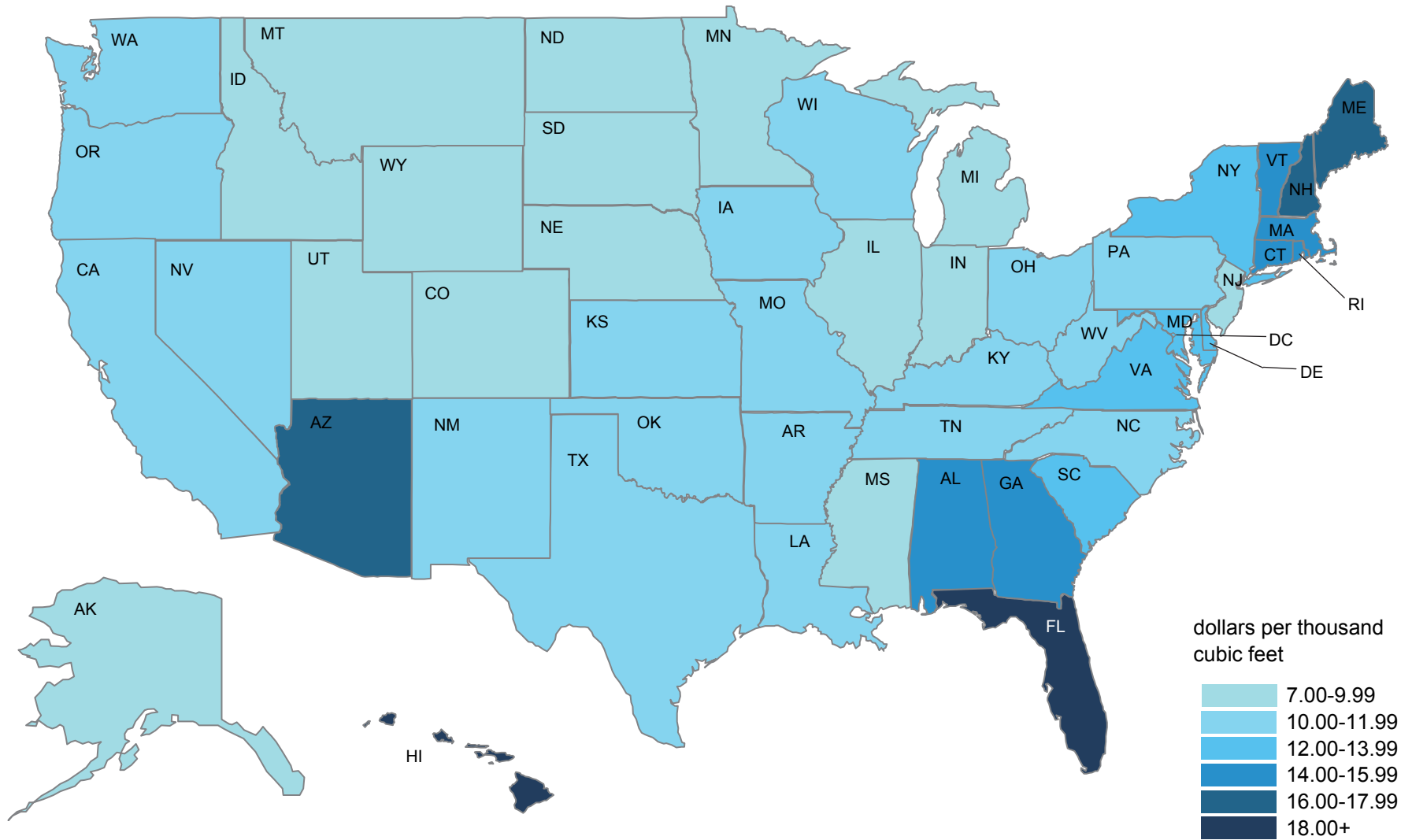
-- Not applicable.

^W Withheld.

Notes: Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

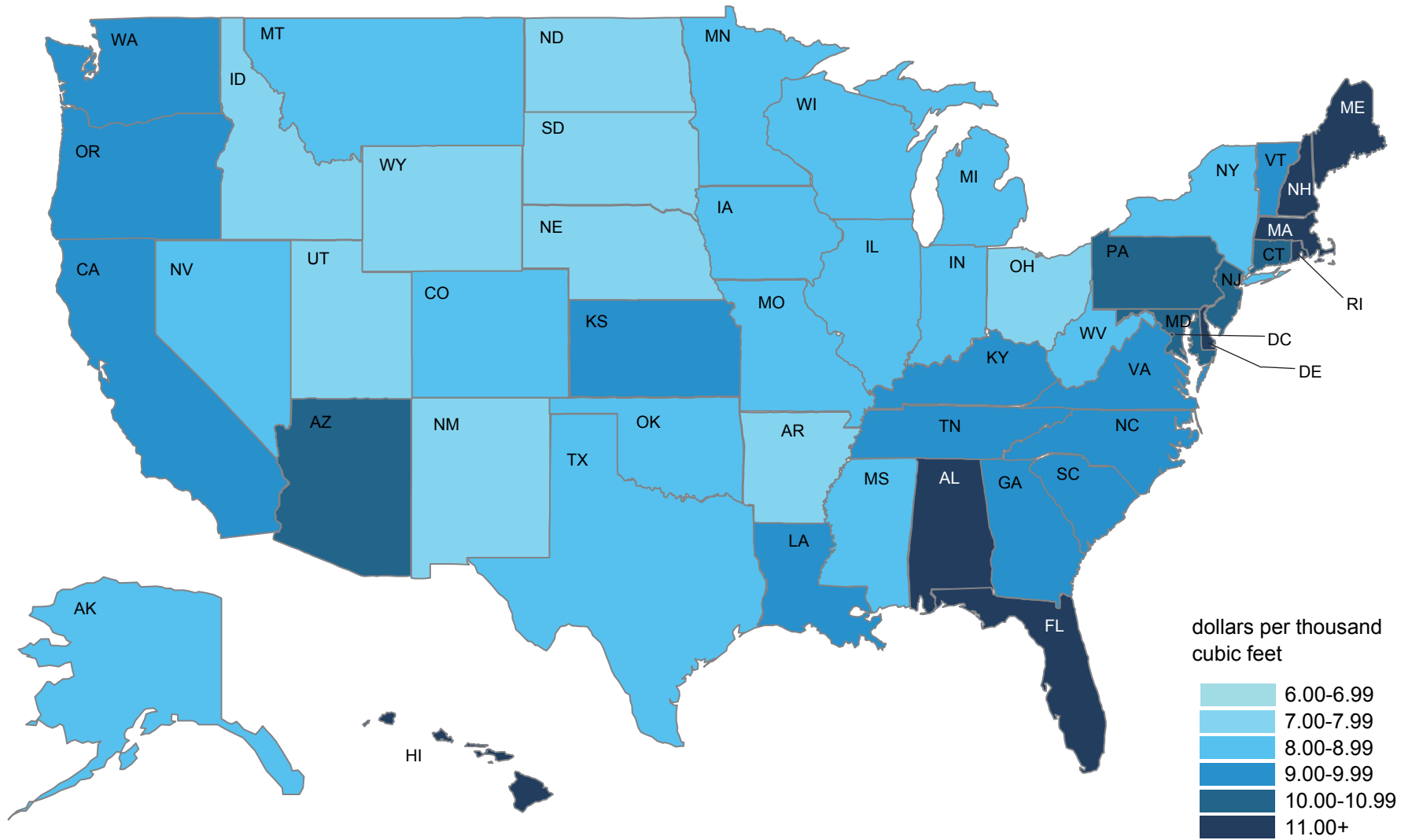
Figure 22. Average price of natural gas delivered to U.S. residential consumers, 2014
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

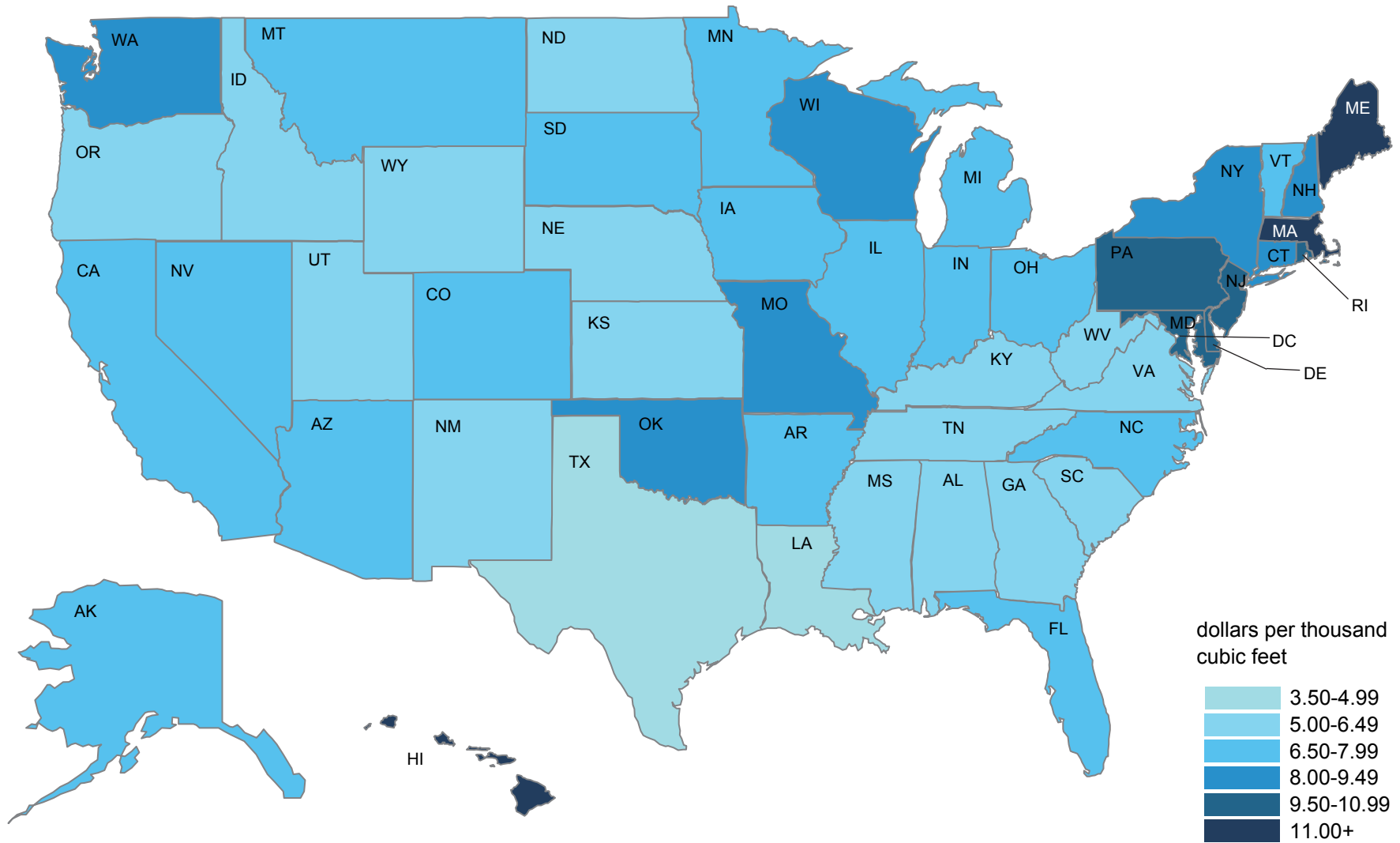
Figure 23. Average price of natural gas delivered to U.S. commercial consumers, 2014
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars.

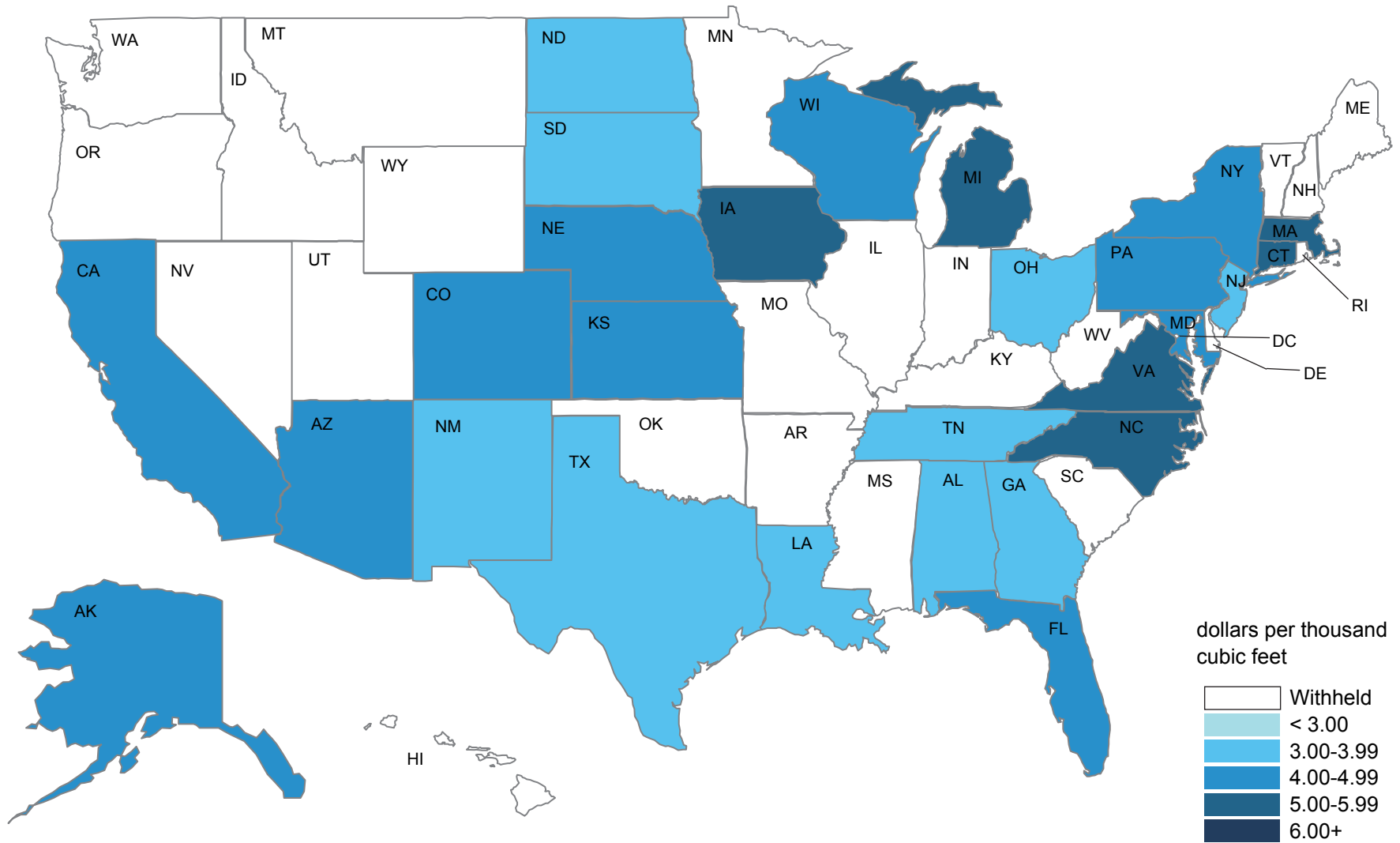
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 24. Average price of natural gas delivered to U.S. onsystem industrial consumers, 2014
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars. Industrial consumption of natural gas in the District of Columbia equals 0; therefore, the price is not applicable.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 25. Average price of natural gas delivered to U.S. electric power consumers, 2014
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 25. Average price of natural gas delivered to residential and commercial sector consumers by local distribution and marketers in selected states, 2013-2014
(dollars per thousand cubic feet)

State	2013				Residential 2014			
	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company
Georgia	11.86	15.04	14.60	13.9	12.38	14.79	14.45	14.0
New York	12.24	13.07	12.49	70.3	12.15	13.46	12.54	70.5
Ohio	9.20	9.52	9.46	19.8	10.15	10.16	10.16	20.0

State	2013				Commercial 2014			
	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company
Georgia	10.19	9.19	9.38	18.7	10.41	9.71	9.86	21.2
New York	8.57	^R 7.68	^R 8.00	^R 36.1	9.02	7.89	8.31	37.3
Ohio	^R 8.55	6.00	^R 6.21	^R 8.3	9.20	7.68	7.82	9.0

^a Price derived from Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

^b Price derived from Form EIA-910, "Monthly Natural Gas Marketer Survey."

^c Prices combined by weighting percent sold by local distribution companies versus percent sold by marketers according to volumes reported on Form EIA-176.

^R Revised data.

Notes: Beginning in 2011, the Form EIA-910, "Monthly Natural Gas Marketer Survey," was only collected in Georgia, New York, and Ohio. Prices represent the annual-average retail price for volumes delivered to residential and commercial customers by marketers who report on Form EIA-910, "Monthly Natural Gas Marketer Survey," and local distribution companies who report on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Both sets of prices include the cost of the gas commodity/supply and all transportation and delivery charges. Since the prices reflect each state's aggregate of multiple local distribution companies and marketers, a comparison of the aggregate prices may not represent the realized price savings that an individual customer might have obtained. Localized tariff rates, distinct contract/pricing options, and contract timing may affect the price differential between marketers and licensed distribution companies.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

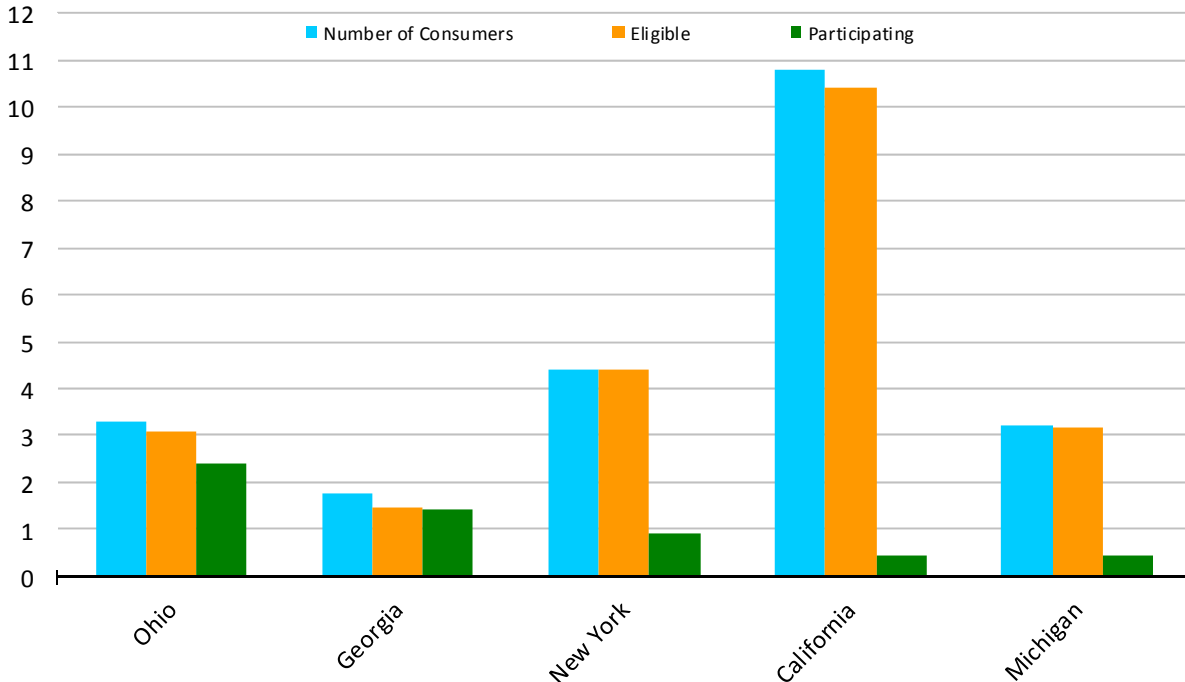
Table 26. Number of consumers eligible and participating in a customer choice program in the residential sector, 2014

State	Number of Consumers	Eligible	Participating
California	10,781,720	10,431,088	448,384
Colorado	1,690,581	1,240,674	0
Connecticut	522,658	1,110	404
District of Columbia	147,877	146,625	18,302
Florida	703,535	17,162	15,922
Georgia	1,755,847	1,452,706	1,440,285
Illinois	3,868,501	2,932,266	317,191
Indiana	1,693,267	739,922	71,740
Kentucky	760,131	120,734	24,635
Louisiana	899,378	556	210
Maryland	1,101,292	1,069,066	248,783
Massachusetts	1,461,350	1,444,695	4,234
Michigan	3,192,807	3,169,488	422,448
Minnesota	1,472,663	762,736	0
Montana	265,849	189,748	522
Nebraska	522,408	68,215	68,215
New Jersey	2,705,274	2,708,315	218,947
New Mexico	614,313	474,528	80
New York	4,406,039	4,402,251	892,506
Ohio	3,283,869	3,099,127	2,417,602
Pennsylvania	2,709,812	2,603,482	350,561
Rhode Island	233,786	235,957	0
Virginia	1,183,894	714,537	70,819
Wisconsin	1,705,907	1,087,163	0
Wyoming	160,896	72,209	42,755
Total	67,227,722	39,184,360	7,074,545

Notes: The number of “Eligible” customers represents those residential customers, regardless of size, *who were allowed* to purchase fuel from an alternative supplier at the end of the report year. The number of “Participating” customers represents those *who were actively participating* in such a program at the end of the year.
Source: Energy Information Administration (EIA), Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.”

Figure 26. Top Five States with Participants in a Residential Customer Choice Program, 2014

millions of customers



Source: Energy Information Administration (EIA), Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.”

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**State
Summaries**

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Table 27. Percent distribution of natural gas supply and disposition by state, 2014

State	Dry Production	Total Consumption
Alabama	0.7	1.6
Alaska	1.3	1.6
Arizona	<	0.5
Arkansas	4.4	1.1
California	0.9	8.2
Colorado	6.0	2.1
Connecticut	--	0.7
Delaware	--	0.3
District of Columbia	--	0.2
Florida	<	1.0
Georgia	--	2.0
Gulf of Mexico	4.6	0.5
Hawaii	--	<
Idaho	--	0.4
Illinois	<	5.7
Indiana	<	3.4
Iowa	--	1.7
Kansas	1.0	1.4
Kentucky	0.3	1.2
Louisiana	7.6	6.3
Maine	--	0.2
Maryland	<	1.0
Massachusetts	--	1.5
Michigan	0.4	4.0
Minnesota	--	2.4
Mississippi	0.2	1.0
Missouri	<	1.4
Montana	0.2	0.4
Nebraska	<	0.9
Nevada	<	0.5
New Hampshire	--	0.1
New Jersey	--	2.8
New Mexico	4.2	0.9
New York	0.1	4.8
North Carolina	--	1.3
North Dakota	1.1	0.4
Ohio	1.9	4.4
Oklahoma	8.3	2.3
Oregon	<	0.7
Pennsylvania	16.2	4.4
Rhode Island	--	0.2
South Carolina	--	0.8
South Dakota	0.1	0.4
Tennessee	<	1.4
Texas	27.8	14.3
Utah	1.7	1.0
Vermont	--	0.1
Virginia	0.5	1.4
Washington	--	1.2
West Virginia	3.8	0.8
Wisconsin	--	2.2
Wyoming	6.7	0.7
Total	100.0	100.0

-- Not applicable.

< Percentage is less than 0.05 percent.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyz; and EIA estimates based on historical data.

Table 28. Percent distribution of natural gas delivered to consumers by state, 2014

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Power
Alabama	0.8	0.8	2.5	0.6	4.2
Alaska	0.3	0.5	0.1	<	0.4
Arizona	0.6	0.9	0.3	5.8	2.5
Arkansas	0.7	1.5	1.2	0.1	0.9
California	7.8	6.9	10.3	47.0	10.1
Colorado	2.6	1.7	1.0	0.9	1.2
Connecticut	1.0	1.5	0.4	0.2	1.2
Delaware	0.2	0.3	0.4	<	0.6
District of Columbia	0.3	0.5	--	2.9	--
Florida	0.3	1.8	1.2	0.6	12.9
Georgia	2.6	1.7	2.1	3.3	3.6
Hawaii	<	0.1	<	<	--
Idaho	0.5	0.5	0.4	0.4	0.2
Illinois	9.4	7.1	3.9	1.0	0.5
Indiana	3.1	2.6	4.9	0.1	1.0
Iowa	1.5	1.7	2.3	0.1	0.1
Kansas	1.4	1.1	1.6	<	0.3
Kentucky	1.1	1.2	1.5	0.1	0.3
Louisiana	0.9	0.9	12.6	0.2	3.6
Maine	<	0.3	0.3	<	0.3
Maryland	1.8	2.2	0.2	0.7	0.3
Massachusetts	2.5	3.1	0.6	2.3	1.6
Michigan	7.0	5.4	2.4	1.1	1.3
Minnesota	2.9	3.2	2.3	0.1	0.4
Mississippi	0.6	0.6	1.5	0.1	2.7
Missouri	2.3	2.1	0.9	0.1	0.4
Montana	0.4	0.6	0.3	<	0.1
Nebraska	0.8	0.9	1.1	0.2	0.1
Nevada	0.7	0.8	0.2	2.0	2.1
New Hampshire	0.2	0.3	0.1	0.2	0.4
New Jersey	4.9	5.8	0.8	0.6	3.0
New Mexico	0.6	0.7	0.2	0.5	0.9
New York	9.0	9.2	1.1	11.0	5.6
North Carolina	1.5	1.7	1.4	0.2	2.5
North Dakota	0.2	0.4	0.4	<	<
Ohio	6.3	5.3	4.0	1.0	2.2
Oklahoma	1.4	1.4	2.4	1.1	2.6
Oregon	0.8	0.8	0.7	0.5	1.1
Pennsylvania	5.0	4.6	3.1	1.0	4.8
Rhode Island	0.4	0.4	0.1	0.2	0.6
South Carolina	0.6	0.7	1.1	0.1	1.1
South Dakota	0.3	0.4	0.6	--	<
Tennessee	1.5	1.7	1.5	0.3	0.6
Texas	4.6	5.3	20.5	10.0	17.5
Utah	1.2	1.1	0.5	0.7	0.7
Vermont	0.1	0.1	<	<	<
Virginia	1.8	2.1	1.1	0.7	1.9
Washington	1.5	1.6	1.0	1.4	1.0
West Virginia	0.6	0.7	0.4	<	0.1
Wisconsin	3.0	3.1	1.9	0.3	0.7
Wyoming	0.3	0.4	0.6	0.1	<
Total	100.0	100.0	100.0	100.0	100.0

-- Not applicable.

< Percentage is less than 0.05 percent.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

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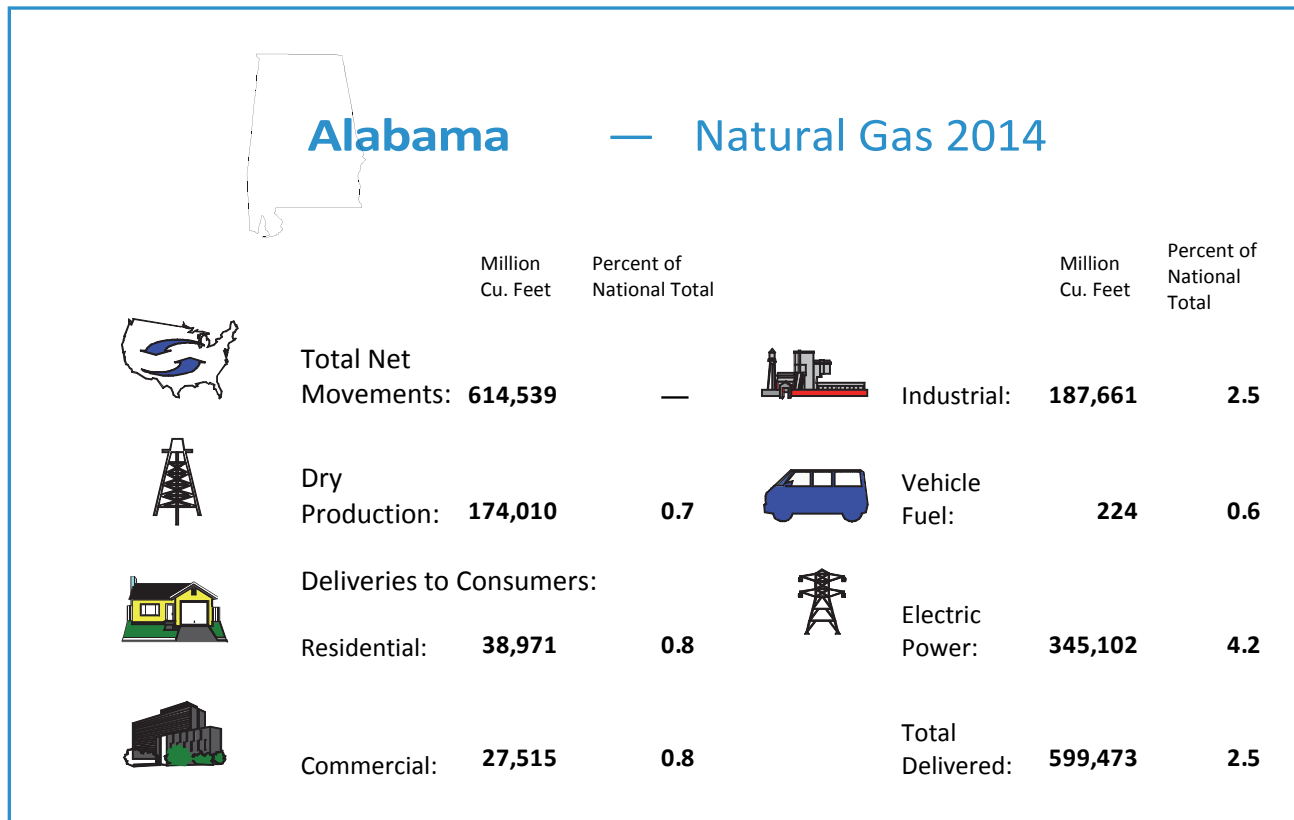


Table S1. Summary statistics for natural gas – Alabama, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	7,026	7,063	6,327	^R 6,165	6,118
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	131,448	116,872	114,407	102,842	95,554
From Oil Wells	6,195	5,975	10,978	8,794	7,937
From Coalbed Wells	103,060	95,727	90,325	84,690	77,563
From Shale Gas Wells	0	0	0	0	0
Total	240,703	218,574	215,710	196,326	181,054
Repressuring	736	531	0	NA	NA
Vented and Flared	2,617	3,491	0	NA	NA
Nonhydrocarbon Gases Removed	14,418	18,972	0	NA	NA
Marketed Production	222,932	195,581	215,710	196,326	181,054
NGPL Production	19,059	17,271	7,133	7,675	7,044
Total Dry Production	203,873	178,310	208,577	188,651	174,010
Supply (million cubic feet)					
Dry Production	203,873	178,310	208,577	188,651	174,010
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,728,665	3,908,982	3,865,409	3,328,225	3,369,944
Withdrawals from Storage					
Underground Storage	16,740	15,408	23,651	22,968	28,683
LNG Storage	968	829	583	759	1,869
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-63,751	-55,703	-162,226	^R -157,668	-148,474
Total Supply	3,886,495	4,047,826	3,935,995	^R3,382,935	3,426,032

See footnotes at end of table.

Table S1. Summary statistics for natural gas – Alabama, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	534,779	598,514	666,712	^R 615,407	634,678
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,327,743	3,425,792	3,247,526	2,748,740	2,755,405
Additions to Storage					
Underground Storage	23,026	22,766	21,195	17,966	34,286
LNG Storage	946	754	562	822	1,664
Total Disposition	3,886,495	4,047,826	3,935,995	^R3,382,935	3,426,032
Consumption (million cubic feet)					
Lease Fuel	10,163	10,367	12,389	12,456	10,055
Pipeline and Distribution Use ^a	22,124	23,091	25,349	^R 22,166	18,688
Plant Fuel	6,441	6,939	6,616	6,804	6,462
Delivered to Consumers					
Residential	42,215	36,582	27,580	35,059	38,971
Commercial	27,071	25,144	21,551	25,324	27,515
Industrial	144,938	153,358	171,729	179,511	187,661
Vehicle Fuel	105	192	193	^R 190	224
Electric Power	281,722	342,841	401,306	^R 333,897	345,102
Total Delivered to Consumers	496,051	558,116	622,359	^R573,981	599,473
Total Consumption	534,779	598,514	666,712	^R615,407	634,678
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,494	5,313	5,126	5,935	5,941
Industrial	109,031	117,277	133,765	137,103	143,849
Number of Consumers					
Residential	778,985	772,892	767,396	765,957	769,418
Commercial	68,163	67,696	67,252	67,136	67,806
Industrial	3,039	2,988	3,045	3,143	3,244
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	397	371	320	377	406
Industrial	47,693	51,325	56,397	57,114	57,849
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.46	5.80	5.18	4.65	4.93
Delivered to Consumers					
Residential	15.79	15.08	16.20	15.47	14.59
Commercial	13.34	12.36	12.56	12.35	11.92
Industrial	6.64	5.57	4.35	4.98	5.49
Electric Power	4.85	4.36	3.09	W	4.74

-- Not applicable.

^{NA} Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

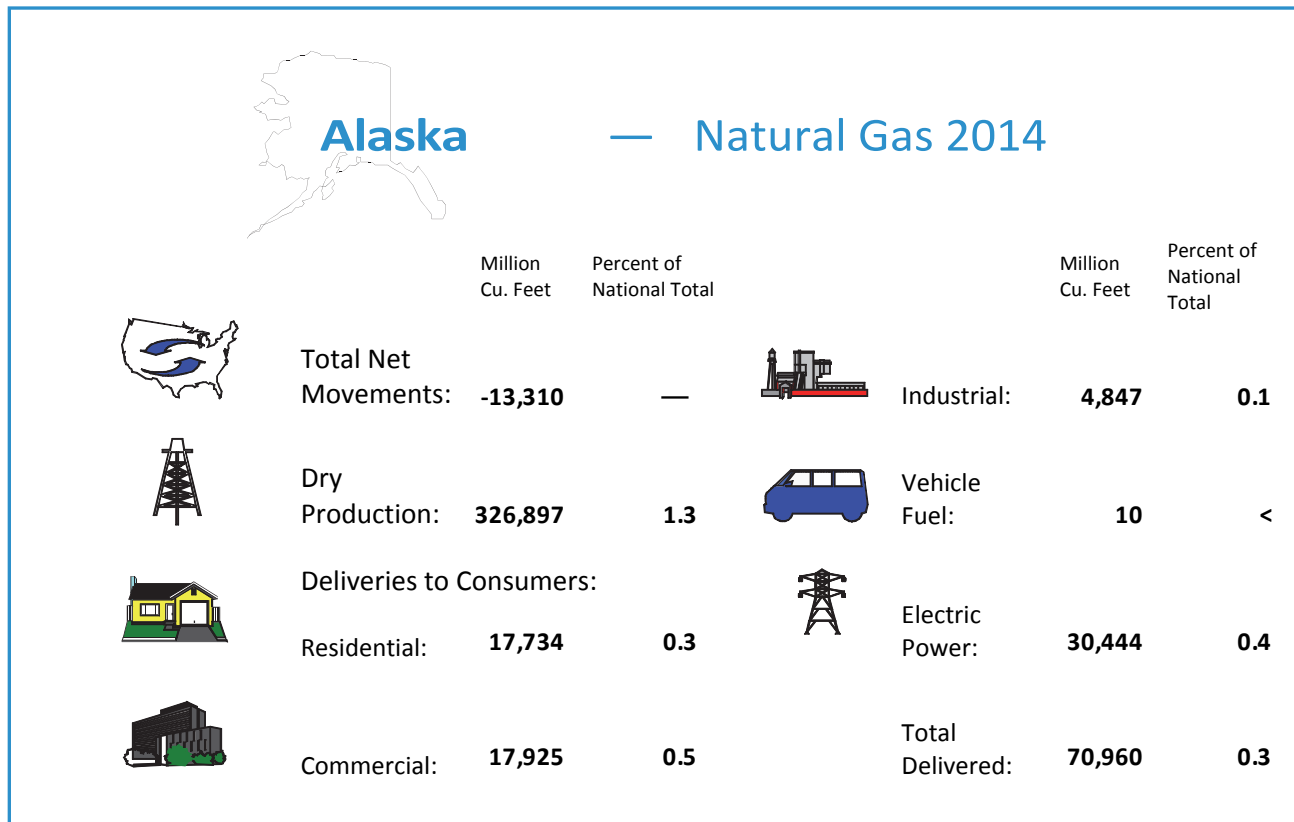


Table S2. Summary statistics for natural gas – Alaska, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	269	277	185	^R 159	170
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	127,417	112,268	107,873	91,686	104,219
From Oil Wells	3,069,683	3,050,654	3,056,918	3,123,671	3,064,346
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3,197,100	3,162,922	3,164,791	3,215,358	3,168,566
Repressuring	2,812,701	2,795,732	2,801,763	2,869,956	2,816,681
Vented and Flared	10,173	10,966	11,769	7,219	6,554
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	374,226	356,225	351,259	338,182	345,331
NGPL Production	20,835	21,554	21,470	20,679	18,434
Total Dry Production	353,391	334,671	329,789	317,503	326,897
Supply (million cubic feet)					
Dry Production	353,391	334,671	329,789	317,503	326,897
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	7,259	6,523
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	10,021	17,185	22,663	^R 22,590	18,993
Total Supply	363,412	351,856	352,452	^R347,352	352,414

See footnotes at end of table.

Table S2. Summary statistics for natural gas – Alaska, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	333,312	335,458	343,110	^R 332,298	327,428
Deliveries at U.S. Borders					
Exports	30,100	16,398	9,342	0	13,310
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	15,054	11,675
LNG Storage	0	0	0	0	0
Total Disposition	363,412	351,856	352,452	^R347,352	352,414
Consumption (million cubic feet)					
Lease Fuel	211,918	208,531	214,335	219,190	219,451
Pipeline and Distribution Use ^a	3,284	3,409	3,974	^R 544	309
Plant Fuel	37,316	35,339	37,397	36,638	36,707
Delivered to Consumers					
Residential	18,714	20,262	21,380	19,215	17,734
Commercial	15,920	19,399	19,898	18,694	17,925
Industrial	6,408	6,769	6,357	4,065	4,847
Vehicle Fuel	20	11	11	^R 9	10
Electric Power	39,732	41,738	39,758	^R 33,944	30,444
Total Delivered to Consumers	80,794	88,178	87,404	^R75,926	70,960
Total Consumption	333,312	335,458	343,110	^R332,298	327,428
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,951	2,208	1,005	1,022	980
Industrial	1,893	2,657	0	3,698	0
Number of Consumers					
Residential	121,166	121,736	122,983	124,411	126,416
Commercial	12,998	13,027	13,133	13,246	13,399
Industrial	3	5	3	3	1
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,225	1,489	1,515	1,411	1,338
Industrial	2,135,975	1,353,819	2,118,957	1,354,889	4,847,208
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	12.19	12.88	15.71	--	15.74
Citygate	6.67	6.53	6.14	6.02	6.34
Delivered to Consumers					
Residential	8.89	8.77	8.47	8.85	9.11
Commercial	8.78	8.09	8.09	8.34	8.30
Industrial	4.23	3.84	5.11	8.16	7.97
Electric Power	W	5.04	4.32	4.73	5.06

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

^b Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

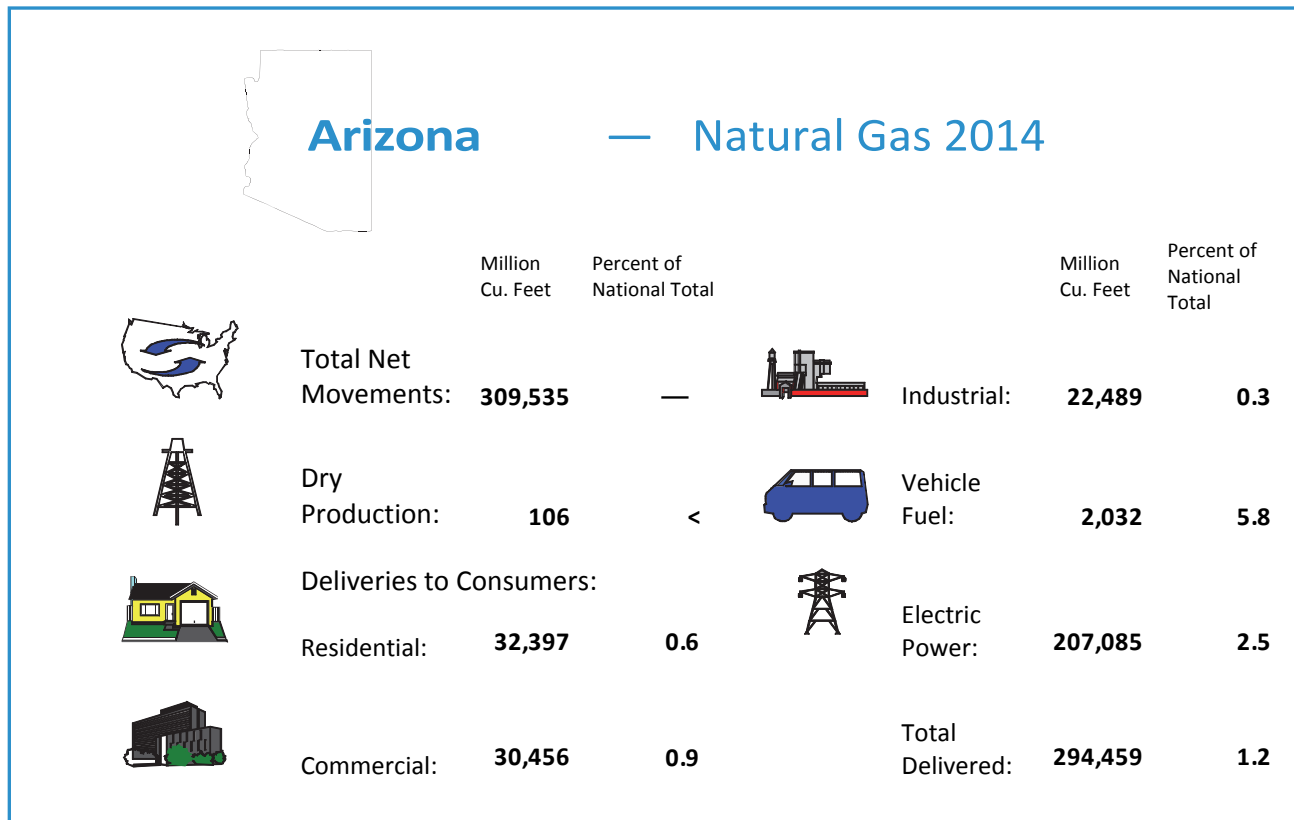


Table S3. Summary statistics for natural gas – Arizona, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	5	5	5	5	5
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	183	168	117	72	106
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	183	168	117	72	106
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	183	168	117	72	106
NGPL Production	0	0	0	0	0
Total Dry Production	183	168	117	72	106
Supply (million cubic feet)					
Dry Production	183	168	117	72	106
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	857	3,061	2,546	3,409	3,762
Interstate Receipts	1,386,789	1,289,493	1,340,908	1,291,034	1,357,385
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-20,750	-18,162	-13,246	^R -1,351	-1,695
Total Supply	1,367,080	1,274,561	1,330,325	^R1,293,164	1,359,558

See footnotes at end of table.

Table S3. Summary statistics for natural gas – Arizona, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	330,914	288,802	332,068	^R 332,073	307,946
Deliveries at U.S. Borders					
Exports	44,693	45,086	46,385	54,139	64,692
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	991,473	940,673	951,872	906,952	986,920
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,367,080	1,274,561	1,330,325	^R1,293,164	1,359,558
Consumption (million cubic feet)					
Lease Fuel	19	17	12	^E 4	^E 3
Pipeline and Distribution Use ^a	15,447	13,158	12,372	12,619	13,484
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	37,812	38,592	34,974	39,692	32,397
Commercial	31,945	32,633	31,530	32,890	30,456
Industrial	19,245	21,724	22,657	22,153	22,489
Vehicle Fuel	2,015	1,712	1,707	^R 1,730	2,032
Electric Power	224,430	180,966	228,818	^R 222,985	207,085
Total Delivered to Consumers	315,448	275,627	319,685	^R319,450	294,459
Total Consumption	330,914	288,802	332,068	^R332,073	307,946
Delivered for the Account of Others (million cubic feet)					
Residential	0	2	2	3	2
Commercial	3,605	3,988	4,213	4,772	4,743
Industrial	14,343	16,469	17,800	18,486	19,612
Number of Consumers					
Residential	1,138,448	1,146,286	1,157,688	1,172,003	1,186,794
Commercial	56,676	56,547	56,532	56,585	56,649
Industrial	368	371	379	383	386
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	564	577	558	581	538
Industrial	52,297	58,554	59,780	57,841	58,262
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	4.57	4.28	3.07	4.17	5.15
Citygate	6.59	5.91	4.68	4.73	5.20
Delivered to Consumers					
Residential	15.87	15.04	15.75	13.92	17.20
Commercial	10.72	9.99	9.35	8.76	10.34
Industrial	7.54	6.86	5.78	6.29	7.52
Electric Power	4.84	5.02	3.51	^R 4.60	5.30

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

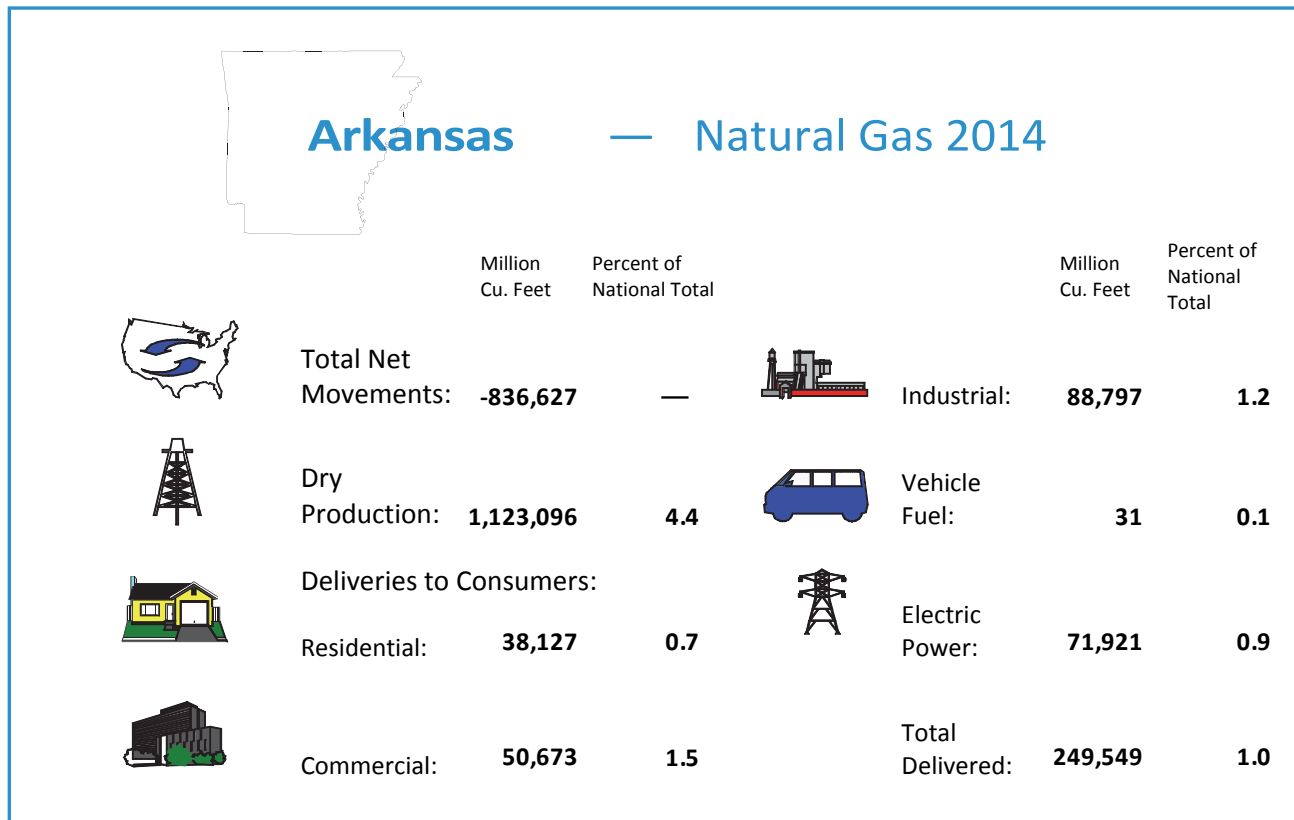


Table S4. Summary statistics for natural gas – Arkansas, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	7,397	8,388	8,538	^R 9,843	10,150
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	152,108	132,230	121,684	107,666	105,000
From Oil Wells	5,691	9,291	3,000	2,894	3,096
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	769,679	935,237	1,021,484	1,029,095	1,015,582
Total	927,479	1,076,757	1,146,168	1,139,654	1,123,678
Repressuring	414	4,051	NA	NA	NA
Vented and Flared	425	494	NA	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	926,639	1,072,212	1,146,168	1,139,654	1,123,678
NGPL Production	213	268	424	486	582
Total Dry Production	926,426	1,071,944	1,145,744	1,139,168	1,123,096
Supply (million cubic feet)					
Dry Production	926,426	1,071,944	1,145,744	1,139,168	1,123,096
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,893,630	1,681,506	1,746,379	1,761,879	1,651,592
Withdrawals from Storage					
Underground Storage	4,368	4,409	2,960	3,964	3,866
LNG Storage	40	53	48	40	42
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	9,425	-685	-16,701	^R -16,872	-18,470
Total Supply	2,833,889	2,757,229	2,878,431	^R2,888,180	2,760,126

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	271,515	284,076	296,132	^R 282,120	268,453
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,557,661	2,468,477	2,579,393	2,602,896	2,488,219
Additions to Storage					
Underground Storage	4,672	4,628	2,848	3,112	3,398
LNG Storage	42	47	57	52	56
Total Disposition	2,833,889	2,757,229	2,878,431	^R2,888,180	2,760,126
Consumption (million cubic feet)					
Lease Fuel	5,340	6,173	6,599	^E 6,605	^E 6,452
Pipeline and Distribution Use ^a	9,544	11,286	10,606	^R 11,437	11,580
Plant Fuel	529	423	622	797	871
Delivered to Consumers					
Residential	36,240	33,737	26,191	34,989	38,127
Commercial	40,232	39,986	41,435	47,636	50,673
Industrial	83,061	85,437	81,597	87,077	88,797
Vehicle Fuel	16	21	21	^R 27	31
Electric Power	96,553	107,014	129,059	^R 93,552	71,921
Total Delivered to Consumers	256,102	266,194	278,304	^R263,281	249,549
Total Consumption	271,515	284,076	296,132	^R282,120	268,453
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	17,862	19,402	24,772	26,797	27,604
Industrial	80,722	83,671	80,090	85,595	87,179
Number of Consumers					
Residential	549,970	551,795	549,959	^R 549,764	549,034
Commercial	67,987	67,815	68,765	68,791	69,011
Industrial	1,079	1,133	990	1,020	1,009
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	592	590	603	692	734
Industrial	76,980	75,408	82,422	85,370	88,005
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.76	6.27	5.36	4.99	5.84
Delivered to Consumers					
Residential	11.53	11.46	11.82	10.46	10.39
Commercial	8.89	8.90	7.99	7.68	7.88
Industrial	7.28	7.44	6.38	6.74	6.99
Electric Power	5.11	4.73	3.19	W	W

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

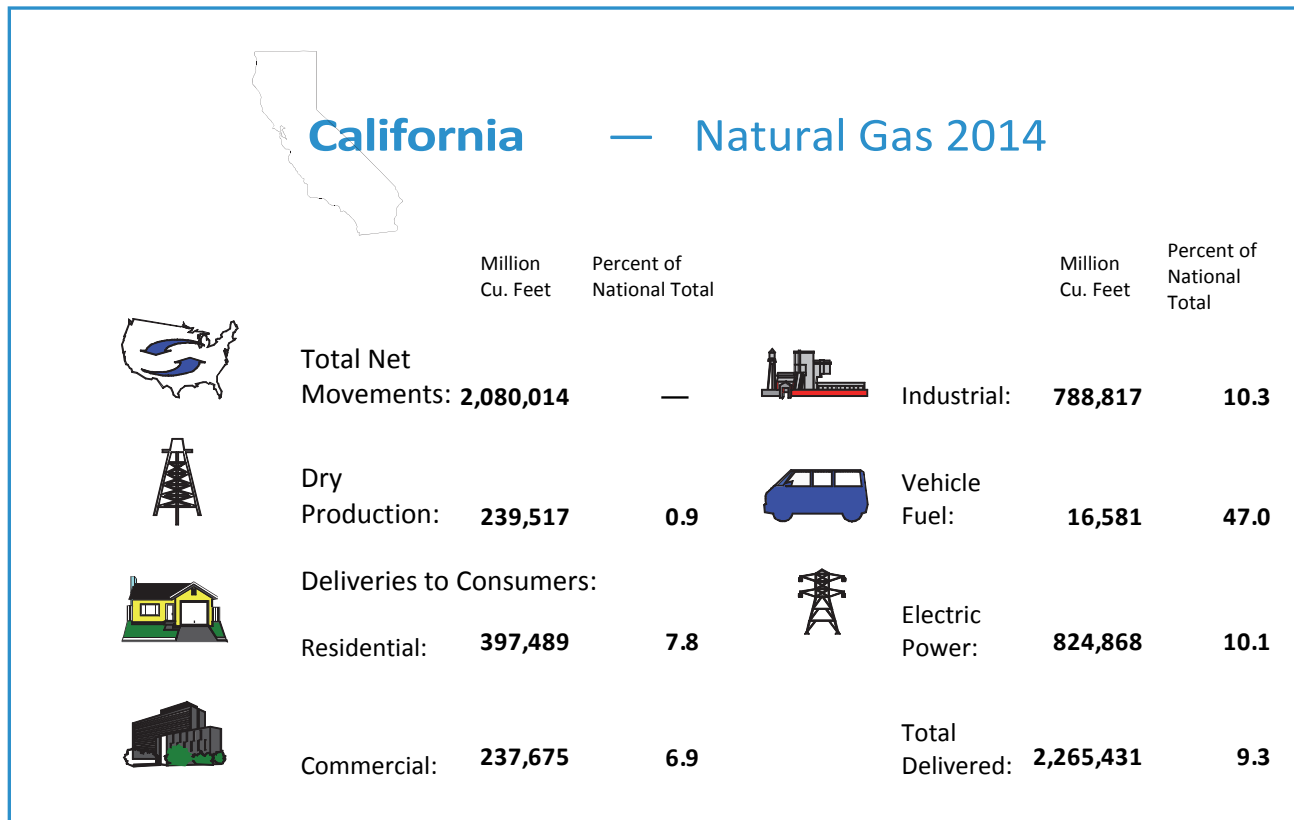


Table S5. Summary statistics for natural gas – California, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	1,580	1,308	1,423	^R 1,335	1,118
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	73,017	63,902	91,904	88,203	75,684
From Oil Wells	151,369	120,880	67,065	69,839	69,521
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	95,505	94,349	87,854	94,268	107,513
Total	319,891	279,130	246,822	252,310	252,718
Repressuring	27,240	23,905	NA	NA	NA
Vented and Flared	2,790	2,424	NA	NA	NA
Nonhydrocarbon Gases Removed	3,019	2,624	NA	NA	NA
Marketed Production	286,841	250,177	246,822	252,310	252,718
NGPL Production	13,244	12,095	12,755	14,298	13,201
Total Dry Production	273,597	238,082	234,067	238,012	239,517
Supply (million cubic feet)					
Dry Production	273,597	238,082	234,067	238,012	239,517
Receipts at U.S. Borders					
Imports	22,503	2,171	0	23	0
Intransit Receipts	0	2,384	869	0	0
Interstate Receipts	2,090,195	2,109,607	2,342,250	2,192,192	2,260,465
Withdrawals from Storage					
Underground Storage	203,653	242,477	170,586	268,548	235,181
LNG Storage	54	66	36	92	82
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	113,773	70,634	104,930	^R 86,639	70,782
Total Supply	2,703,775	2,665,420	2,852,739	^R2,785,506	2,806,028

See footnotes at end of table.

Table S5 Summary statistics for natural gas – California, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	2,273,128	2,153,186	2,403,494	^R 2,415,571	2,344,977
Deliveries at U.S. Borders					
Exports	43,278	94,433	110,656	107,273	120,359
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	160,503	154,660	119,895	80,521	60,092
Additions to Storage					
Underground Storage	226,810	263,067	218,663	182,046	280,516
LNG Storage	56	73	31	95	83
Total Disposition	2,703,775	2,665,420	2,852,739	^R2,785,506	2,806,028
Consumption (million cubic feet)					
Lease Fuel	64,931	44,379	51,154	49,846	54,288
Pipeline and Distribution Use ^a	9,741	10,276	12,906	^R 10,471	22,897
Plant Fuel	2,370	2,253	2,417	2,834	2,361
Delivered to Consumers					
Residential	494,890	512,565	477,931	481,773	397,489
Commercial	247,997	246,141	253,148	254,845	237,675
Industrial	703,536	706,350	735,925	775,969	788,817
Vehicle Fuel	13,572	14,660	14,671	^R 14,121	16,581
Electric Power	736,092	616,564	855,342	^R 825,713	824,868
Total Delivered to Consumers	2,196,086	2,096,279	2,337,017	^R2,352,421	2,265,431
Total Consumption	2,273,128	2,153,186	2,403,494	^R2,415,571	2,344,977
Delivered for the Account of Others (million cubic feet)					
Residential	7,205	8,769	12,108	18,795	20,703
Commercial	113,903	112,448	126,571	127,588	122,637
Industrial	671,372	674,420	704,680	744,986	759,369
Number of Consumers					
Residential	10,542,584	10,625,190	10,681,916	10,754,908	10,781,720
Commercial	439,572	440,990	442,708	444,342	443,115
Industrial	38,006	37,575	37,686	37,996	37,548
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	564	558	572	574	536
Industrial	18,511	18,798	19,528	20,422	21,008
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.76	3.57	--	3.59	--
Exports	4.51	4.18	2.90	3.89	4.56
Citygate	4.86	4.47	3.46	4.18	4.88
Delivered to Consumers					
Residential	9.92	9.93	9.14	9.92	11.51
Commercial	8.30	8.29	7.05	7.81	9.05
Industrial	7.02	7.04	5.77	6.57	7.65
Electric Power	4.99	4.71	3.68	^R 4.53	5.23

-- Not applicable.

^{NA} Not available.^R Revised data.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

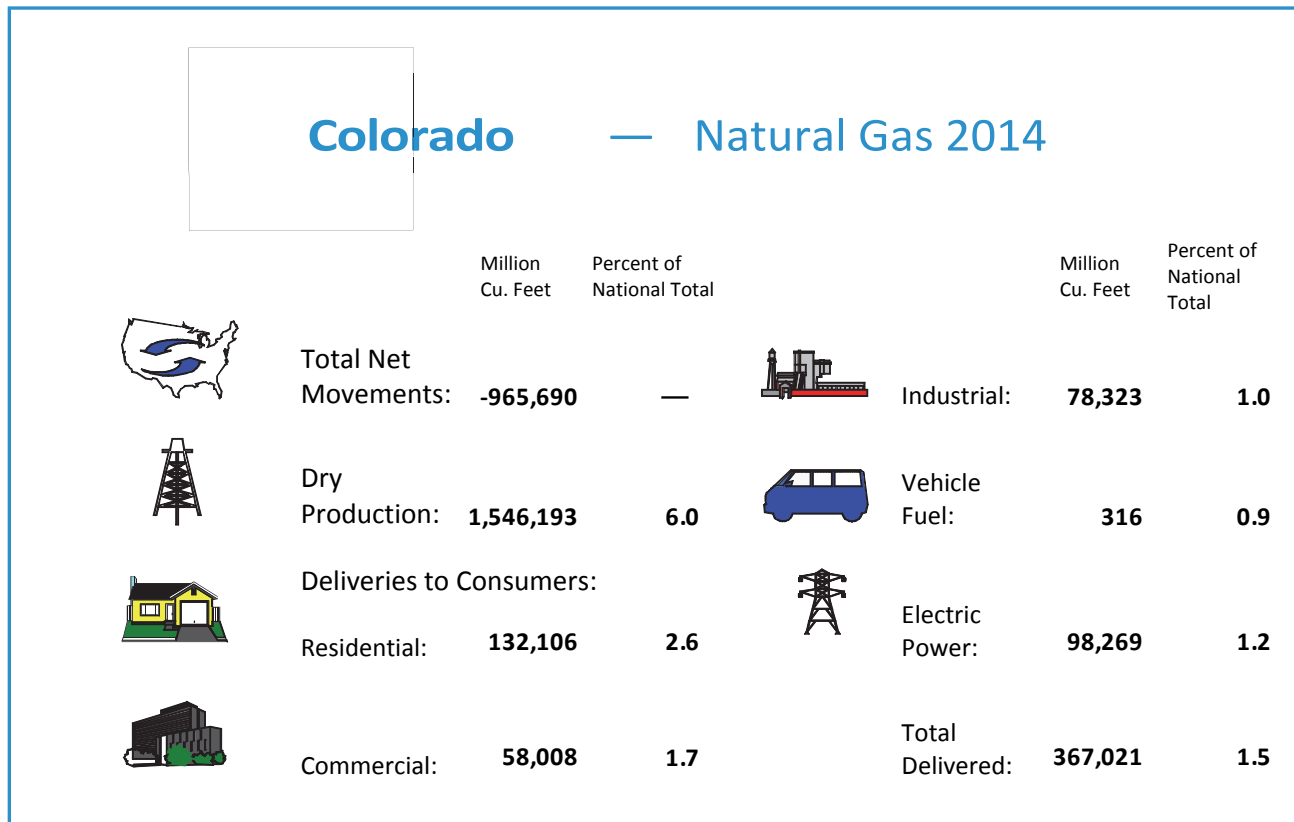


Table S6. Summary statistics for natural gas – Colorado, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	28,813	30,101	32,000	^R 32,468	38,346
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	526,077	563,750	1,036,572	801,749	779,042
From Oil Wells	338,565	359,537	67,466	106,784	177,305
From Coalbed Wells	529,891	514,531	376,543	449,281	419,132
From Shale Gas Wells	195,131	211,488	228,796	247,046	255,911
Total	1,589,664	1,649,306	1,709,376	1,604,860	1,631,390
Repressuring	^E 10,043	10,439	NA	NA	NA
Vented and Flared	^E 1,242	1,291	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,578,379	1,637,576	1,709,376	1,604,860	1,631,390
NGPL Production	82,637	90,801	82,042	87,513	85,198
Total Dry Production	1,495,742	1,546,775	1,627,334	1,517,347	1,546,193
Supply (million cubic feet)					
Dry Production	1,495,742	1,546,775	1,627,334	1,517,347	1,546,193
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,640,803	2,225,356	1,871,289	1,650,138	1,435,020
Withdrawals from Storage					
Underground Storage	45,010	48,341	56,525	63,531	70,692
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	5,148	4,268	4,412	^R 4,077	4,120
Balancing Item	-77,449	-75,397	-107,457	^R -106,467	-102,058
Total Supply	4,109,254	3,749,343	3,452,103	^R3,128,626	2,953,967

See footnotes at end of table.

Table S6 Summary statistics for natural gas – Colorado, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	501,350	466,680	443,750	^R 467,798	480,747
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,564,654	3,231,194	2,949,257	2,593,893	2,400,710
Additions to Storage					
Underground Storage	43,250	51,469	59,096	66,935	72,510
LNG Storage	0	0	0	0	0
Total Disposition	4,109,254	3,749,343	3,452,103	^R3,128,626	2,953,967
Consumption (million cubic feet)					
Lease Fuel	66,083	78,800	76,462	^E 71,105	^E 74,402
Pipeline and Distribution Use ^a	14,095	13,952	10,797	^R 9,107	8,451
Plant Fuel	25,090	28,265	29,383	25,806	30,873
Delivered to Consumers					
Residential	131,224	130,116	115,695	^R 134,936	132,106
Commercial	57,658	55,843	51,795	^R 58,787	58,008
Industrial	114,295	74,407	73,028	78,280	78,323
Vehicle Fuel	249	282	281	^R 269	316
Electric Power	92,657	85,015	86,309	^R 89,508	98,269
Total Delivered to Consumers	396,083	345,663	327,108	^R361,779	367,021
Total Consumption	501,350	466,680	443,750	^R467,798	480,747
Delivered for the Account of Others (million cubic feet)					
Residential	21	18	16	19	18
Commercial	3,118	3,457	4,061	3,142	3,199
Industrial	108,317	68,813	68,042	72,659	72,330
Number of Consumers					
Residential	1,634,587	1,645,716	1,659,808	1,672,312	1,690,581
Commercial	145,460	145,837	145,960	150,145	150,235
Industrial	6,232	6,529	6,906	7,293	7,823
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	396	383	355	392	386
Industrial	18,340	11,396	10,575	10,734	10,012
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.26	4.94	4.26	4.76	5.42
Delivered to Consumers					
Residential	8.13	8.25	8.28	^R 7.85	8.89
Commercial	7.58	7.84	7.58	^R 7.26	8.15
Industrial	5.84	6.42	5.79	5.90	6.84
Electric Power	5.16	4.97	W	W	5.49

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

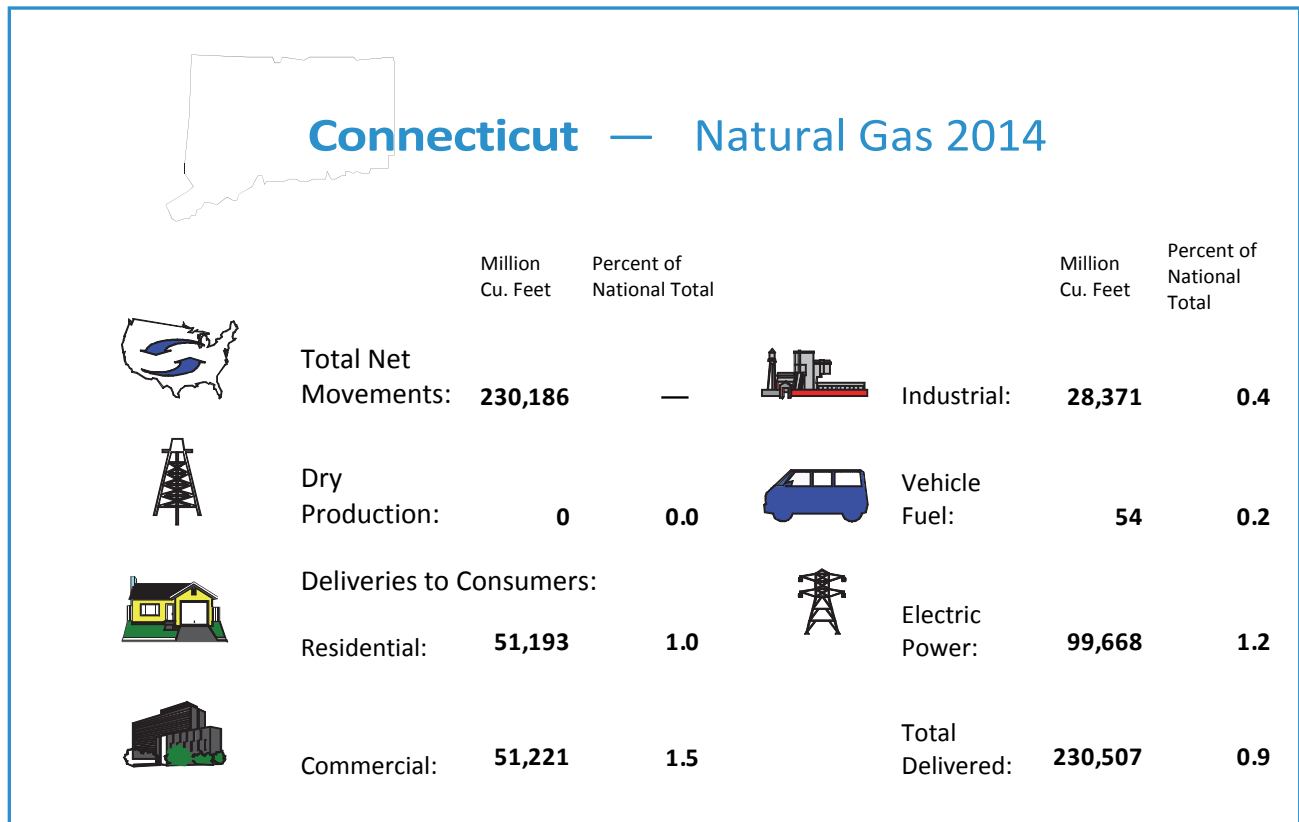


Table S7. Summary statistics for natural gas – Connecticut, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	558,082	602,876	612,920	543,700	541,355
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	473	526	484	626	1,359
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-6,645	3,976	4,246	^R 374	4,693
Total Supply	551,910	607,379	617,649	^R544,700	547,406

See footnotes at end of table.

Table S7. Summary statistics for natural gas – Connecticut, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	199,426	230,036	229,156	^R 234,475	235,205
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	351,833	376,688	387,750	309,667	311,169
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	651	655	743	558	1,032
Total Disposition	551,910	607,379	617,649	^R544,700	547,406
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	6,739	6,302	4,747	^R 4,381	4,698
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	42,729	44,719	41,050	46,802	51,193
Commercial	40,656	44,832	42,346	46,418	51,221
Industrial	24,117	26,258	26,932	29,965	28,371
Vehicle Fuel	41	27	27	^R 46	54
Electric Power	85,144	107,897	114,054	^R 106,863	99,668
Total Delivered to Consumers	192,687	223,734	224,409	^R230,094	230,507
Total Consumption	199,426	230,036	229,156	^R234,475	235,205
Delivered for the Account of Others (million cubic feet)					
Residential	1,156	1,438	1,364	2,199	2,096
Commercial	14,068	15,519	14,774	19,561	16,799
Industrial	16,605	18,120	18,233	19,949	17,200
Number of Consumers					
Residential	490,185	494,970	504,138	513,492	522,658
Commercial	54,842	55,028	55,407	55,500	56,591
Industrial	3,063	3,062	3,148	4,454	4,217
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	741	815	764	836	905
Industrial	7,874	8,576	8,555	6,728	6,728
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.58	5.92	5.12	5.42	5.61
Delivered to Consumers					
Residential	14.93	13.83	14.17	13.32	14.13
Commercial	9.55	8.48	8.40	9.20	10.24
Industrial	9.60	9.16	8.83	6.85	8.07
Electric Power	5.70	5.09	3.99	6.23	6.82

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

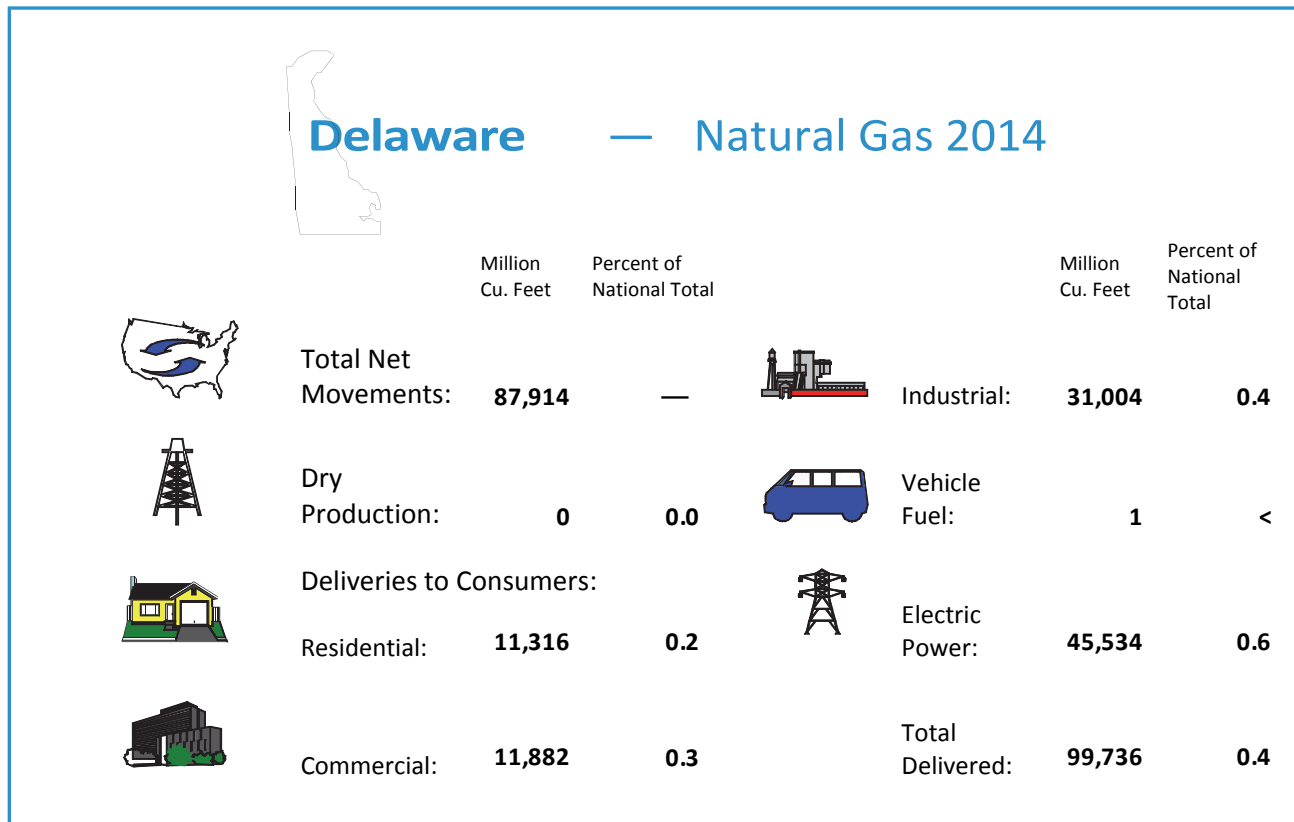


Table S8. Summary statistics for natural gas – Delaware, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	56,107	76,666	84,744	92,727	92,888
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	76	96	66	131	128
Supplemental Gas Supplies	1	0	*	*	6
Balancing Item	3,249	7,362	21,035	^R 7,743	12,885
Total Supply	59,432	84,124	105,845	^R100,601	105,908

See footnotes at end of table.

Table S8. Summary statistics for natural gas – Delaware, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	54,825	79,715	101,676	^R 95,978	100,776
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,534	4,345	4,052	4,560	4,975
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	73	64	117	63	157
Total Disposition	59,432	84,124	105,845	^R100,601	105,908
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	140	464	1,045	^R 970	1,040
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	10,126	10,030	8,564	10,197	11,316
Commercial	12,193	10,478	10,034	11,170	11,882
Industrial	7,983	19,760	28,737	32,154	31,004
Vehicle Fuel	1	1	1	1	1
Electric Power	24,383	38,984	53,295	^R 41,487	45,534
Total Delivered to Consumers	54,685	79,251	100,630	^R95,008	99,736
Total Consumption	54,825	79,715	101,676	^R95,978	100,776
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,117	4,879	5,647	6,146	6,389
Industrial	7,560	19,436	28,644	32,057	30,899
Number of Consumers					
Residential	150,458	152,005	153,307	155,627	158,502
Commercial	12,861	12,931	12,997	13,163	13,352
Industrial	114	129	134	138	141
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	948	810	772	849	890
Industrial	70,023	153,175	214,453	232,997	219,885
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.67	9.03	7.19	5.67	5.54
Delivered to Consumers					
Residential	15.12	15.38	15.24	13.65	13.21
Commercial	13.26	13.58	13.31	11.78	11.42
Industrial	10.18	11.69	11.61	11.24	10.95
Electric Power	W	W	--	--	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.








		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total
	Total Net Movements:	33,437	—		Industrial:	0	0.0
	Dry Production:	0	0.0		Vehicle Fuel:	1,011	2.9
	Deliveries to Consumers: Residential:	14,242	0.3		Electric Power:	0	0.0
	Commercial:	17,498	0.5		Total Delivered:	32,751	0.1

Table S9. Summary statistics for natural gas – District of Columbia, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	33,697	31,016	28,075	32,263	33,437
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-446	1,846	486	^R 480	620
Total Supply	33,251	32,862	28,561	^R32,743	34,057

See footnotes at end of table.

Table S9. Summary statistics for natural gas – District of Columbia, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	33,251	32,862	28,561	^R 32,743	34,057
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	33,251	32,862	28,561	^R32,743	34,057
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	213	1,703	1,068	1,434	1,305
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	13,608	12,386	11,260	13,214	14,242
Commercial	18,547	16,892	15,363	17,234	17,498
Industrial	0	0	0	0	0
Vehicle Fuel	883	879	870	^R 861	1,011
Electric Power	0	1,003	0	--	--
Total Delivered to Consumers	33,038	31,159	27,493	^R31,309	32,751
Total Consumption	33,251	32,862	28,561	^R32,743	34,057
Delivered for the Account of Others (million cubic feet)					
Residential	3,329	3,099	2,934	3,302	3,735
Commercial	15,507	14,029	12,614	13,942	14,022
Industrial	0	0	0	0	0
Number of Consumers					
Residential	144,151	145,524	145,938	146,712	147,877
Commercial	9,879	10,050	9,771	9,963	10,049
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,877	1,681	1,572	1,730	1,741
Industrial	0	0	0	0	0
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	--	--	--	--	--
Delivered to Consumers					
Residential	13.53	13.06	12.10	12.45	13.05
Commercial	12.26	12.24	11.19	11.64	12.18
Industrial	--	--	--	--	--
Electric Power	--	--	--	--	--

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

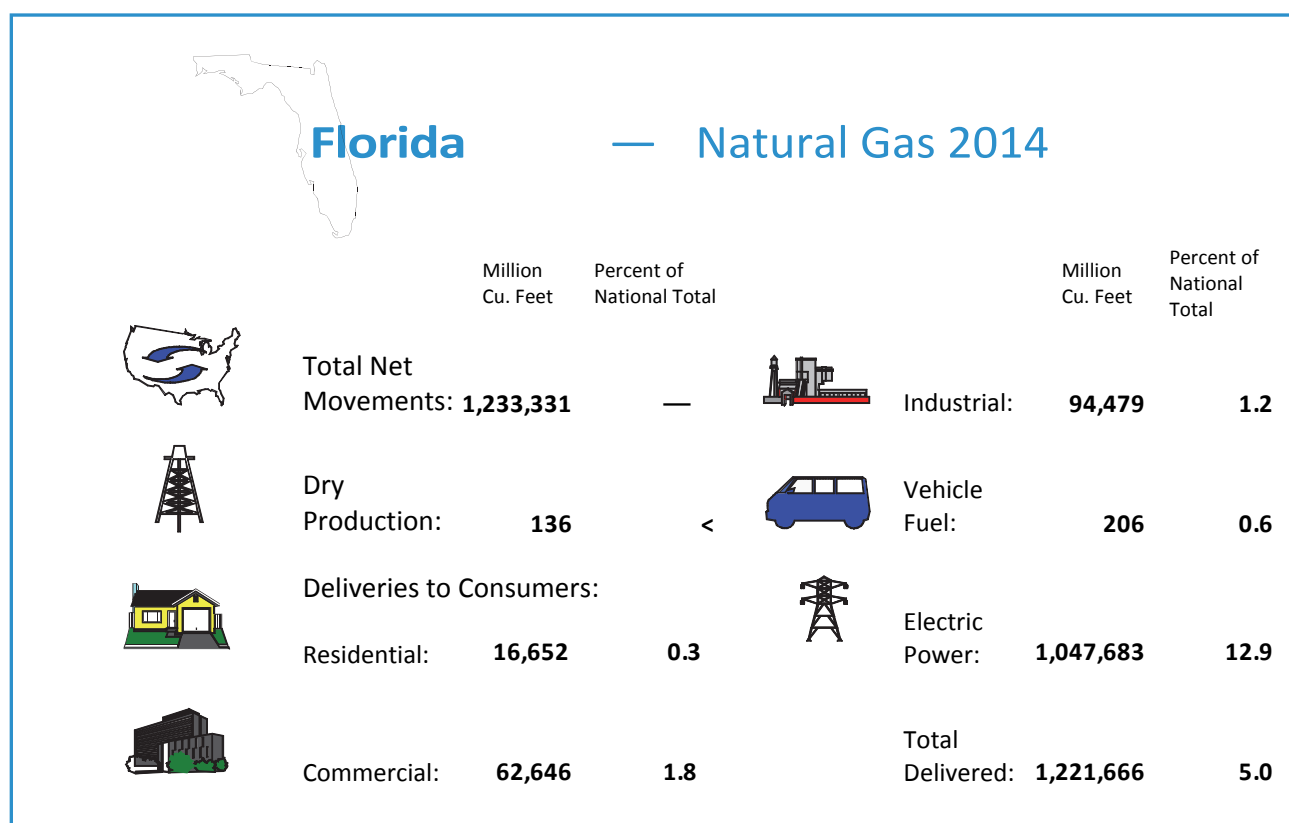


Table S10. Summary statistics for natural gas – Florida, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	17,182	16,459	19,742
From Oil Wells	13,938	17,129	1,500	1,551	1,517
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	13,938	17,129	18,681	18,011	21,259
Repressuring	0	0	17,909	17,718	20,890
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	1,529	2,004	NA	NA	NA
Marketed Production	12,409	15,125	773	292	369
NGPL Production	0	0	0	0	233
Total Dry Production	12,409	15,125	773	292	136
Supply (million cubic feet)					
Dry Production	12,409	15,125	773	292	136
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,143,135	1,208,317	1,294,620	1,208,598	1,233,331
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	2,909	-5,753	33,071	16,785	-1,510
Total Supply	1,158,452	1,217,689	1,328,463	1,225,676	1,231,957

See footnotes at end of table.

Table S10. Summary statistics for natural gas – Florida, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	1,158,452	1,217,689	1,328,463	^R 1,225,676	1,231,957
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,158,452	1,217,689	1,328,463	^R1,225,676	1,231,957
Consumption (million cubic feet)					
Lease Fuel	4,512	4,896	6,080	^E 5,609	^E 6,551
Pipeline and Distribution Use ^a	22,798	13,546	16,359	12,494	3,468
Plant Fuel	0	0	0	0	272
Delivered to Consumers					
Residential	18,744	16,400	14,366	15,321	16,652
Commercial	54,065	53,532	54,659	59,971	62,646
Industrial	76,522	85,444	98,144	97,819	94,479
Vehicle Fuel	60	84	84	^R 175	206
Electric Power	981,750	1,043,786	1,138,771	^R 1,034,288	1,047,683
Total Delivered to Consumers	1,131,142	1,199,247	1,306,024	^R1,207,573	1,221,666
Total Consumption	1,158,452	1,217,689	1,328,463	^R1,225,676	1,231,957
Delivered for the Account of Others (million cubic feet)					
Residential	398	328	331	333	358
Commercial	32,313	32,940	34,441	39,987	42,397
Industrial	74,213	82,885	95,481	94,688	91,213
Number of Consumers					
Residential	675,551	679,199	686,994	694,210	703,535
Commercial	60,854	61,582	63,477	64,772	67,460
Industrial	581	630	507	528	520
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	888	869	861	926	929
Industrial	131,708	135,626	193,577	185,263	181,690
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.49	5.07	3.93	4.44	5.05
Delivered to Consumers					
Residential	17.89	18.16	18.34	18.46	19.02
Commercial	10.60	11.14	10.41	10.87	11.38
Industrial	8.33	8.07	6.96	6.77	6.89
Electric Power	6.54	5.86	4.80	5.08	5.58

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

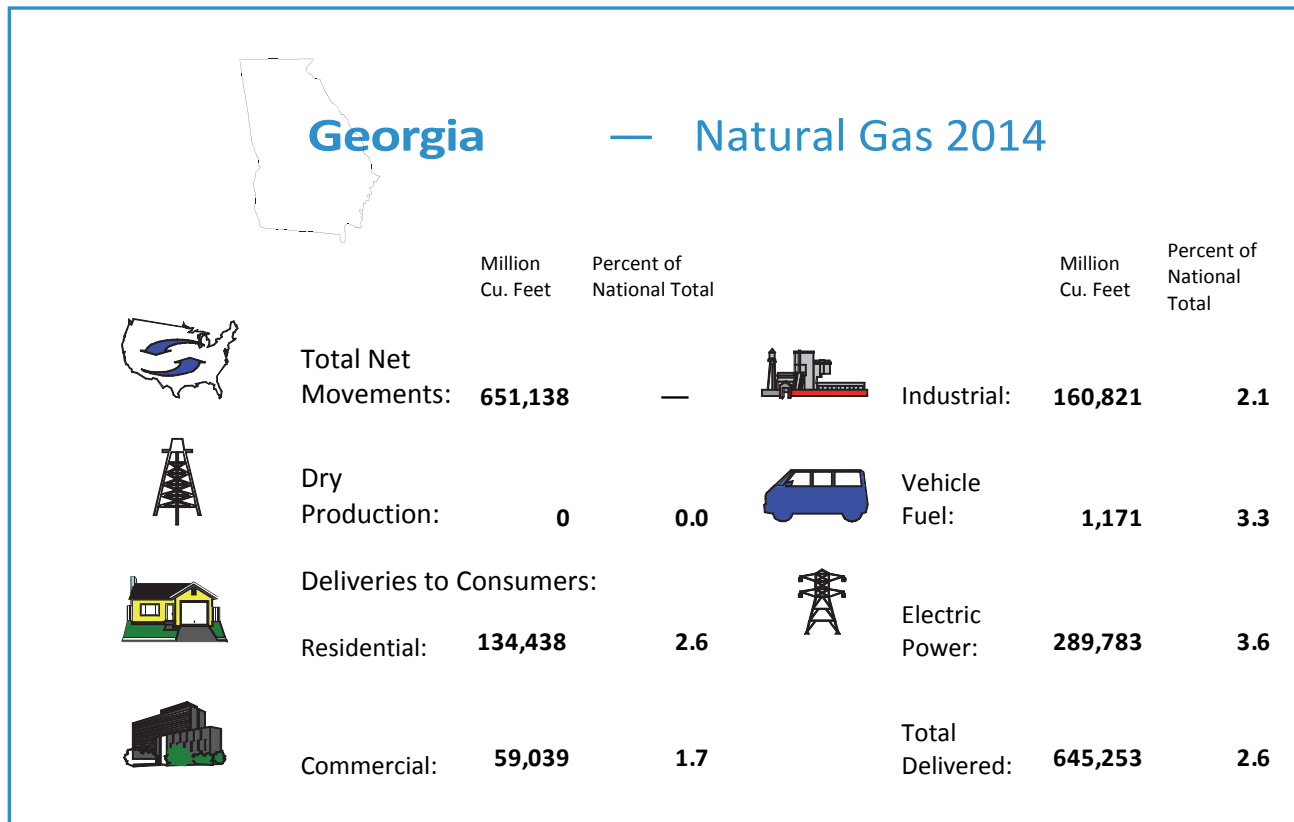


Table S11. Summary statistics for natural gas – Georgia, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	106,454	75,641	59,266	15,575	7,155
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,660,068	1,684,665	1,739,553	1,539,033	1,501,537
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,314	764	719	180	4,046
Supplemental Gas Supplies	732	701	660	642	635
Balancing Item	-5,204	-29,448	-36,467	^R 6,388	3,542
Total Supply	1,764,365	1,732,322	1,763,731	^R1,561,819	1,516,915

See footnotes at end of table.

Table S11. Summary statistics for natural gas – Georgia, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	530,030	522,897	615,771	^R 625,283	652,230
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,231,642	1,206,119	1,145,863	^R 935,151	857,554
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,693	3,306	2,097	1,385	7,130
Total Disposition	1,764,365	1,732,322	1,763,731	^R1,561,819	1,516,915
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	8,473	10,432	10,509	^R 7,973	6,977
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	138,671	113,335	97,664	121,629	134,438
Commercial	60,153	56,602	51,918	57,195	59,039
Industrial	146,737	144,940	146,481	157,982	160,821
Vehicle Fuel	915	1,097	1,104	^R 998	1,171
Electric Power	175,082	196,492	308,096	^R 279,506	289,783
Total Delivered to Consumers	521,557	512,466	605,262	^R617,310	645,253
Total Consumption	530,030	522,897	615,771	^R625,283	652,230
Delivered for the Account of Others (million cubic feet)					
Residential	118,838	96,263	84,475	104,674	115,603
Commercial	49,157	46,512	42,971	46,494	46,526
Industrial	120,114	118,563	117,147	128,062	128,672
Number of Consumers					
Residential	1,740,587	1,740,006	1,739,543	1,805,425	1,755,847
Commercial	124,759	123,454	121,243	126,060	122,573
Industrial	2,174	2,184	2,112	2,242	2,481
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	482	458	428	454	482
Industrial	67,496	66,364	69,357	70,465	64,821
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.39	4.20	2.78	3.36	4.33
Exports	--	--	--	--	--
Citygate	5.93	5.19	4.35	4.66	5.19
Delivered to Consumers					
Residential	15.17	15.72	16.23	14.60	14.45
Commercial	10.95	10.51	9.75	9.38	9.86
Industrial	6.25	5.90	4.61	5.38	6.07
Electric Power	5.21	4.72	3.40	^R 4.45	4.98

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

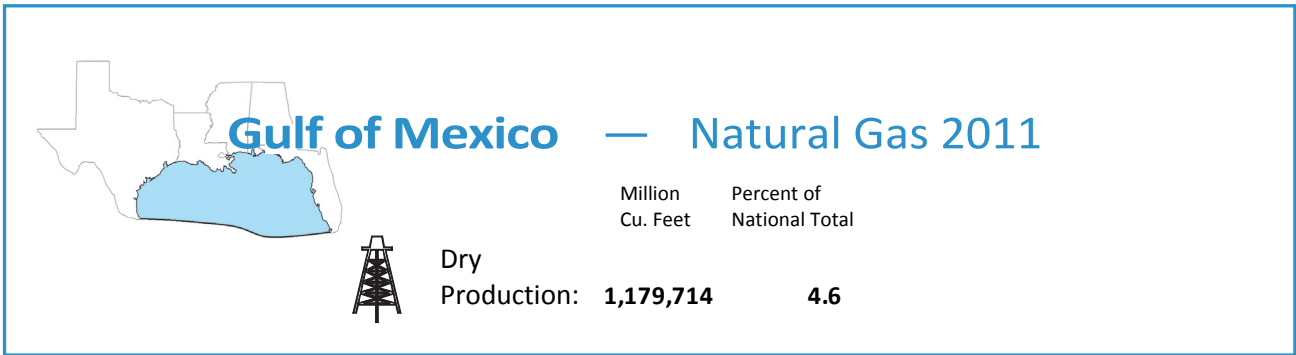


Table S12. Summary statistics for natural gas – Gulf of Mexico, 2010-2014

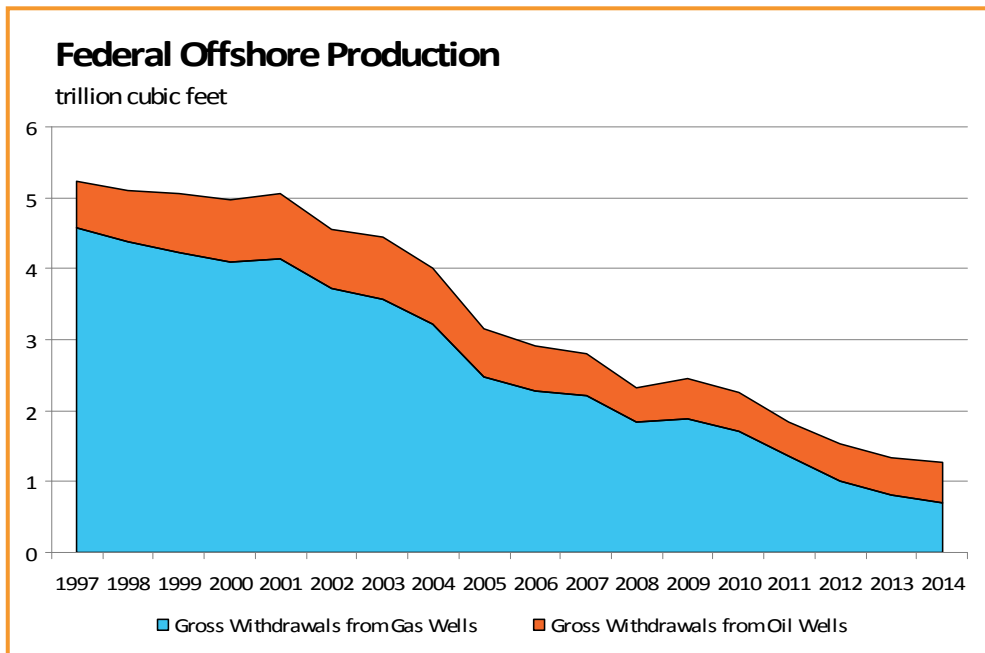
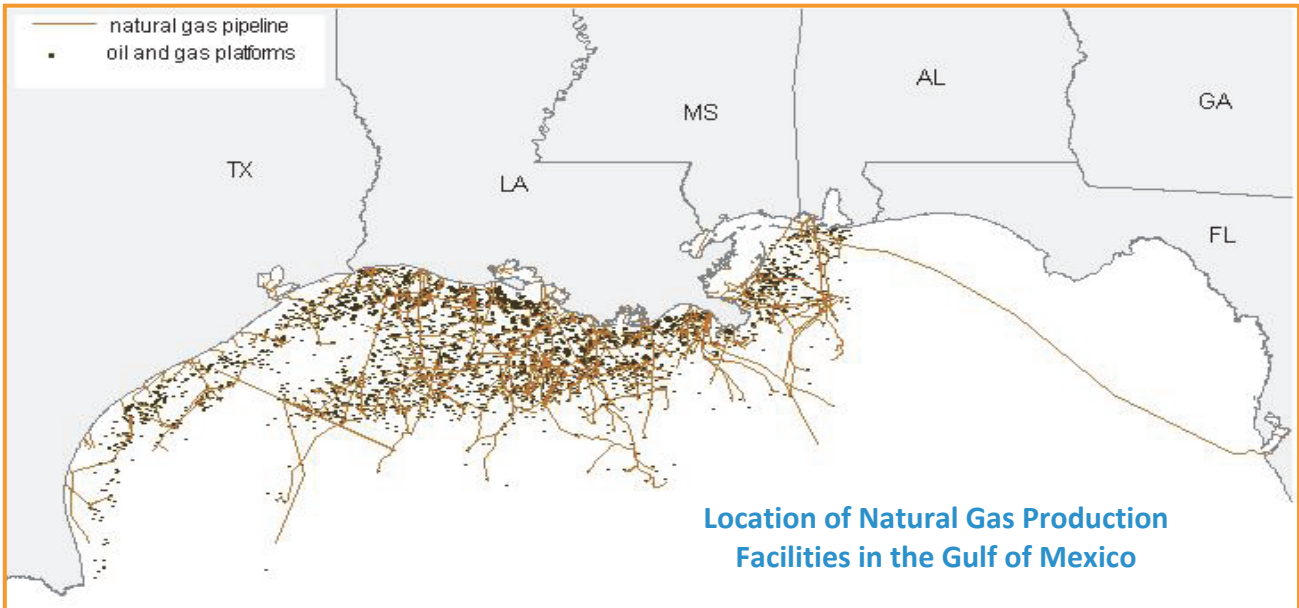


Table S12. Summary statistics for natural gas – Gulf of Mexico, 2010-2014 – continued

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	1,852	1,559	1,474	^R 1,146	1,400
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,699,908	1,353,929	1,013,914	817,340	706,413
From Oil Wells	559,235	476,984	513,961	509,357	568,801
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	2,259,144	1,830,913	1,527,875	1,326,697	1,275,213
Repressuring	110	3,084	4,014	2,832	4,728
Vented and Flared	13,971	15,502	16,296	14,619	15,123
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	2,245,062	1,812,328	1,507,564	1,309,246	1,255,362
NGPL Production	0	0	87,478	70,292	75,648
Total Dry Production	2,245,062	1,812,328	1,420,087	1,238,955	1,179,714
Supply (million cubic feet)					
Dry Production	2,245,062	1,812,328	1,420,087	1,238,955	1,179,714
Balancing Item	0	-82	87,393	1,714	-1,351
Total Supply	2,245,062	1,812,245	1,507,480	1,240,668	1,178,363
Disposition (million cubic feet)					
Consumption	108,490	101,217	93,985	95,207	93,855
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,136,572	1,711,029	1,413,495	1,145,462	1,084,508
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,245,062	1,812,245	1,507,480	1,240,668	1,178,363
Consumption (million cubic feet)					
Lease Fuel	108,490	101,217	93,985	95,207	93,855
Total Delivered to Consumers	0	0	0	0	0
Total Consumption	108,490	101,217	93,985	95,207	93,855

^R Revised data.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

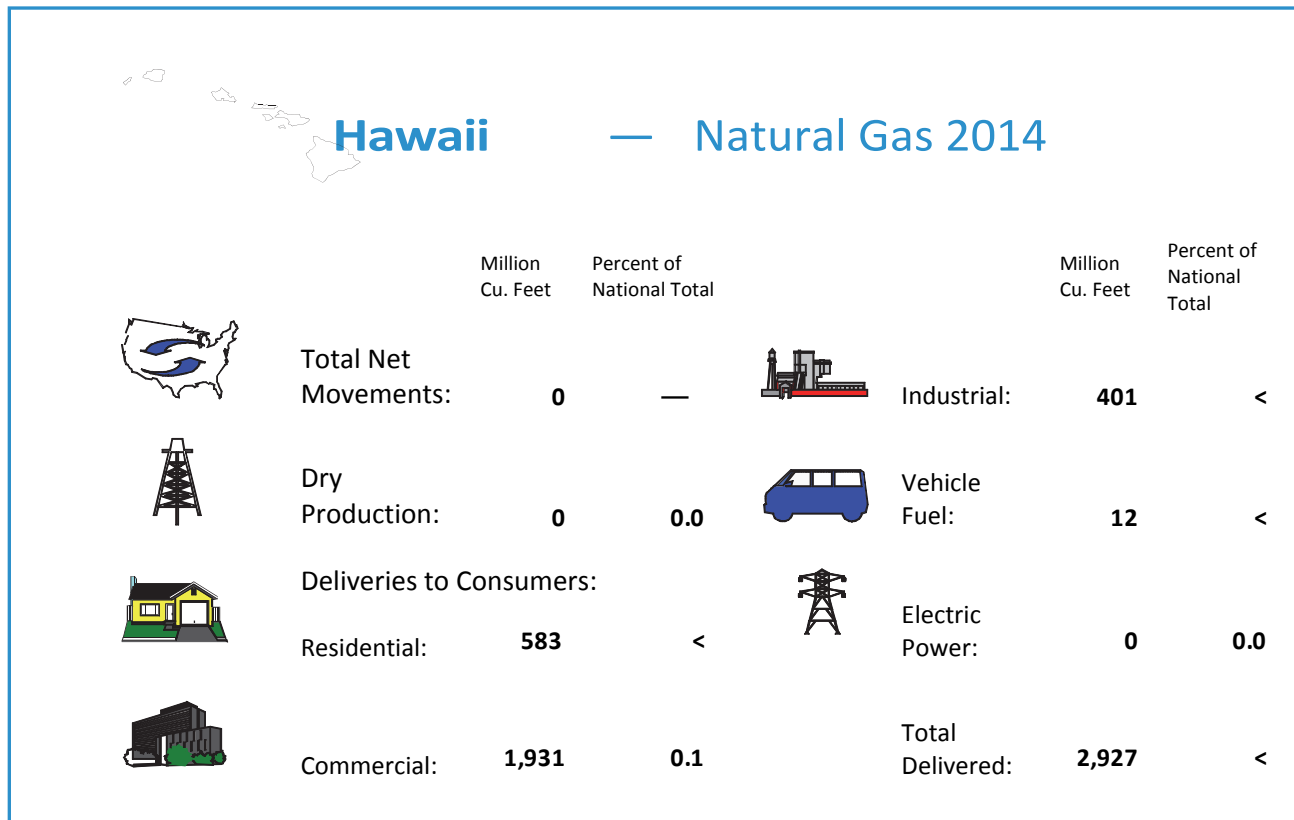


Table S13. Summary statistics for natural gas – Hawaii, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2,472	2,467	2,510	2,658	2,743
Balancing Item	155	151	179	^R 196	184
Total Supply	2,627	2,619	2,689	^R2,855	2,928

See footnotes at end of table.

Table S13. Summary statistics for natural gas – Hawaii, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	2,627	2,619	2,689	^R 2,855	2,928
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,627	2,619	2,689	^R2,855	2,928
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	2	2	3	1	1
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	509	486	481	582	583
Commercial	1,777	1,768	1,850	1,873	1,931
Industrial	339	362	355	388	401
Vehicle Fuel	0	0	0	^R 10	12
Electric Power	0	0	0	--	--
Total Delivered to Consumers	2,625	2,616	2,687	^R2,853	2,927
Total Consumption	2,627	2,619	2,689	^R2,855	2,928
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Number of Consumers					
Residential	25,389	25,305	25,184	26,374	28,919
Commercial	2,551	2,560	2,545	2,627	2,789
Industrial	24	24	22	22	23
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	697	691	727	713	692
Industrial	14,111	15,087	16,126	17,635	17,438
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	22.94	31.58	32.39	28.45	26.94
Delivered to Consumers					
Residential	44.50	55.28	52.86	49.13	47.51
Commercial	36.55	45.58	47.03	41.92	40.42
Industrial	24.10	29.80	30.89	27.56	26.75
Electric Power	--	--	--	--	--

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

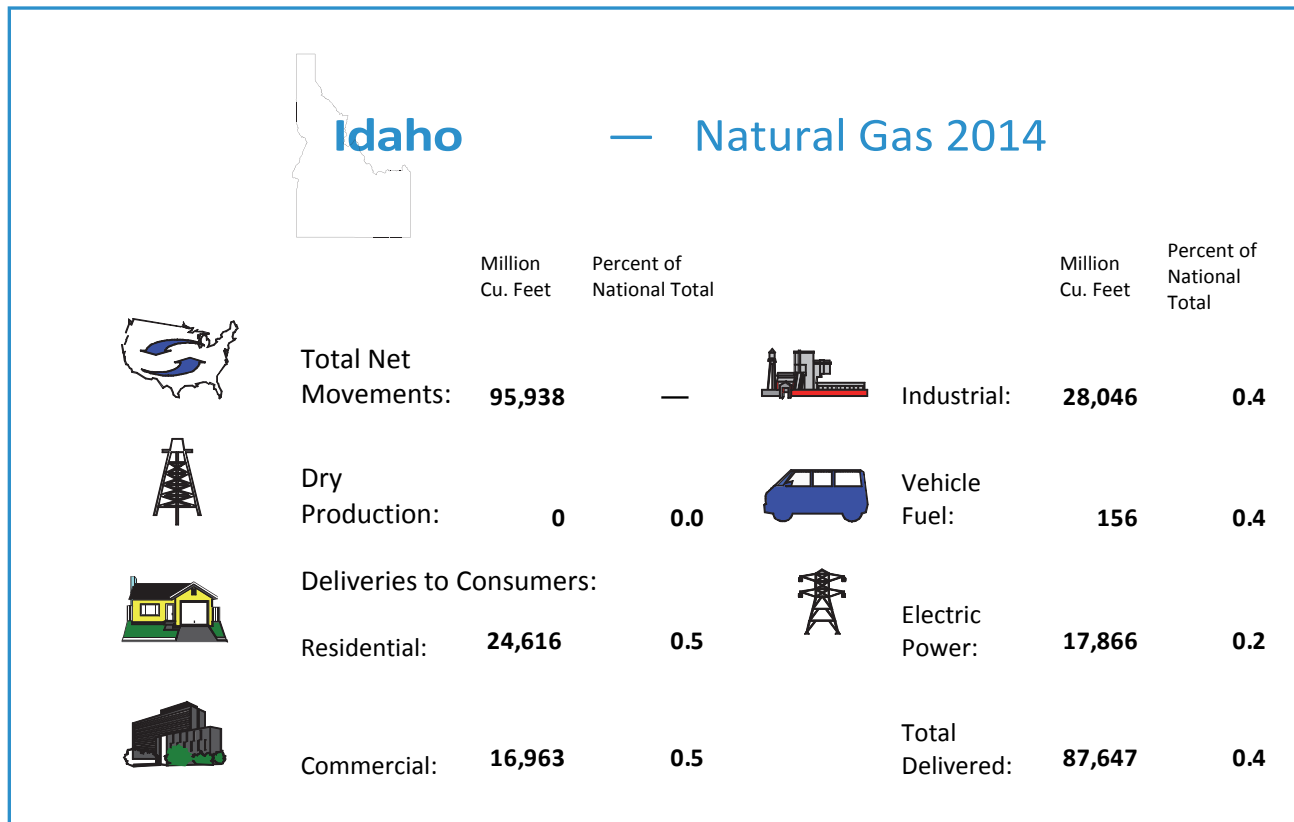


Table S14. Summary statistics for natural gas – Idaho, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	708,806	606,099	634,194	686,449	608,147
Intransit Receipts	0	0	0	0	0
Interstate Receipts	204,376	175,105	126,286	142,159	120,545
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	72	166	73	271	740
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-3,006	-691	-342	^R -4,142	-5,100
Total Supply	910,248	780,678	760,211	^R824,738	724,332

See footnotes at end of table.

Table S14. Summary statistics for natural gas – Idaho, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	83,326	82,544	89,004	^R 104,783	91,514
Deliveries at U.S. Borders					
Exports	12	10	0	6	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	826,769	697,978	670,996	719,936	632,754
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	142	146	211	13	64
Total Disposition	910,248	780,678	760,211	^R824,738	724,332
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	7,679	5,201	5,730	5,940	3,867
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	23,975	26,666	23,924	27,370	24,616
Commercial	15,033	16,855	15,838	18,485	16,963
Industrial	24,195	25,392	29,781	^R 27,996	28,046
Vehicle Fuel	69	131	132	^R 133	156
Electric Power	12,375	8,299	13,599	^R 24,860	17,866
Total Delivered to Consumers	75,647	77,343	83,274	^R98,843	87,647
Total Consumption	83,326	82,544	89,004	^R104,783	91,514
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,713	3,236	3,644	4,181	3,974
Industrial	23,766	24,874	29,224	^R 27,308	27,249
Number of Consumers					
Residential	346,602	350,871	353,963	359,889	367,394
Commercial	38,506	38,912	39,202	39,722	40,229
Industrial	184	178	179	^R 183	189
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	390	433	404	465	422
Industrial	131,492	142,651	166,375	^R 152,983	148,394
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.19	3.90	2.59	3.34	4.14
Exports	5.85	4.74	--	3.27	--
Citygate	4.82	4.65	4.07	3.93	4.29
Delivered to Consumers					
Residential	8.95	8.80	8.26	8.12	8.54
Commercial	8.21	8.09	7.35	7.29	7.70
Industrial	6.39	6.36	5.73	5.47	5.96
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

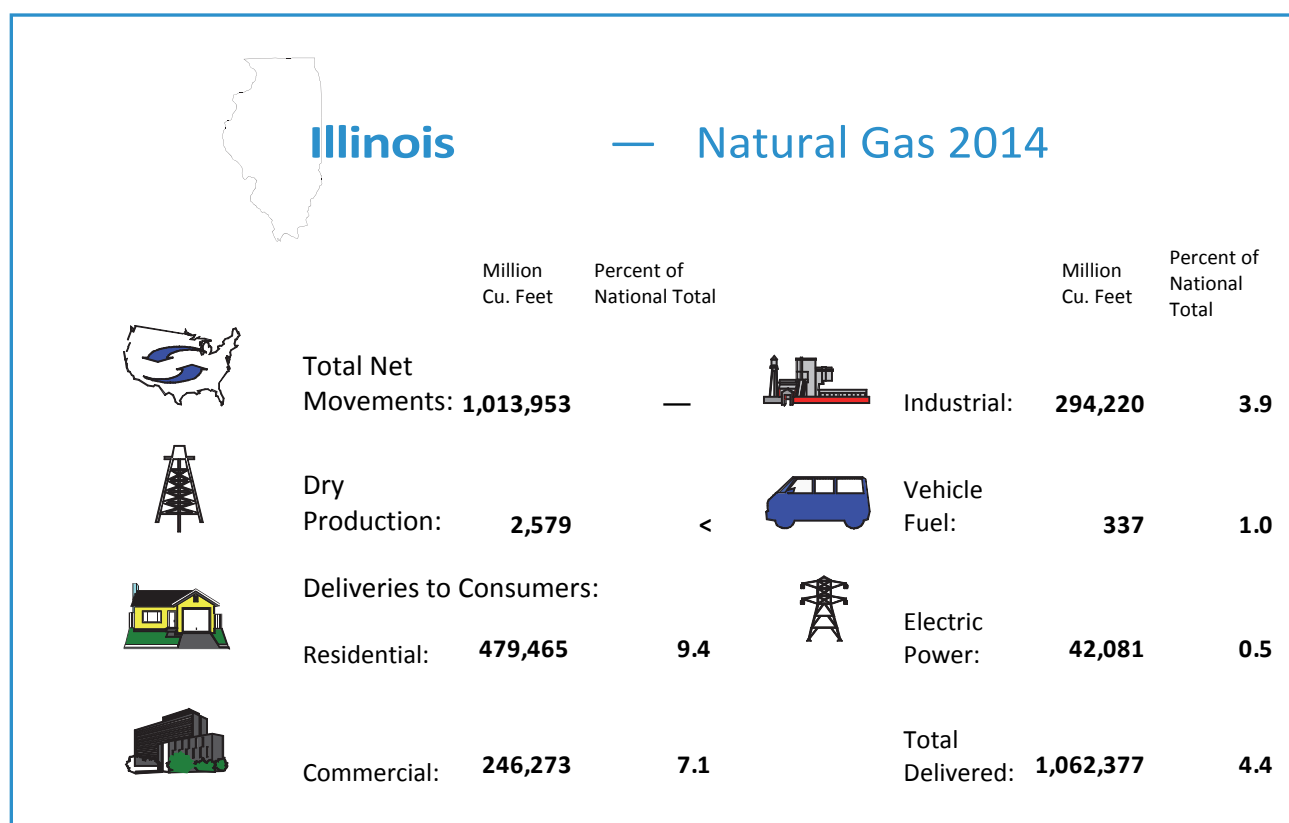


Table S15. Summary statistics for natural gas – Illinois, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	50	40	40	^R 34	36
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	^E 1,697	2,114	2,125	2,887	2,626
From Oil Wells	^E 5	7	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	1,702	2,121	2,125	2,887	2,626
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	^E 1,702	^E 2,121	^E 2,125	^E 2,887	^E 2,626
NGPL Production	345	1,043	0	0	47
Total Dry Production	1,357	1,078	2,125	2,887	2,579
Supply (million cubic feet)					
Dry Production	1,357	1,078	2,125	2,887	2,579
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,475,914	3,493,790	3,349,339	3,373,377	3,256,270
Withdrawals from Storage					
Underground Storage	245,135	257,504	250,955	282,499	260,100
LNG Storage	325	530	331	362	503
Supplemental Gas Supplies	17	1	1	*	63
Balancing Item	57,485	54,774	52,727	^R 61,905	86,693
Total Supply	3,780,232	3,807,676	3,655,477	^R3,721,030	3,606,207

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	966,678	986,867	940,367	^R 1,056,826	1,092,999
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,565,698	2,561,463	2,464,407	2,398,988	2,242,317
Additions to Storage					
Underground Storage	247,458	258,690	249,953	265,175	270,831
LNG Storage	398	657	750	40	61
Total Disposition	3,780,232	3,807,676	3,655,477	^R3,721,030	3,606,207
Consumption (million cubic feet)					
Lease Fuel	50	101	122	^E 122	^E 70
Pipeline and Distribution Use ^a	19,864	21,831	24,738	^R 26,936	30,263
Plant Fuel	4,559	4,917	4,896	4,917	288
Delivered to Consumers					
Residential	416,570	418,143	360,891	452,602	479,465
Commercial	198,036	215,605	188,099	^R 230,820	246,273
Industrial	281,406	278,498	272,059	^R 288,875	294,220
Vehicle Fuel	294	261	262	^R 287	337
Electric Power	45,900	47,510	89,300	^R 52,266	42,081
Total Delivered to Consumers	942,205	960,018	910,611	^R1,024,851	1,062,377
Total Consumption	966,678	986,867	940,367	^R1,056,826	1,092,999
Delivered for the Account of Others (million cubic feet)					
Residential	50,191	50,373	43,538	55,830	60,750
Commercial	114,430	133,561	118,946	142,228	151,386
Industrial	262,249	260,894	255,714	269,206	275,375
Number of Consumers					
Residential	3,842,206	3,855,942	3,878,806	^R 3,838,120	3,868,501
Commercial	291,395	293,213	297,523	282,743	294,391
Industrial	25,043	23,722	23,390	^R 23,804	23,829
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	680	735	632	816	837
Industrial	11,237	11,740	11,631	^R 12,136	12,347
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.52	5.09	4.11	4.43	6.28
Delivered to Consumers					
Residential	9.39	8.78	8.26	8.20	9.59
Commercial	8.76	8.27	7.78	7.57	8.86
Industrial	7.13	6.84	5.63	6.00	7.75
Electric Power	5.14	4.91	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

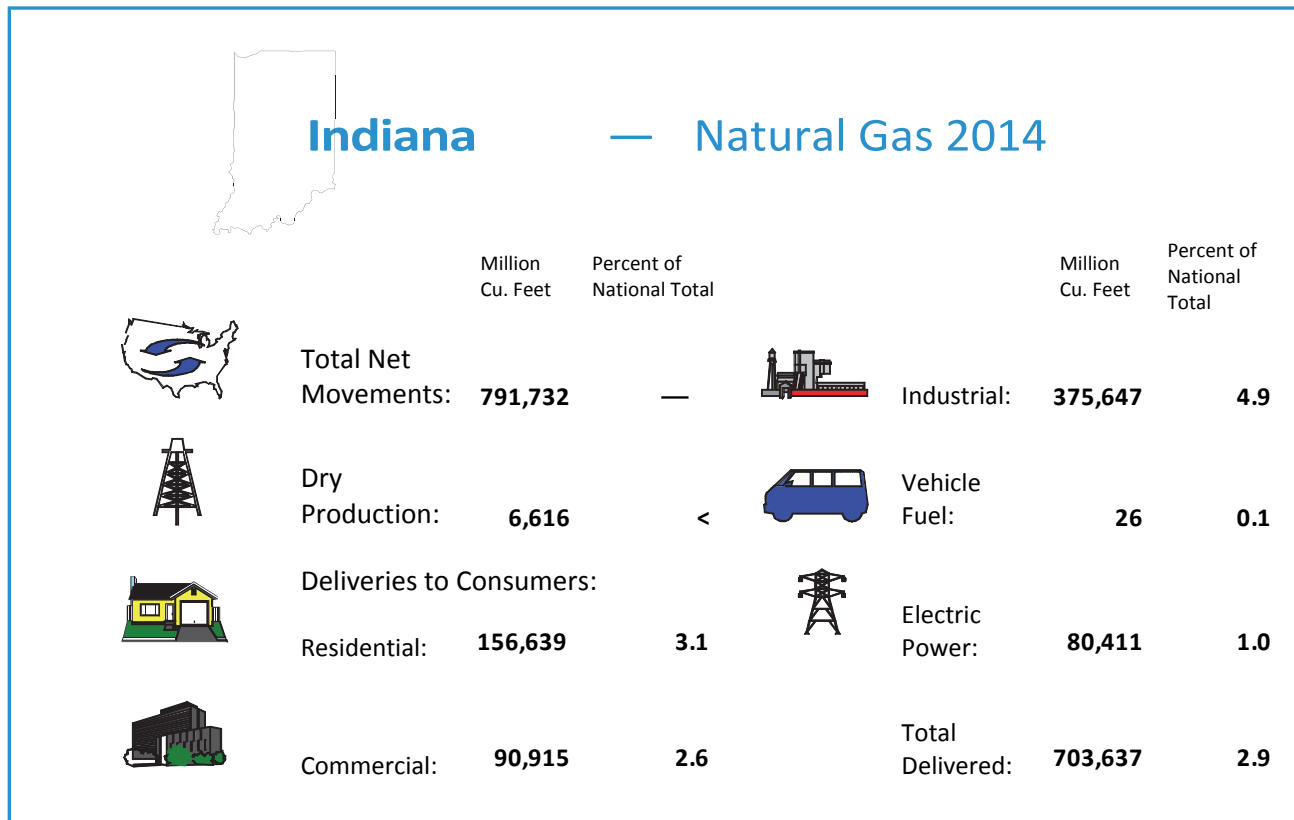


Table S16. Summary statistics for natural gas – Indiana, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	620	914	819	^R 921	895
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	6,802	9,075	8,814	7,938	6,616
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	6,802	9,075	8,814	7,938	6,616
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	6,802	9,075	8,814	7,938	6,616
NGPL Production	0	0	0	0	0
Total Dry Production	6,802	9,075	8,814	7,938	6,616
Supply (million cubic feet)					
Dry Production	6,802	9,075	8,814	7,938	6,616
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,044,195	3,170,600	2,869,780	2,809,048	2,720,526
Withdrawals from Storage					
Underground Storage	22,454	21,463	20,975	24,026	21,226
LNG Storage	1,148	989	977	1,005	1,422
Supplemental Gas Supplies	1	5	1	6	69
Balancing Item	-12,536	-46,137	-24,623	^R -54,488	-85,966
Total Supply	3,062,064	3,155,994	2,875,924	^R2,787,535	2,663,892

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	573,866	630,669	649,921	^R 672,751	710,838
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,464,272	2,500,852	2,206,126	2,091,424	1,928,794
Additions to Storage					
Underground Storage	21,943	23,864	19,878	22,435	22,067
LNG Storage	1,983	609	0	925	2,193
Total Disposition	3,062,064	3,155,994	2,875,924	^R2,787,535	2,663,892
Consumption (million cubic feet)					
Lease Fuel	283	433	506	^E 506	^E 177
Pipeline and Distribution Use ^a	8,679	10,259	7,206	^R 7,428	7,025
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	138,415	132,094	115,522	144,496	156,639
Commercial	75,883	75,995	66,663	82,596	90,915
Industrial	289,314	326,573	344,678	356,690	375,647
Vehicle Fuel	50	17	17	^R 22	26
Electric Power	61,242	85,298	115,328	^R 81,013	80,411
Total Delivered to Consumers	564,904	619,977	642,209	^R664,817	703,637
Total Consumption	573,866	630,669	649,921	^R672,751	710,838
Delivered for the Account of Others (million cubic feet)					
Residential	8,101	7,072	6,375	7,186	7,412
Commercial	20,742	22,652	21,758	26,298	29,437
Industrial	273,607	315,055	338,258	349,462	367,876
Number of Consumers					
Residential	1,669,026	1,707,148	1,673,132	1,681,841	1,693,267
Commercial	156,557	161,293	158,213	158,965	159,596
Industrial	5,145	5,338	5,204	5,178	5,098
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	485	471	421	520	570
Industrial	56,232	61,179	66,233	68,886	73,685
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.52	4.97	4.23	4.38	5.63
Delivered to Consumers					
Residential	8.63	9.46	8.94	8.43	9.02
Commercial	7.55	8.04	7.69	7.59	8.19
Industrial	5.65	6.53	6.19	6.54	7.45
Electric Power	4.91	4.53	W	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

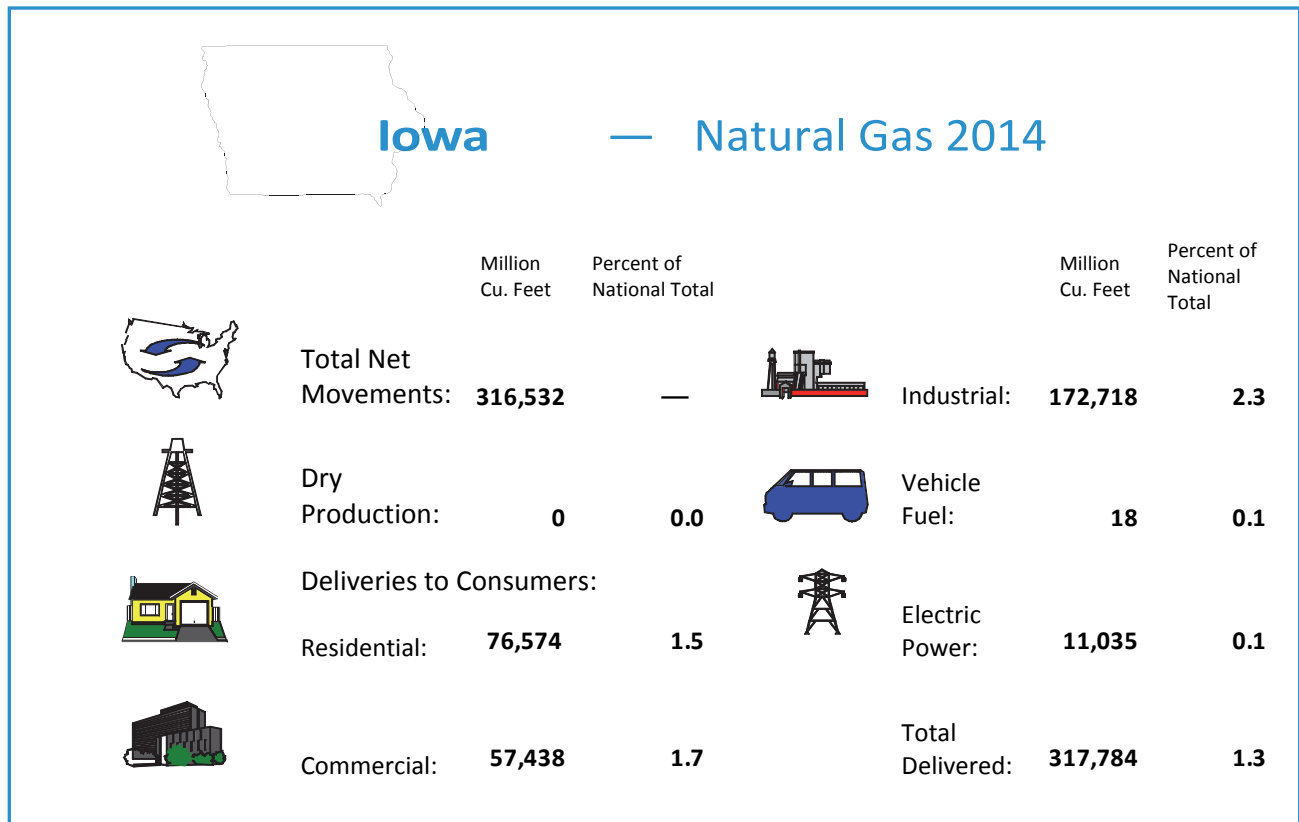


Table S17. Summary statistics for natural gas – Iowa, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,104,669	2,125,585	2,185,565	2,175,188	2,065,660
Withdrawals from Storage					
Underground Storage	78,444	73,538	77,291	74,867	73,442
LNG Storage	1,312	1,844	980	2,403	2,701
Supplemental Gas Supplies	2	1	0	0	1
Balancing Item	-1,989	-7,914	-514	^R -2,388	20,677
Total Supply	2,182,438	2,193,054	2,263,322	^R2,250,071	2,162,480

See footnotes at end of table.

Table S17. Summary statistics for natural gas – Iowa, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	311,075	306,909	295,183	^R 326,140	330,433
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,793,498	1,806,505	1,899,957	1,849,886	1,749,127
Additions to Storage					
Underground Storage	76,407	77,783	66,774	71,793	80,866
LNG Storage	1,458	1,858	1,408	2,252	2,054
Total Disposition	2,182,438	2,193,054	2,263,322	^R2,250,071	2,162,480
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	11,042	10,811	10,145	^R 11,398	12,650
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	68,376	67,097	55,855	72,519	76,574
Commercial	51,674	51,875	43,767	56,592	57,438
Industrial	167,423	167,233	168,907	173,545	172,718
Vehicle Fuel	0	0	0	^R 15	18
Electric Power	12,560	9,893	16,509	^R 12,070	11,035
Total Delivered to Consumers	300,033	296,098	285,038	^R314,742	317,784
Total Consumption	311,075	306,909	295,183	^R326,140	330,433
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,508	14,475	12,147	15,556	14,714
Industrial	157,696	158,015	160,189	163,807	164,500
Number of Consumers					
Residential	879,713	883,733	892,123	895,414	900,420
Commercial	98,396	98,541	99,113	99,017	99,182
Industrial	1,528	1,465	1,469	1,491	1,572
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	525	526	442	572	579
Industrial	109,570	114,152	114,981	116,395	109,871
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.69	5.27	4.84	4.95	6.24
Delivered to Consumers					
Residential	9.57	9.54	9.46	8.99	10.02
Commercial	7.81	7.55	7.13	6.97	8.15
Industrial	6.10	5.78	4.70	5.43	7.40
Electric Power	W	W	3.84	4.72	6.18

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

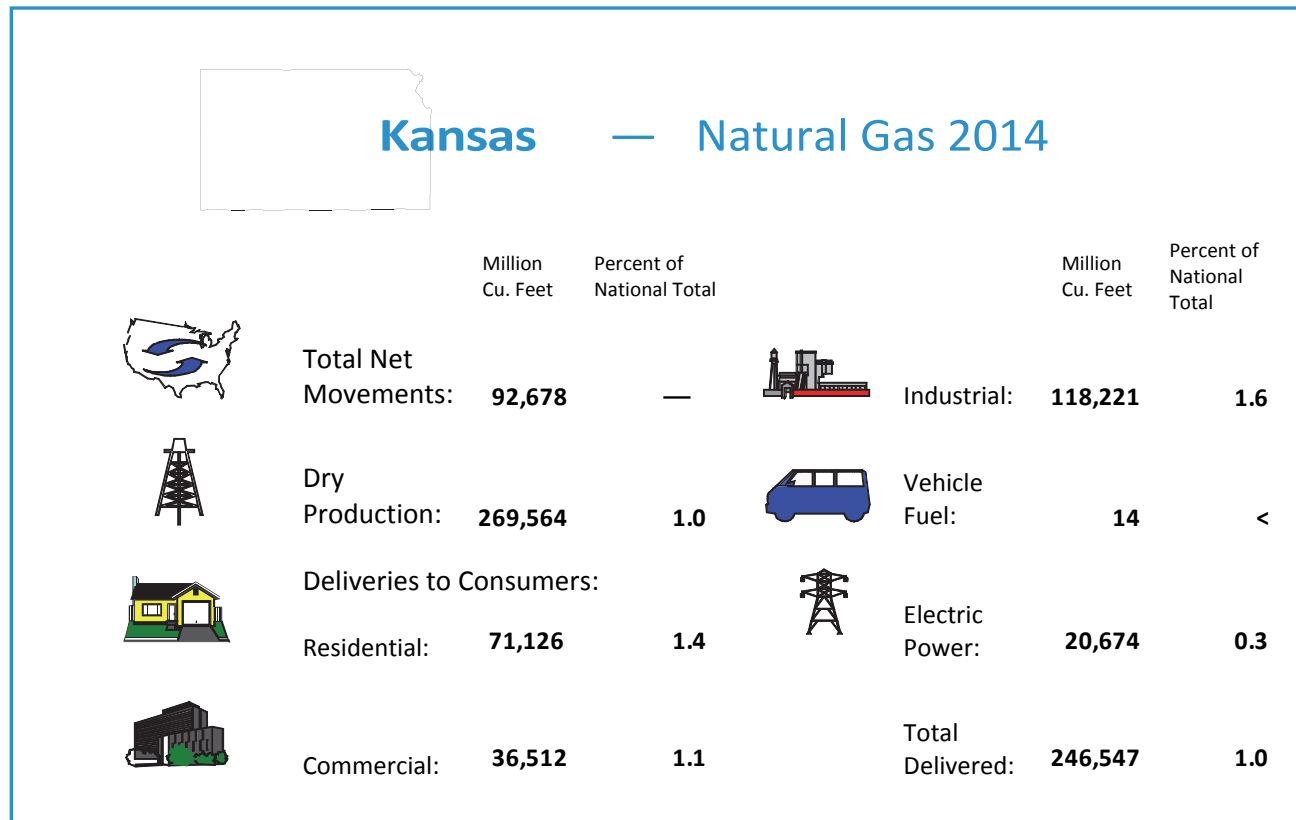


Table S18. Summary statistics for natural gas – Kansas, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	22,145	25,758	24,697	^R 23,792	24,354
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	247,651	236,834	264,610	264,223	260,715
From Oil Wells	39,071	37,194	0	0	0
From Coalbed Wells	38,869	35,924	31,689	28,244	25,365
From Shale Gas Wells	0	0	0	0	0
Total	325,591	309,952	296,299	292,467	286,080
Repressuring	^E 548	521	NA	NA	NA
Vented and Flared	^E 323	307	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	324,720	309,124	296,299	292,467	286,080
NGPL Production	26,251	25,804	21,220	15,446	16,515
Total Dry Production	298,469	283,320	275,080	277,022	269,564
Supply (million cubic feet)					
Dry Production	298,469	283,320	275,080	277,022	269,564
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,910,362	1,994,084	1,920,308	1,859,350	1,863,437
Withdrawals from Storage					
Underground Storage	121,737	99,527	105,376	125,092	96,239
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-5,746	-58,352	-68,884	^R -96,789	-60,660
Total Supply	2,324,822	2,318,579	2,231,879	^R2,164,674	2,168,580

See footnotes at end of table.

Table S18. Summary statistics for natural gas – Kansas, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	275,184	279,724	262,316	^R 283,177	285,969
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,936,385	1,919,032	1,876,103	1,777,821	1,770,759
Additions to Storage					
Underground Storage	113,253	119,823	93,460	103,676	111,853
LNG Storage	0	0	0	0	0
Total Disposition	2,324,822	2,318,579	2,231,879	^R2,164,674	2,168,580
Consumption (million cubic feet)					
Lease Fuel	13,461	12,781	17,017	^E 17,110	^E 14,851
Pipeline and Distribution Use ^a	24,305	23,225	19,842	^R 22,586	22,588
Plant Fuel	2,102	2,246	2,268	2,189	1,983
Delivered to Consumers					
Residential	67,117	65,491	50,489	68,036	71,126
Commercial	31,799	32,117	25,452	^R 33,198	36,512
Industrial	108,484	113,356	114,720	116,778	118,221
Vehicle Fuel	9	7	7	^R 12	14
Electric Power	27,907	30,501	32,520	^R 23,268	20,674
Total Delivered to Consumers	235,316	241,473	223,188	^R241,292	246,547
Total Consumption	275,184	279,724	262,316	^R283,177	285,969
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	3	4	4
Commercial	11,288	12,008	10,239	12,829	14,843
Industrial	100,913	102,584	103,631	^R 105,902	108,408
Number of Consumers					
Residential	853,842	854,730	854,800	^R 858,572	861,092
Commercial	84,446	84,874	84,673	^R 84,969	85,867
Industrial	7,664	7,954	7,970	7,877	7,429
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	377	378	301	^R 391	425
Industrial	14,155	14,251	14,394	14,825	15,913
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.08	5.53	4.74	4.98	6.10
Delivered to Consumers					
Residential	10.61	9.93	10.12	10.19	10.59
Commercial	9.65	8.89	8.82	^R 9.07	9.53
Industrial	5.49	5.28	3.87	^R 4.86	5.70
Electric Power	5.05	4.79	3.28	4.57	5.65

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

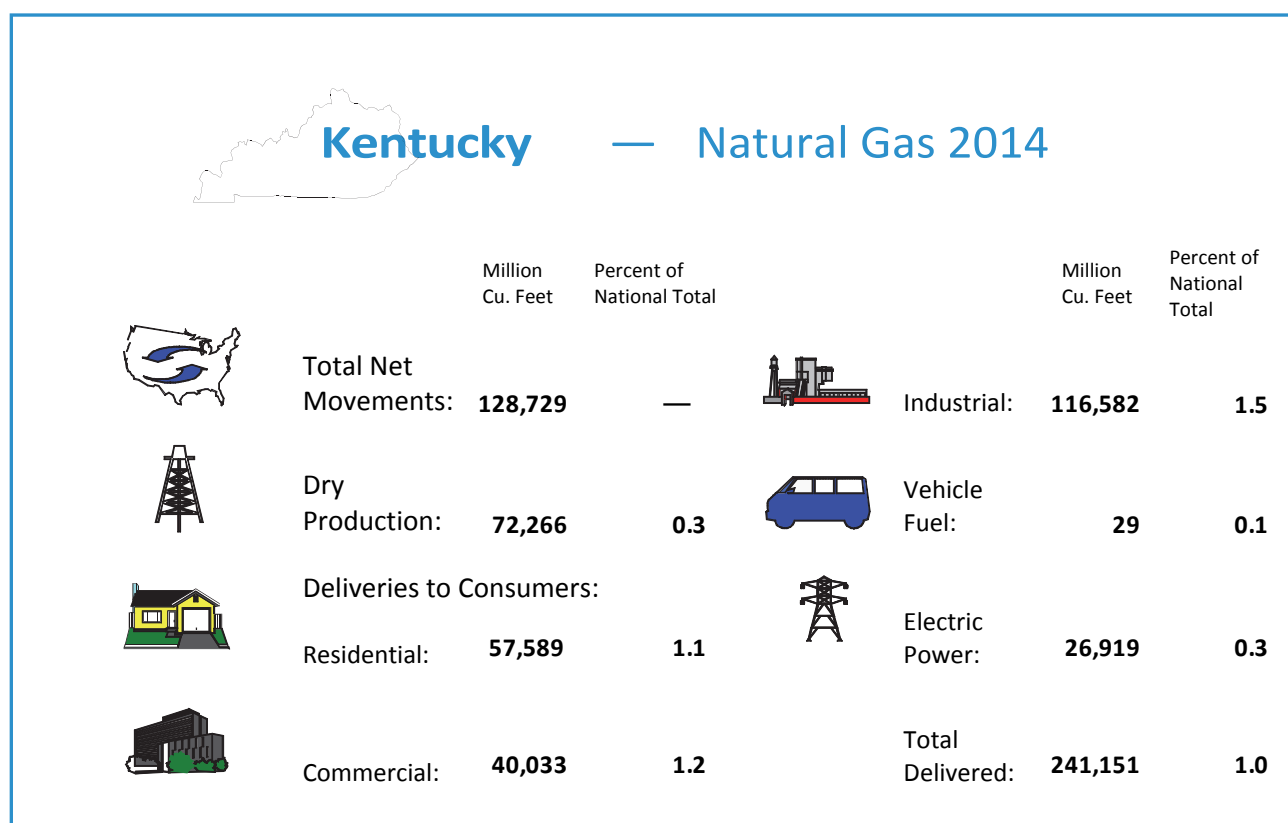


Table S19. Summary statistics for natural gas – Kentucky, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	17,670	14,632	17,936	^R 19,494	19,256
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	133,521	122,578	106,122	94,665	78,737
From Oil Wells	1,809	1,665	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	135,330	124,243	106,122	94,665	78,737
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	135,330	124,243	106,122	94,665	78,737
NGPL Production	4,576	4,684	6,571	6,443	6,471
Total Dry Production	130,754	119,559	99,551	88,221	72,266
Supply (million cubic feet)					
Dry Production	130,754	119,559	99,551	88,221	72,266
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,472,489	2,524,935	1,889,878	1,346,012	1,774,475
Withdrawals from Storage					
Underground Storage	87,326	64,822	66,464	82,045	75,114
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	5	8	1	29	52
Balancing Item	30,131	37,952	49,312	^R 50,346	58,212
Total Supply	2,720,706	2,747,277	2,105,206	^R1,566,654	1,980,118

See footnotes at end of table.

Table S19. Summary statistics for natural gas – Kentucky, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	232,099	223,034	225,924	^R 229,983	254,244
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,403,440	2,446,717	1,814,799	1,275,890	1,645,746
Additions to Storage					
Underground Storage	85,167	77,526	64,483	60,782	80,129
LNG Storage	0	0	0	0	0
Total Disposition	2,720,706	2,747,277	2,105,206	^R1,566,654	1,980,118
Consumption (million cubic feet)					
Lease Fuel	5,626	5,925	6,095	^E 6,095	^E 4,388
Pipeline and Distribution Use ^a	13,708	12,451	8,604	^R 7,157	8,426
Plant Fuel	772	278	641	280	278
Delivered to Consumers					
Residential	54,391	50,696	43,065	^R 54,208	57,589
Commercial	36,818	34,592	30,771	^R 37,422	40,033
Industrial	101,497	103,517	105,554	^R 110,260	116,582
Vehicle Fuel	3	*	*	^R 25	29
Electric Power	19,284	15,575	31,194	^R 14,536	26,919
Total Delivered to Consumers	211,993	204,380	210,584	^R216,451	241,151
Total Consumption	232,099	223,034	225,924	^R229,983	254,244
Delivered for the Account of Others (million cubic feet)					
Residential	2,358	2,279	1,772	^R 2,060	2,148
Commercial	7,163	7,188	6,941	^R 7,919	7,819
Industrial	83,371	85,324	86,729	90,102	96,496
Number of Consumers					
Residential	758,129	759,584	757,790	^R 761,575	760,131
Commercial	84,707	84,977	85,129	^R 85,999	85,318
Industrial	1,742	1,705	1,720	^R 1,767	1,780
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	435	407	361	^R 435	469
Industrial	58,265	60,713	61,369	^R 62,399	65,495
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.69	5.18	4.17	4.47	5.16
Delivered to Consumers					
Residential	10.02	10.44	10.19	9.80	10.62
Commercial	8.61	8.79	8.28	8.32	9.04
Industrial	5.57	5.16	3.96	4.84	5.80
Electric Power	W	6.01	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

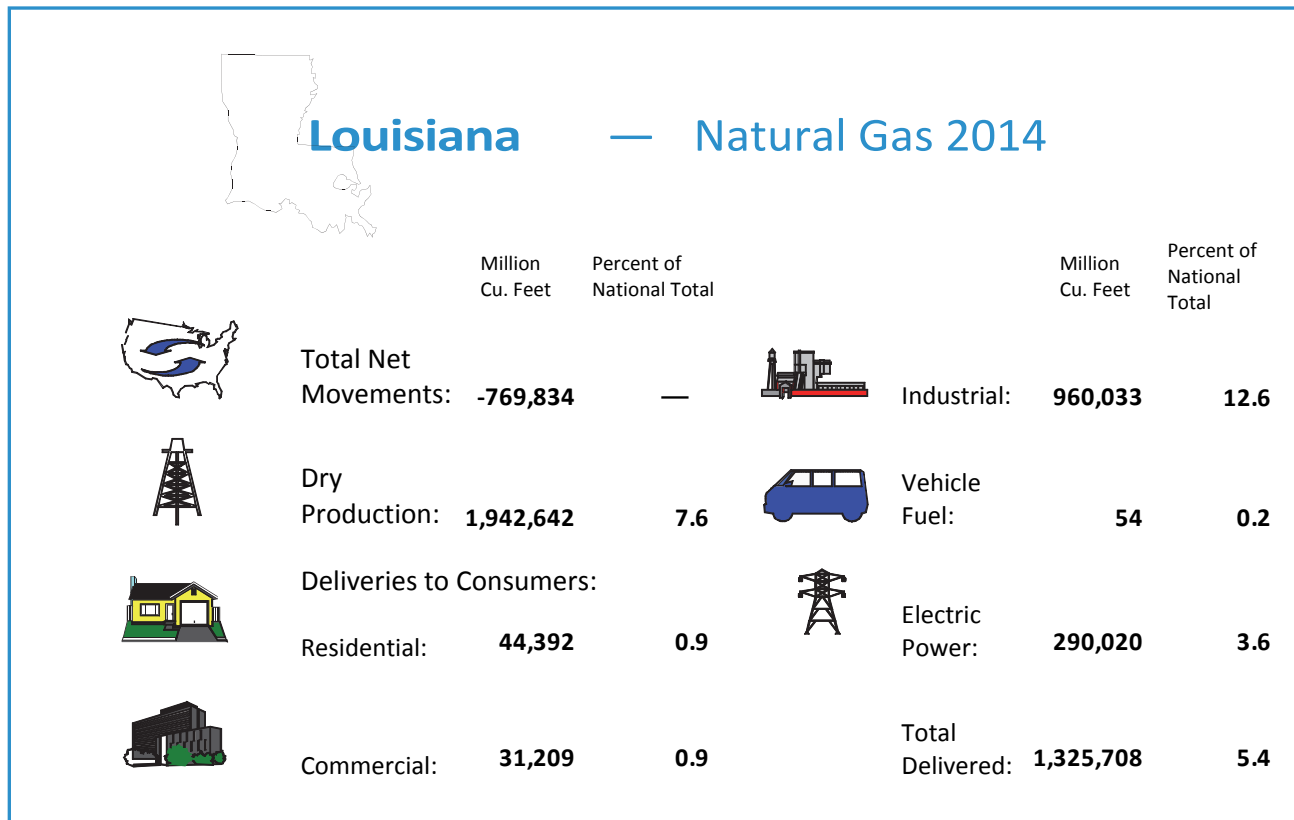


Table S20. Summary statistics for natural gas – Louisiana, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	19,137	21,235	19,792	^R 19,528	19,251
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	911,967	883,712	775,506	^R 780,623	737,185
From Oil Wells	63,638	68,505	49,380	51,948	50,638
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	1,242,678	2,088,306	2,130,551	1,534,372	1,199,807
Total	2,218,283	3,040,523	2,955,437	^R2,366,943	1,987,630
Repressuring	3,606	5,015	NA	2,829	3,199
Vented and Flared	4,578	6,302	NA	3,912	4,143
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	2,210,099	3,029,206	2,955,437	^R 2,360,202	1,980,287
NGPL Production	102,448	95,630	34,684	40,357	37,645
Total Dry Production	2,107,651	2,933,576	2,920,753	^R2,319,844	1,942,642
Supply (million cubic feet)					
Dry Production	2,107,651	2,933,576	2,920,753	^R 2,319,844	1,942,642
Receipts at U.S. Borders					
Imports	90,867	60,554	20,132	5,750	5,880
Intransit Receipts	0	0	0	0	0
Interstate Receipts	4,566,471	3,933,626	3,767,239	3,312,655	3,167,963
Withdrawals from Storage					
Underground Storage	304,129	304,968	283,678	342,696	418,162
LNG Storage	0	0	0	0	24
Supplemental Gas Supplies	249	435	553	560	517
Balancing Item	124,961	173,400	161,448	^R 199,104	265,116
Total Supply	7,194,327	7,406,559	7,153,803	^R6,180,609	5,800,305

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	1,354,641	1,420,264	1,482,343	^R 1,396,261	1,460,031
Deliveries at U.S. Borders					
Exports	22,814	38,552	7,655	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,473,783	5,605,651	5,392,947	4,455,897	3,943,677
Additions to Storage					
Underground Storage	343,090	342,092	270,858	328,452	396,597
LNG Storage	0	0	0	0	0
Total Disposition	7,194,327	7,406,559	7,153,803	^R6,180,609	5,800,305
Consumption (million cubic feet)					
Lease Fuel	59,336	80,983	54,463	57,549	58,034
Pipeline and Distribution Use ^a	46,892	51,897	49,235	^R 36,737	45,762
Plant Fuel	40,814	42,633	42,123	34,179	30,527
Delivered to Consumers					
Residential	45,516	39,412	31,834	38,820	44,392
Commercial	27,009	25,925	26,294	^R 28,875	31,209
Industrial	864,534	886,158	955,750	^R 932,425	960,033
Vehicle Fuel	11	11	11	^R 46	54
Electric Power	270,528	293,245	322,632	^R 267,629	290,020
Total Delivered to Consumers	1,207,599	1,244,752	1,336,522	^R1,267,795	1,325,708
Total Consumption	1,354,641	1,420,264	1,482,343	^R1,396,261	1,460,031
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,367	4,260	5,778	^R 6,434	6,581
Industrial	720,764	764,547	815,132	800,371	846,093
Number of Consumers					
Residential	893,400	897,513	963,688	901,635	899,378
Commercial	58,562	58,749	63,381	^R 59,147	58,611
Industrial	942	920	963	^R 916	883
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	461	441	415	488	532
Industrial	917,765	963,216	992,472	^R 1,017,931	1,087,240
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.84	7.57	7.98	14.40	14.59
Exports	7.07	9.63	11.80	--	--
Citygate	5.43	5.67	3.48	4.12	4.90
Delivered to Consumers					
Residential	11.73	11.37	11.54	10.80	10.89
Commercial	9.88	9.36	8.44	8.59	9.01
Industrial	4.68	4.25	2.96	3.86	4.68
Electric Power	4.79	4.40	2.99	W	4.74

-- Not applicable.

^{NA} Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

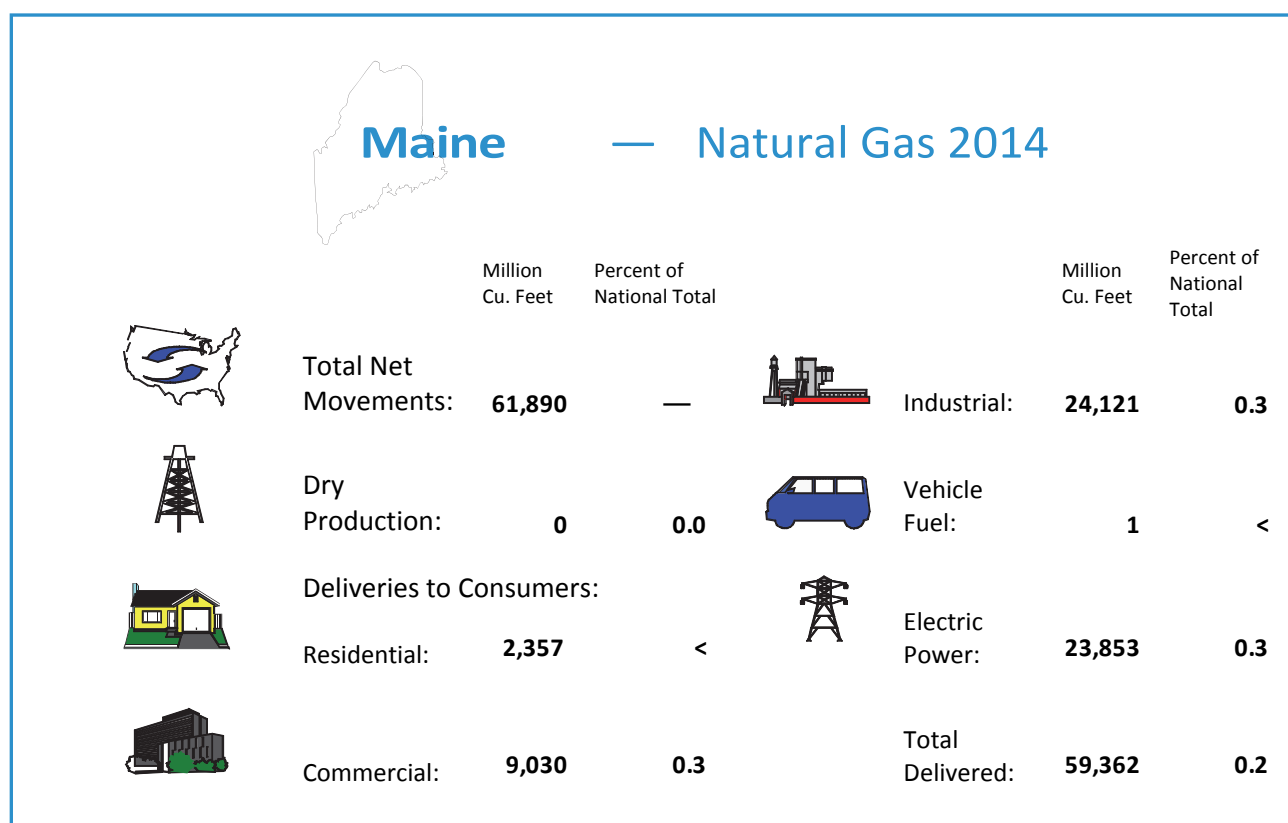


Table S21. Summary statistics for natural gas – Maine, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	131,035	149,736	76,540	55,248	79,892
Intransit Receipts	50,191	51,408	0	0	0
Interstate Receipts	22,333	23,286	45,948	61,214	46,125
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	25	18	34	45	35
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	5,107	-49,786	-2,310	^R -601	-1,225
Total Supply	208,691	174,662	120,212	^R115,905	124,827

See footnotes at end of table.

Table S21. Summary statistics for natural gas – Maine, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	77,575	71,690	68,266	^R 64,091	60,661
Deliveries at U.S. Borders					
Exports	452	1,028	6,952	13,539	2,911
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	130,664	101,943	44,958	38,229	61,216
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	36	46	39
Total Disposition	208,691	174,662	120,212	^R115,905	124,827
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	1,753	2,399	762	^R 844	1,300
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	1,234	1,409	1,487	1,889	2,357
Commercial	5,830	6,593	7,313	8,146	9,030
Industrial	28,365	27,734	30,248	32,308	24,121
Vehicle Fuel	1	1	1	*	1
Electric Power	40,392	33,555	28,456	^R 20,904	23,853
Total Delivered to Consumers	75,821	69,291	67,504	^R63,247	59,362
Total Consumption	77,575	71,690	68,266	^R64,091	60,661
Delivered for the Account of Others (million cubic feet)					
Residential	1	0	0	0	0
Commercial	3,204	3,576	4,233	4,672	4,598
Industrial	28,189	27,589	30,118	32,020	23,674
Number of Consumers					
Residential	21,142	22,461	23,555	24,765	27,047
Commercial	9,084	9,681	10,179	11,415	11,810
Industrial	94	102	108	120	126
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	642	681	718	714	765
Industrial	301,758	271,899	280,072	269,234	191,434
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.94	4.40	3.45	4.86	9.71
Exports	4.53	4.46	4.30	8.43	6.68
Citygate	8.19	8.14	7.73	7.35	10.33
Delivered to Consumers					
Residential	14.14	14.20	15.94	15.21	16.90
Commercial	11.71	11.69	12.22	12.79	15.13
Industrial	11.23	10.89	10.35	10.32	11.93
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

– Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: For the 2010 Natural Gas Annual, natural gas deliveries to two paper mills were found to have been erroneously categorized as “Electric Power Delivered to Consumers.” Based on revisions to EIA-176 data, the volumes were moved from Electric Power to Industrial for years 2002 through 2008. The revisions affect years 2002-2008. Years not shown on this table can be found on the [Natural Gas Summary data web page for Maine](#), as well as in the [Natural Gas Annual Respondent Query System](#). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition”; Form EIA-895, “Annual Quantity and Value of Natural Gas Production Report”; Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers”; Form EIA-816, “Monthly Natural Gas Liquids Report”; Form EIA-64A, “Annual Report of the Origin of Natural Gas Liquids Production”; Form EIA-423, “Monthly Cost and Quality of Fuels for Electric Plants Report”; Form EIA-191M, “Monthly Underground Gas Storage Report”; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, “Combined Heat and Power Plant Report”; Form EIA-923, “Power Plant Operations Report”; Form EIA-886, “Annual Survey of Alternative Fueled Vehicles”; state agencies; Form EIA-23, “Annual Survey of Domestic Oil and Gas Reserves”; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

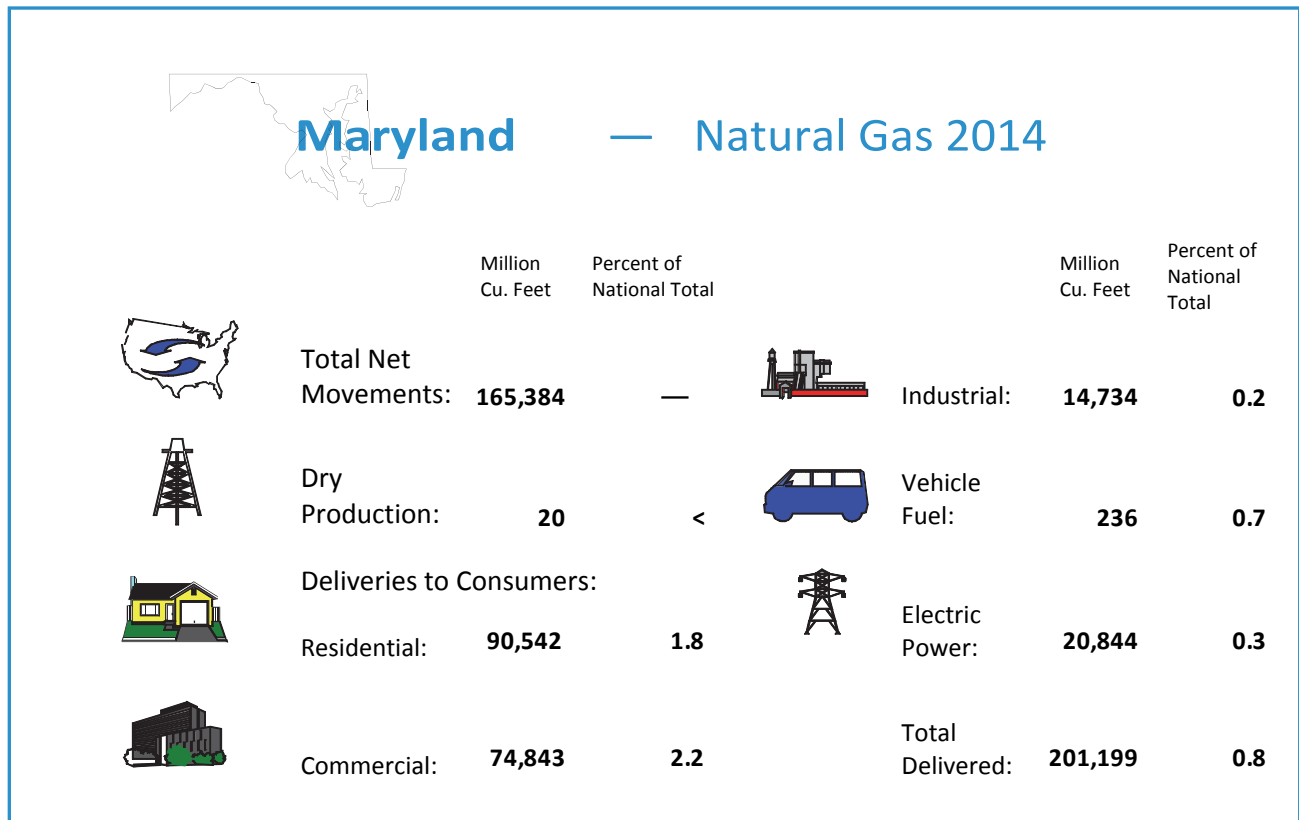


Table S22. Summary statistics for natural gas – Maryland, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	7	8	9	7	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	43	34	44	32	20
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	43	34	44	32	20
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	43	34	44	32	20
NGPL Production	0	0	0	0	0
Total Dry Production	43	34	44	32	20
Supply (million cubic feet)					
Dry Production	43	34	44	32	20
Receipts at U.S. Borders					
Imports	43,431	13,981	2,790	5,366	11,585
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,079,564	1,039,206	803,692	569,601	431,809
Withdrawals from Storage					
Underground Storage	16,676	13,871	12,965	13,354	20,919
LNG Storage	378	352	359	466	563
Supplemental Gas Supplies	115	89	116	107	809
Balancing Item	-8,026	4,117	15,210	*22,403	40,799
Total Supply	1,132,180	1,071,650	835,175	*611,329	506,503

See footnotes at end of table.

Table S22. Summary statistics for natural gas – Maryland, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	212,020	193,986	208,946	^R 197,356	207,527
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	905,411	861,678	615,261	399,347	278,010
Additions to Storage					
Underground Storage	14,384	15,592	10,582	14,165	20,362
LNG Storage	366	394	386	461	604
Total Disposition	1,132,180	1,071,650	835,175	^R611,329	506,503
Consumption (million cubic feet)					
Lease Fuel	0	0	0	^E 0	^E 1
Pipeline and Distribution Use ^a	6,332	6,065	7,397	^R 4,125	6,327
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	83,830	77,838	70,346	83,341	90,542
Commercial	67,555	67,505	64,146	71,145	74,843
Industrial	23,371	21,220	17,626	13,989	14,734
Vehicle Fuel	203	222	221	^R 201	236
Electric Power	30,728	21,136	49,211	^R 24,556	20,844
Total Delivered to Consumers	205,688	187,921	201,550	^R193,232	201,199
Total Consumption	212,020	193,986	208,946	^R197,356	207,527
Delivered for the Account of Others (million cubic feet)					
Residential	15,310	16,119	16,189	21,457	24,643
Commercial	48,000	49,053	48,271	52,494	54,411
Industrial	22,143	20,042	16,729	13,032	13,656
Number of Consumers					
Residential	1,071,566	1,077,168	1,078,978	1,099,272	1,101,292
Commercial	75,192	75,788	75,799	77,117	77,846
Industrial	1,255	1,226	1,163	1,173	1,179
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	898	891	846	923	961
Industrial	18,623	17,308	15,156	11,926	12,497
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	5.37	5.30	13.82	15.29	8.34
Exports	--	--	--	--	--
Citygate	6.49	6.26	5.67	5.37	6.36
Delivered to Consumers					
Residential	12.44	12.10	12.17	11.67	12.21
Commercial	9.87	10.29	10.00	10.06	10.52
Industrial	9.05	8.61	8.01	8.47	9.94
Electric Power	5.77	W	W	5.06	5.35

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.








		Massachusetts		— Natural Gas 2014			
		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total
	Total Net Movements:	426,226	—		Industrial:	45,581	0.6
	Dry Production:	0	0.0		Vehicle Fuel:	820	2.3
	Deliveries to Consumers: Residential:	126,902	2.5		Electric Power:	133,164	1.6
	Commercial:	105,801	3.1		Total Delivered:	412,268	1.7

Table S23. Summary statistics for natural gas – Massachusetts, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	164,984	135,278	86,609	63,987	28,825
Intransit Receipts	0	0	0	0	0
Interstate Receipts	427,208	409,352	431,454	457,483	483,629
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	6,470	8,311	5,189	9,203	9,887
Supplemental Gas Supplies	*	0	*	3	8
Balancing Item	-65,894	-396	-5,475	^R -12,929	-6,974
Total Supply	532,768	552,545	517,778	^R517,746	515,375

See footnotes at end of table.

Table S23. Summary statistics for natural gas – Massachusetts, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	432,297	449,194	416,350	^R 421,001	418,526
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	94,964	95,793	97,623	88,406	86,228
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	5,507	7,558	3,805	8,339	10,621
Total Disposition	532,768	552,545	517,778	^R517,746	515,375
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	3,827	4,657	3,712	^R 2,759	6,258
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	125,602	129,217	115,310	^R 116,867	126,902
Commercial	72,053	81,068	73,040	^R 99,781	105,801
Industrial	44,239	47,590	43,928	^R 46,677	45,581
Vehicle Fuel	735	760	761	^R 699	820
Electric Power	185,842	185,903	179,598	^R 154,217	133,164
Total Delivered to Consumers	428,471	444,537	412,637	^R418,241	412,268
Total Consumption	432,297	449,194	416,350	^R421,001	418,526
Delivered for the Account of Others (million cubic feet)					
Residential	18,324	13,779	14,056	^R 525	673
Commercial	34,058	40,562	37,545	^R 60,474	61,073
Industrial	34,673	37,810	36,173	^R 38,137	35,435
Number of Consumers					
Residential	1,389,592	1,408,314	1,447,947	^R 1,467,578	1,461,350
Commercial	144,487	138,225	142,825	^R 144,246	139,556
Industrial	12,751	10,721	10,840	^R 11,063	10,946
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	499	586	511	^R 692	758
Industrial	3,469	4,439	4,052	^R 4,219	4,164
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.86	4.77	3.69	5.49	8.00
Exports	--	--	--	--	--
Citygate	7.74	7.04	6.03	6.20	6.96
Delivered to Consumers					
Residential	14.53	13.81	13.22	^R 13.49	14.50
Commercial	12.00	11.68	10.68	^R 11.25	12.48
Industrial	10.41	10.14	9.82	^R 10.15	11.53
Electric Power	5.44	5.07	3.68	5.96	6.66

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

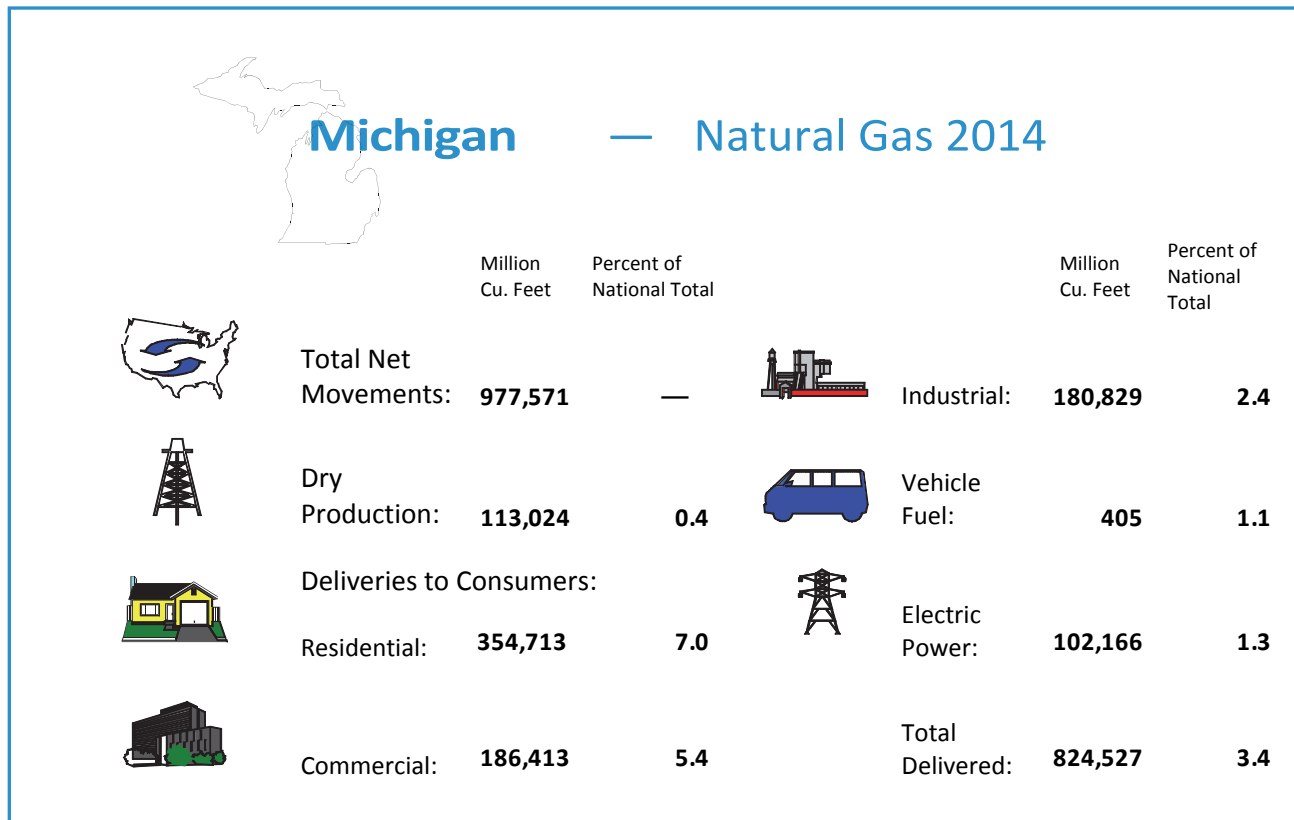


Table S24. Summary statistics for natural gas – Michigan, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	10,100	11,100	10,900	^R 10,550	10,500
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	7,345	18,470	17,041	17,502	13,799
From Oil Wells	9,453	11,620	4,470	4,912	5,507
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	119,984	113,736	107,822	101,208	95,640
Total	136,782	143,826	129,333	123,622	114,946
Repressuring	2,340	2,340	NA	NA	NA
Vented and Flared	3,324	3,324	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	131,118	138,162	129,333	123,622	114,946
NGPL Production	2,943	2,465	2,480	2,345	1,922
Total Dry Production	128,175	135,697	126,853	121,277	113,024
Supply (million cubic feet)					
Dry Production	128,175	135,697	126,853	121,277	113,024
Receipts at U.S. Borders					
Imports	11,365	15,193	11,630	8,521	21,248
Intransit Receipts	0	0	0	17,491	0
Interstate Receipts	1,860,721	1,906,908	1,805,044	1,662,101	1,775,561
Withdrawals from Storage					
Underground Storage	434,764	385,364	323,187	551,992	511,739
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-133,117	-202,054	-144,636	^R -167,544	-164,189
Total Supply	2,301,908	2,241,107	2,122,079	^R2,193,837	2,257,382

See footnotes at end of table.

Table S24. Summary statistics for natural gas – Michigan, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	746,748	776,466	790,642	^R 814,635	850,974
Deliveries at U.S. Borders					
Exports	721,075	876,267	872,620	684,510	554,675
Intransit Deliveries	325,205	74,231	0	11,398	35,163
Interstate Deliveries	115,066	56,903	150,868	269,123	229,399
Additions to Storage					
Underground Storage	393,814	457,240	307,948	414,172	587,171
LNG Storage	0	0	0	0	0
Total Disposition	2,301,908	2,241,107	2,122,079	^R2,193,837	2,257,382
Consumption (million cubic feet)					
Lease Fuel	6,626	5,857	7,428	^E 7,248	^E 5,948
Pipeline and Distribution Use ^a	24,904	23,537	20,496	^R 18,713	19,347
Plant Fuel	1,684	1,303	1,174	1,071	1,152
Delivered to Consumers					
Residential	304,330	318,004	276,778	334,211	354,713
Commercial	152,350	163,567	144,609	171,519	186,413
Industrial	143,351	151,083	158,591	170,833	180,829
Vehicle Fuel	259	332	332	^R 345	405
Electric Power	113,245	112,783	181,235	^R 110,694	102,166
Total Delivered to Consumers	713,533	745,769	761,544	^R787,603	824,527
Total Consumption	746,748	776,466	790,642	^R814,635	850,974
Delivered for the Account of Others (million cubic feet)					
Residential	24,539	25,037	23,162	27,948	27,703
Commercial	67,402	75,019	70,845	80,247	83,474
Industrial	130,758	137,020	146,934	158,110	167,096
Number of Consumers					
Residential	3,152,468	3,153,895	3,161,033	3,180,349	3,192,807
Commercial	249,309	249,456	249,994	250,994	253,127
Industrial	9,332	9,088	8,833	8,497	8,156
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	611	656	578	683	736
Industrial	15,361	16,624	17,954	20,105	22,171
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.73	4.38	2.88	4.02	8.34
Exports	4.85	4.44	3.12	4.07	6.26
Citygate	7.07	6.18	5.50	4.91	5.54
Delivered to Consumers					
Residential	11.32	10.47	9.95	9.09	9.33
Commercial	8.95	9.14	8.35	7.82	8.28
Industrial	9.25	8.27	7.38	6.97	7.84
Electric Power	4.97	4.76	3.21	^R 4.58	6.78

^E Estimated data.^{NA} Not available.^R Revised data.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Beginning in 2008, Michigan revised the manner in which it reports natural gas production data, which resulted in a decrease of its production volumes compared to prior years. Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.








Minnesota		— Natural Gas 2014					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total		
	Total Net Movements:	465,679	—		Industrial:	173,556	2.3
	Dry Production:	0	0.0		Vehicle Fuel:	49	0.1
	Deliveries to Consumers: Residential:	146,647	2.9		Electric Power:	29,496	0.4
	Commercial:	110,905	3.2		Total Delivered:	460,653	1.9

Table S25. Summary statistics for natural gas – Minnesota, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	451,405	548,686	406,327	243,805	328,610
Intransit Receipts	229,110	6,052	0	0	2,345
Interstate Receipts	1,558,527	1,624,608	1,682,986	1,789,520	1,634,889
Withdrawals from Storage					
Underground Storage	911	1,310	1,115	1,779	1,185
LNG Storage	1,005	2,235	1,463	2,261	3,683
Supplemental Gas Supplies	12	20	9	22	66
Balancing Item	1,371	1,310	-102,552	^R -36,481	7,933
Total Supply	2,242,340	2,184,222	1,989,348	^R2,000,906	1,978,711

See footnotes at end of table.

Table S25. Summary statistics for natural gas – Minnesota, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	422,968	420,770	422,263	^R 467,874	473,310
Deliveries at U.S. Borders					
Exports	0	3,975	11,768	16,209	5,474
Intransit Deliveries	0	0	3,339	29,915	0
Interstate Deliveries	1,817,267	1,755,766	1,550,050	1,482,941	1,494,691
Additions to Storage					
Underground Storage	1,046	1,454	1,010	1,451	1,549
LNG Storage	1,059	2,257	918	2,515	3,686
Total Disposition	2,242,340	2,184,222	1,989,348	^R2,000,906	1,978,711
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	15,465	15,223	12,842	^R 11,626	12,657
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	122,993	125,160	109,103	139,897	146,647
Commercial	89,963	94,360	83,174	^R 105,937	110,905
Industrial	158,457	157,776	159,947	160,732	173,556
Vehicle Fuel	14	7	7	^R 41	49
Electric Power	36,076	28,244	57,190	^R 49,640	29,496
Total Delivered to Consumers	407,503	405,547	409,421	^R456,247	460,653
Total Consumption	422,968	420,770	422,263	^R467,874	473,310
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,224	9,668	7,429	10,508	10,835
Industrial	123,042	127,364	131,416	129,344	142,437
Number of Consumers					
Residential	1,429,681	1,436,063	1,445,824	1,459,134	1,472,663
Commercial	132,163	132,938	134,394	135,557	136,382
Industrial	2,106	1,770	1,793	1,870	1,878
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	681	710	619	^R 781	813
Industrial	75,241	89,139	89,206	85,953	92,415
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.49	4.15	2.87	3.87	5.60
Exports	--	3.90	3.46	3.83	11.05
Citygate	5.48	5.04	4.26	4.58	6.56
Delivered to Consumers					
Residential	8.76	8.85	7.99	8.19	9.89
Commercial	7.60	7.46	6.36	6.86	8.66
Industrial	5.58	5.55	4.28	4.94	6.57
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

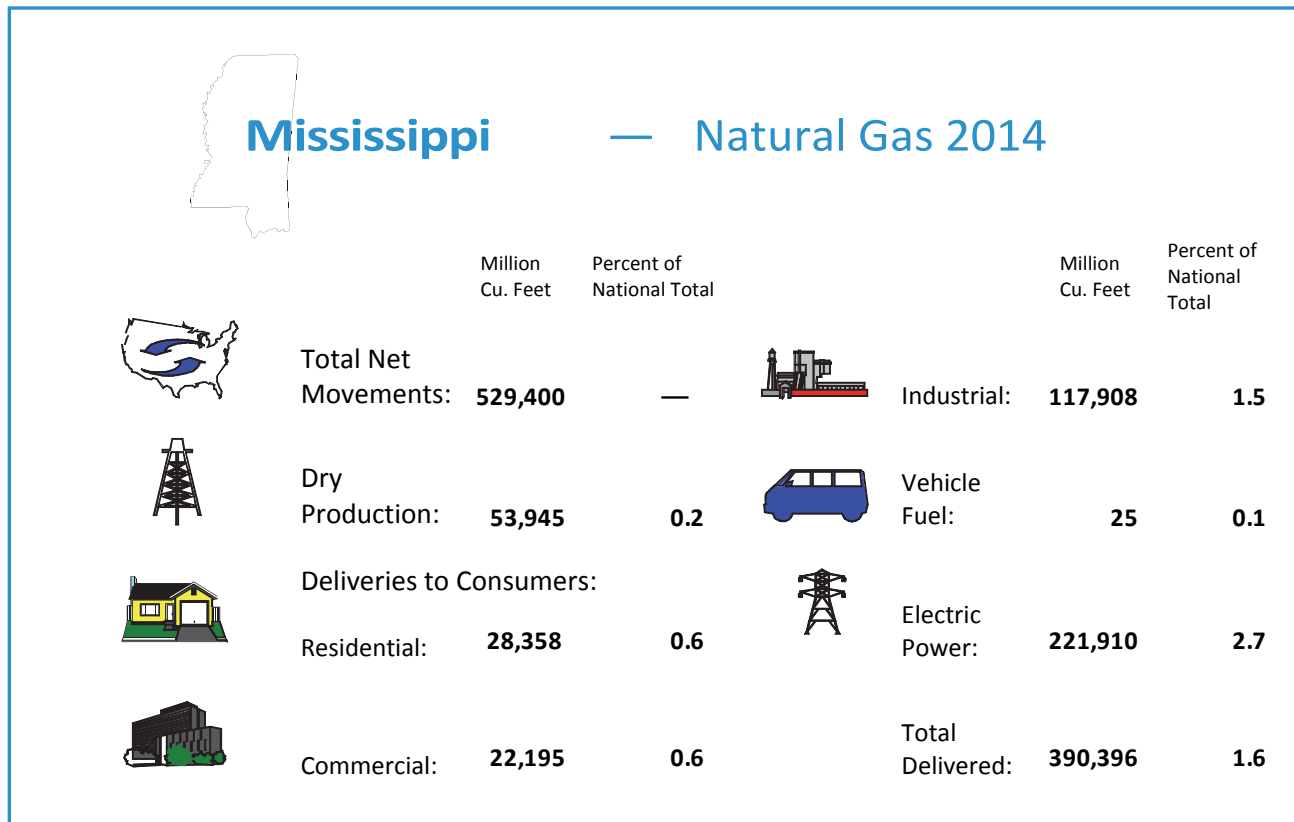


Table S26. Summary statistics for natural gas – Mississippi, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	1,979	5,732	1,669	^R 1,967	1,645
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	387,026	429,829	404,457	^R 47,385	43,091
From Oil Wells	8,714	8,159	43,421	^R 7,256	7,150
From Coalbed Wells	5,921	5,363	5,036	^R 4,630	4,199
From Shale Gas Wells	0	0	0	0	0
Total	401,660	443,351	452,915	^R 59,272	54,440
Repressuring	^E 3,480	3,788	NA	NA	NA
Vented and Flared	8,685	9,593	NA	NA	NA
Nonhydrocarbon Gases Removed	315,775	348,482	389,072	^R 0	0
Marketed Production	73,721	81,487	63,843	59,272	54,440
NGPL Production	18,405	11,221	486	466	495
Total Dry Production	55,316	70,266	63,357	58,806	53,945
Supply (million cubic feet)					
Dry Production	55,316	70,266	63,357	58,806	53,945
Receipts at U.S. Borders					
Imports	0	5,774	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	6,123,862	6,502,291	6,221,366	5,261,090	4,879,352
Withdrawals from Storage					
Underground Storage	131,732	100,473	113,045	149,795	164,135
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-70,763	-202,473	-162,502	^R -143,681	-134,804
Total Supply	6,240,147	6,476,332	6,235,266	^R 5,326,010	4,962,628

See footnotes at end of table.

Table S26. Summary statistics for natural gas – Mississippi, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	438,733	433,538	494,016	^R 420,594	412,979
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,655,560	5,918,629	5,611,361	4,760,334	4,349,953
Additions to Storage					
Underground Storage	145,854	124,165	129,889	145,082	199,696
LNG Storage	0	0	0	0	0
Total Disposition	6,240,147	6,476,332	6,235,266	^R5,326,010	4,962,628
Consumption (million cubic feet)					
Lease Fuel	10,388	2,107	3,667	^E 2,663	^E 1,487
Pipeline and Distribution Use ^a	28,117	28,828	48,497	^R 23,667	19,787
Plant Fuel	1,155	1,042	1,111	1,103	1,310
Delivered to Consumers					
Residential	27,152	24,303	19,572	^R 25,185	28,358
Commercial	21,179	20,247	17,834	^R 19,483	22,195
Industrial	115,489	112,959	111,995	114,198	117,908
Vehicle Fuel	3	1	1	^R 21	25
Electric Power	235,250	244,051	291,341	^R 234,274	221,910
Total Delivered to Consumers	399,073	401,561	440,741	^R393,161	390,396
Total Consumption	438,733	433,538	494,016	^R420,594	412,979
Delivered for the Account of Others (million cubic feet)					
Residential	0	133	101	125	0
Commercial	1,983	2,067	1,958	2,123	2,772
Industrial	105,001	102,034	101,237	102,074	106,268
Number of Consumers					
Residential	436,840	442,479	442,840	^R 445,589	444,423
Commercial	50,537	50,636	50,689	^R 50,153	50,238
Industrial	980	982	936	933	943
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	419	400	352	^R 388	442
Industrial	117,846	115,030	119,652	122,399	125,035
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	12.93	--	--	--
Exports	--	--	--	--	--
Citygate	5.73	5.29	3.97	4.44	5.29
Delivered to Consumers					
Residential	10.19	9.47	9.60	9.00	9.49
Commercial	8.75	7.99	7.37	7.61	8.36
Industrial	6.19	5.83	4.85	5.82	6.15
Electric Power	W	4.32	W	W	W

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

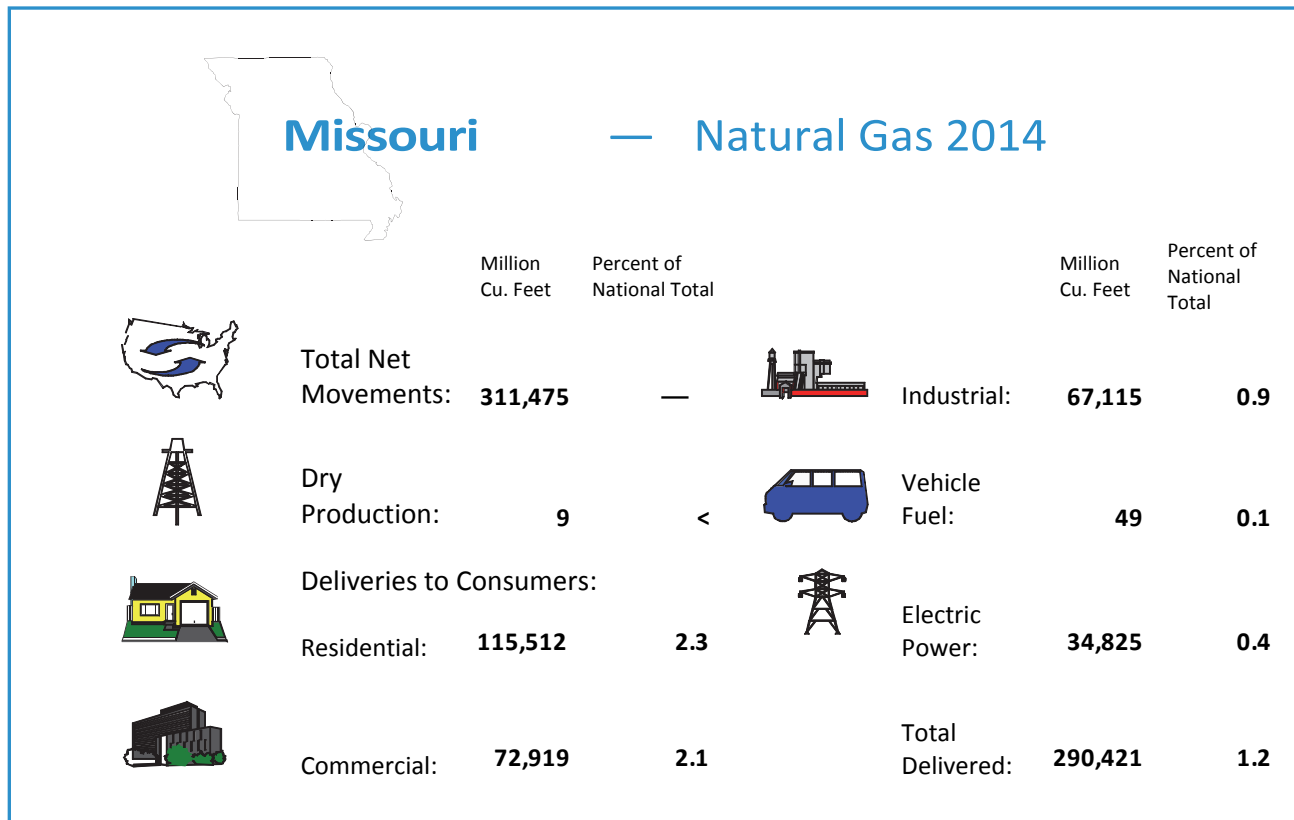


Table S27. Summary statistics for natural gas – Missouri, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	53	100	^R 26	28
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	^R 8	8
From Oil Wells	0	0	0	^R 1	*
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	^R 9	9
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	^R 9	9
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	^R 9	9
Supply (million cubic feet)					
Dry Production	0	0	0	^R 9	9
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,075,350	2,024,556	1,841,154	1,897,886	1,891,198
Withdrawals from Storage					
Underground Storage	2,081	1,250	1,249	3,058	2,935
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	18	*	*	*	172
Balancing Item	13,769	25,613	23,632	^R 18,599	-13,796
Total Supply	2,091,217	2,051,418	1,866,036	^R1,919,552	1,880,517

See footnotes at end of table.

Table S27. Summary statistics for natural gas – Missouri, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	280,181	272,583	255,875	^R 276,967	296,605
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,808,599	1,776,721	1,608,513	1,639,197	1,579,723
Additions to Storage					
Underground Storage	2,437	2,114	1,647	3,388	4,188
LNG Storage	0	0	0	0	0
Total Disposition	2,091,217	2,051,418	1,866,036	^R1,919,552	1,880,517
Consumption (million cubic feet)					
Lease Fuel	0	0	0	^E 0	*
Pipeline and Distribution Use ^a	5,820	7,049	4,973	^R 5,626	6,184
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	107,389	102,545	83,106	106,446	115,512
Commercial	61,194	62,304	54,736	^R 64,522	72,919
Industrial	65,554	63,053	62,516	^R 63,212	67,115
Vehicle Fuel	7	6	6	^R 42	49
Electric Power	40,216	37,626	50,538	^R 37,119	34,825
Total Delivered to Consumers	274,361	265,534	250,902	^R271,341	290,421
Total Consumption	280,181	272,583	255,875	^R276,967	296,605
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,387	16,750	16,876	^R 17,894	21,481
Industrial	56,968	54,631	54,703	^R 54,454	57,742
Number of Consumers					
Residential	1,348,549	1,342,920	1,389,910	1,357,740	1,363,286
Commercial	138,670	138,214	144,906	^R 142,495	143,024
Industrial	3,541	3,307	3,692	^R 3,538	3,497
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	441	451	378	453	510
Industrial	18,513	19,067	16,933	^R 17,866	19,192
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.17	5.85	5.27	4.99	5.76
Delivered to Consumers					
Residential	11.66	12.02	12.25	10.88	10.83
Commercial	10.28	9.99	9.54	9.00	8.96
Industrial	8.70	8.54	7.85	8.19	8.00
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

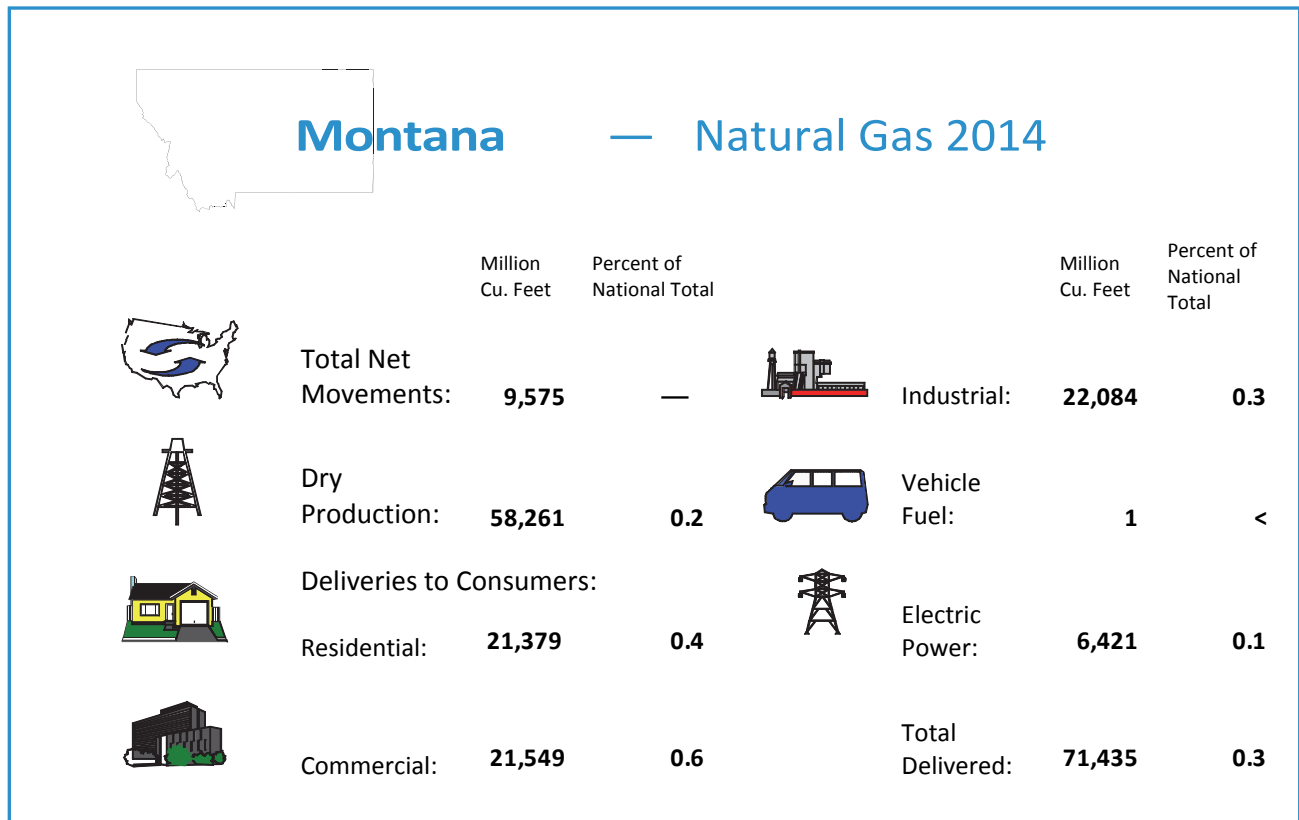


Table S28. Summary statistics for natural gas – Montana, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	6,059	6,477	6,240	5,754	5,754
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	51,117	37,937	27,518	19,831	11,796
From Oil Wells	19,292	21,777	20,085	23,152	23,479
From Coalbed Wells	9,920	6,691	3,731	1,623	5,766
From Shale Gas Wells	12,937	13,101	15,619	18,636	18,890
Total	93,266	79,506	66,954	63,242	59,930
Repressuring	5	4	NA	NA	NA
Vented and Flared	5,722	4,878	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	87,539	74,624	66,954	63,242	59,930
NGPL Production	1,367	1,252	1,491	1,645	1,670
Total Dry Production	86,172	73,372	65,463	61,597	58,261
Supply (million cubic feet)					
Dry Production	86,172	73,372	65,463	61,597	58,261
Receipts at U.S. Borders					
Imports	706,201	679,848	754,058	719,176	541,135
Intransit Receipts	0	0	0	0	0
Interstate Receipts	69,777	152,147	55,965	46,404	97,254
Withdrawals from Storage					
Underground Storage	31,859	35,138	22,490	34,352	31,297
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	1,635	6,915	-6,711	^R -2,163	-5,833
Total Supply	895,644	947,420	891,264	^R859,366	722,114

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	72,025	78,217	73,399	^R 79,670	78,010
Deliveries at U.S. Borders					
Exports	9,437	6,826	4,332	2,353	891
Intransit Deliveries	79	0	0	0	0
Interstate Deliveries	778,526	844,794	786,720	755,917	627,923
Additions to Storage					
Underground Storage	35,577	17,582	26,813	21,426	15,290
LNG Storage	0	0	0	0	0
Total Disposition	895,644	947,420	891,264	^R859,366	722,114
Consumption (million cubic feet)					
Lease Fuel	3,265	2,613	3,845	^E 3,845	^E 1,793
Pipeline and Distribution Use ^a	7,442	6,888	6,979	^R 6,769	4,126
Plant Fuel	800	604	612	645	657
Delivered to Consumers					
Residential	20,875	21,710	19,069	20,813	21,379
Commercial	20,459	22,336	19,205	20,971	21,549
Industrial	18,478	19,386	18,319	19,352	22,084
Vehicle Fuel	1	*	*	1	1
Electric Power	705	4,681	5,370	^R 7,273	6,421
Total Delivered to Consumers	60,517	68,113	61,963	^R68,410	71,435
Total Consumption	72,025	78,217	73,399	^R79,670	78,010
Delivered for the Account of Others (million cubic feet)					
Residential	32	34	29	31	38
Commercial	9,281	10,426	9,055	9,785	10,021
Industrial	18,203	19,135	18,132	19,121	21,775
Number of Consumers					
Residential	257,322	259,046	259,957	262,122	265,849
Commercial	34,002	34,305	34,504	34,909	35,205
Industrial	384	381	372	372	369
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	602	651	557	601	612
Industrial	48,121	50,882	49,243	52,021	59,848
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.13	3.75	2.45	3.23	4.39
Exports	4.05	3.82	2.40	3.43	5.38
Citygate	5.17	5.11	4.23	4.21	5.03
Delivered to Consumers					
Residential	8.64	8.80	8.05	8.19	9.11
Commercial	8.54	8.66	7.98	8.09	8.77
Industrial	8.07	8.13	7.54	7.33	7.99
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

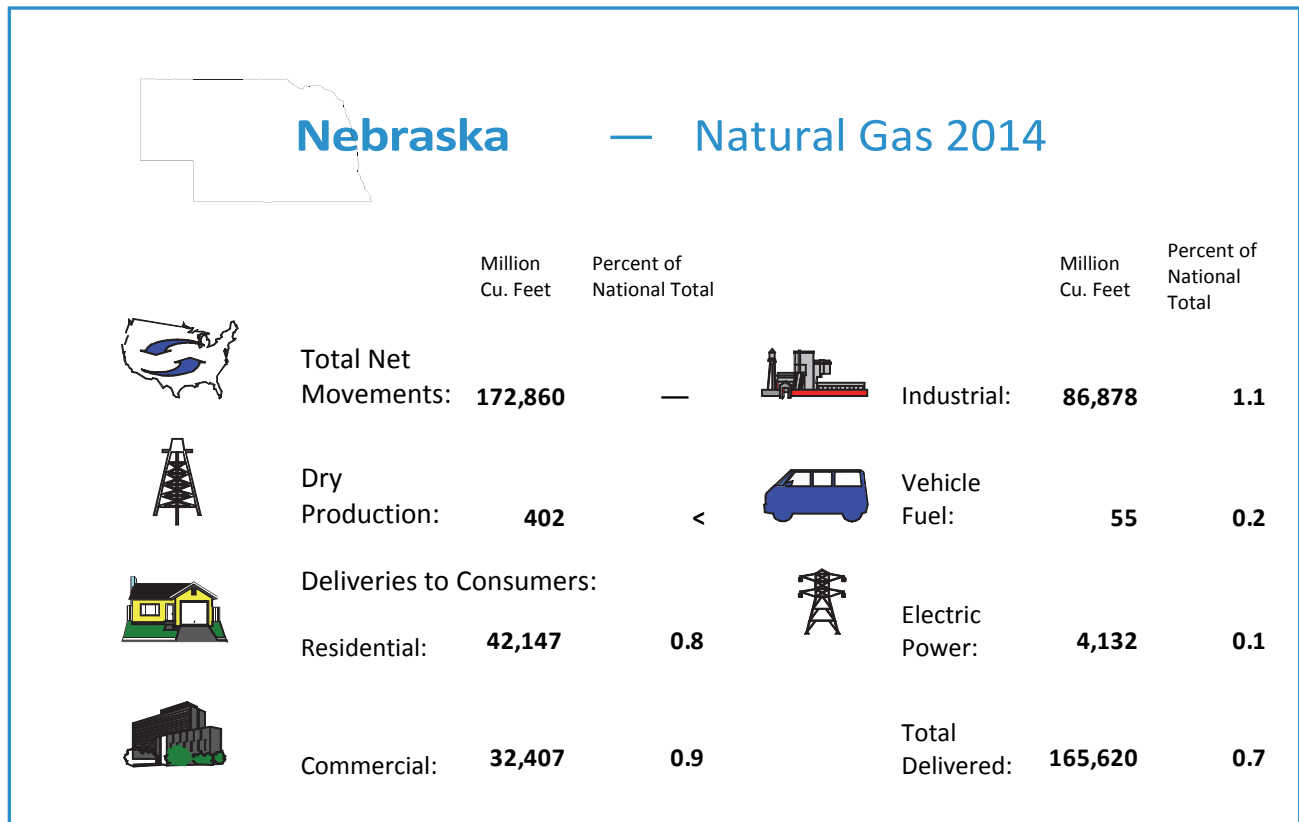


Table S29. Summary statistics for natural gas – Nebraska, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	276	322	270	^R 357	310
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	2,092	1,854	1,317	1,027	400
From Oil Wells	163	126	11	5	1
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	2,255	1,980	1,328	1,032	402
Repressuring	0	0	0	0	0
Vented and Flared	24	21	NA	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	2,231	1,959	1,328	1,032	402
NGPL Production	0	0	0	0	0
Total Dry Production	2,231	1,959	1,328	1,032	402
Supply (million cubic feet)					
Dry Production	2,231	1,959	1,328	1,032	402
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,734,612	2,561,430	2,457,056	2,169,826	2,055,264
Withdrawals from Storage					
Underground Storage	9,189	7,557	8,247	10,018	9,720
LNG Storage	308	220	141	128	683
Supplemental Gas Supplies	12	9	4	2	376
Balancing Item	17,609	22,029	26,877	^R 13,935	-812
Total Supply	2,763,962	2,593,203	2,493,652	^R2,194,940	2,065,632

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	168,944	171,777	158,757	^R 173,376	172,749
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,586,526	2,410,798	2,328,545	2,011,580	1,882,404
Additions to Storage					
Underground Storage	8,146	10,482	6,349	9,578	9,998
LNG Storage	346	147	1	407	481
Total Disposition	2,763,962	2,593,203	2,493,652	^R2,194,940	2,065,632
Consumption (million cubic feet)					
Lease Fuel	331	287	194	^E 194	^E 62
Pipeline and Distribution Use ^a	7,329	9,270	7,602	6,949	7,066
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	40,132	39,717	31,286	41,229	42,147
Commercial	31,993	32,115	26,503	32,214	32,407
Industrial	85,180	86,128	85,439	88,140	86,878
Vehicle Fuel	30	37	37	^R 47	55
Electric Power	3,949	4,223	7,696	^R 4,604	4,132
Total Delivered to Consumers	161,284	162,219	150,961	^R166,233	165,620
Total Consumption	168,944	171,777	158,757	^R173,376	172,749
Delivered for the Account of Others (million cubic feet)					
Residential	5,063	5,047	4,440	5,136	5,138
Commercial	12,664	12,649	11,723	13,748	14,128
Industrial	78,018	79,595	79,591	81,294	80,482
Number of Consumers					
Residential	510,776	514,481	515,338	527,397	522,408
Commercial	56,246	56,553	56,608	58,005	57,191
Industrial	7,912	7,955	8,160	8,495	8,791
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	569	568	468	555	567
Industrial	10,766	10,827	10,471	10,375	9,883
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.62	5.11	4.31	4.61	5.58
Delivered to Consumers					
Residential	8.95	8.84	8.68	8.39	8.77
Commercial	7.08	6.69	6.19	6.49	7.27
Industrial	5.85	5.61	4.34	4.72	5.69
Electric Power	W	5.76	3.93	4.96	5.84

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

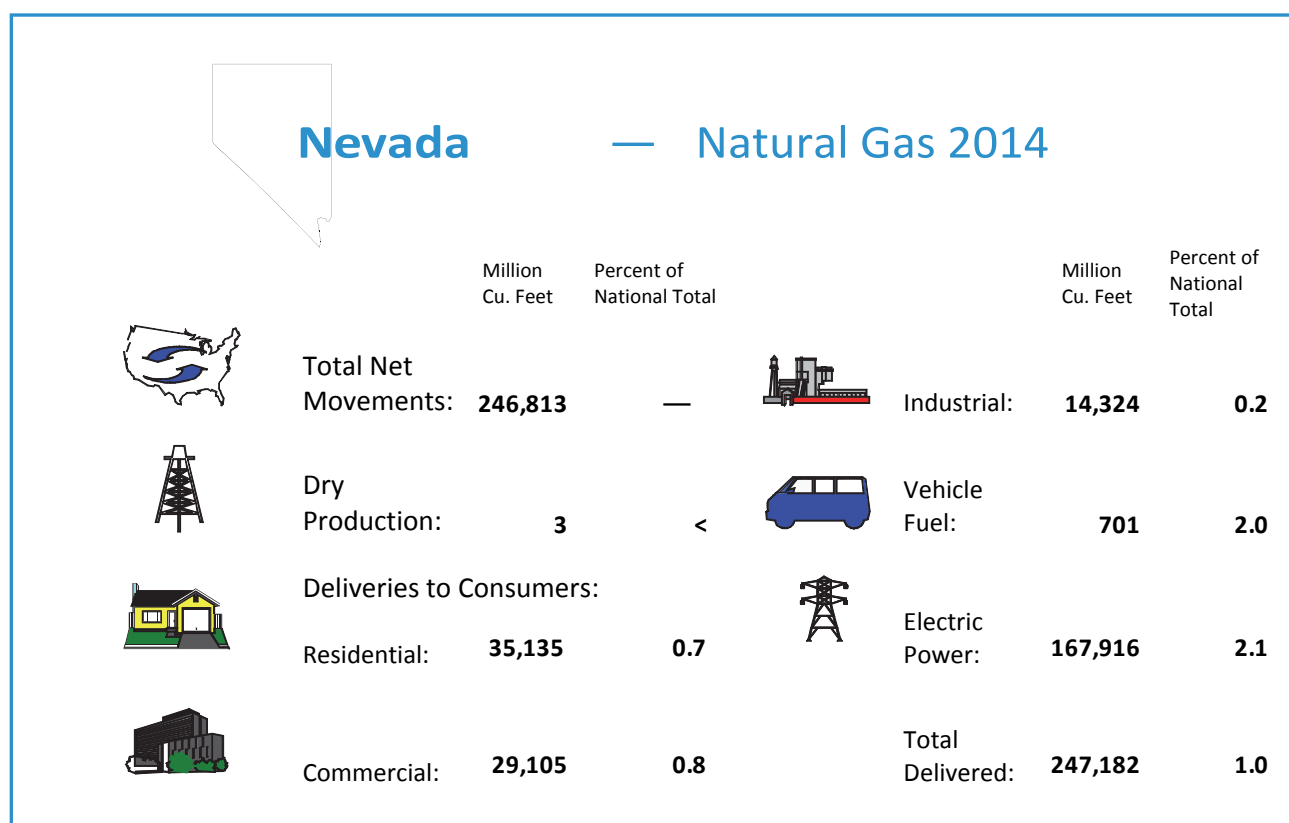


Table S30. Summary statistics for natural gas – Nevada, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	^{R4}	4
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	3
From Oil Wells	4	3	4	3	*
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	4	3	4	3	3
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	4	3	4	3	3
NGPL Production	0	0	0	0	0
Total Dry Production	4	3	4	3	3
Supply (million cubic feet)					
Dry Production	4	3	4	3	3
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	804,953	946,709	1,231,360	1,134,742	1,121,828
Withdrawals from Storage					
Underground Storage ^a	0	0	0	0	0
LNG Storage	195	154	146	210	211
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	17,590	4,622	-1,195	^{R1} 212	5,297
Total Supply	822,741	951,488	1,230,315	^{R1}1,136,167	1,127,339

See footnotes at end of table.

Table S30. Summary statistics for natural gas – Nevada, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	259,251	249,971	273,502	^R 272,965	252,097
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	563,364	701,405	956,730	863,049	875,015
Additions to Storage					
Underground Storage ^a	0	0	0	0	0
LNG Storage	125	112	82	153	227
Total Disposition	822,741	951,488	1,230,315	^R1,136,167	1,127,339
Consumption (million cubic feet)					
Lease Fuel	4	3	4	^E 3	^E 3
Pipeline and Distribution Use ^b	2,992	4,161	6,256	4,954	4,912
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	39,379	40,595	37,071	41,664	35,135
Commercial	29,475	30,763	28,991	31,211	29,105
Industrial	10,728	11,080	11,299	13,209	14,324
Vehicle Fuel	837	591	589	^R 597	701
Electric Power	175,837	162,778	189,291	^R 181,326	167,916
Total Delivered to Consumers	256,256	245,807	267,242	^R268,008	247,182
Total Consumption	259,251	249,971	273,502	^R272,965	252,097
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,197	10,971	11,195	12,442	12,120
Industrial	8,755	9,108	9,548	11,134	12,105
Number of Consumers					
Residential	764,435	772,880	782,759	794,150	808,970
Commercial	40,801	40,944	41,192	41,710	42,338
Industrial	184	177	177	195	218
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	722	751	704	748	687
Industrial	58,303	62,598	63,835	67,740	65,708
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.19	6.77	5.13	5.16	5.90
Delivered to Consumers					
Residential	12.25	10.66	10.14	9.42	11.44
Commercial	9.77	8.07	7.43	6.61	8.21
Industrial	10.53	8.99	7.34	6.66	7.83
Electric Power	5.75	4.99	3.49	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

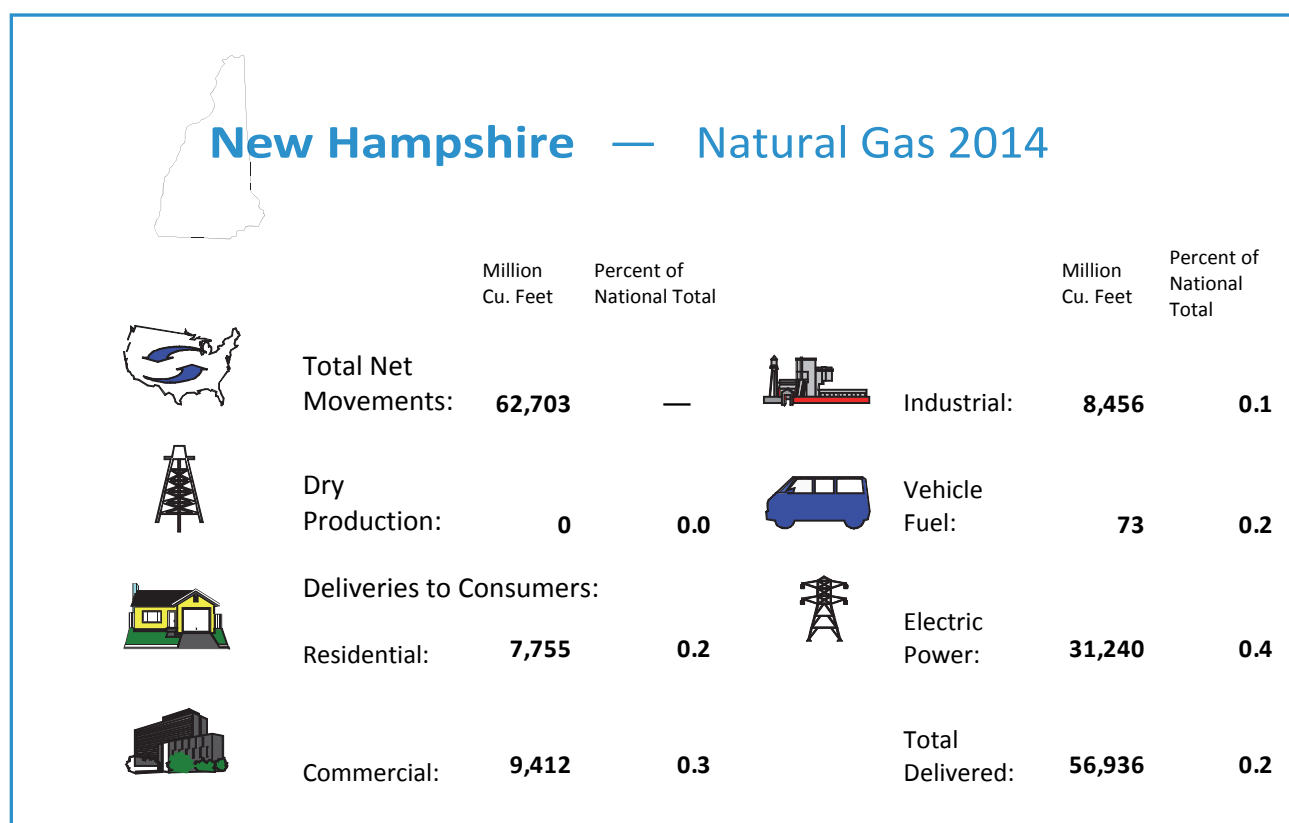


Table S31. Summary statistics for natural gas – New Hampshire, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	18,297	19,826	47,451	63,446	52,160
Intransit Receipts	4,028	3,865	0	0	0
Interstate Receipts	172,007	146,961	97,267	83,074	107,488
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	35	108	71	124	185
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,393	-3,726	-246	^R -1,732	-5,686
Total Supply	192,974	167,034	144,543	^R144,912	154,148

See footnotes at end of table.

Table S31. Summary statistics for natural gas – New Hampshire, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	60,378	69,978	72,032	^R 54,028	57,017
Deliveries at U.S. Borders					
Exports	0	336	199	95	373
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	132,564	96,607	72,247	90,665	96,573
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	33	112	65	124	185
Total Disposition	192,974	167,034	144,543	^R144,912	154,148
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	247	202	27	^R 67	81
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	6,738	6,955	6,422	7,185	7,755
Commercial	8,406	8,890	8,130	9,204	9,412
Industrial	6,022	7,083	7,007	7,866	8,456
Vehicle Fuel	28	37	37	^R 62	73
Electric Power	38,937	46,812	50,408	29,644	31,240
Total Delivered to Consumers	60,131	69,776	72,004	^R53,961	56,936
Total Consumption	60,378	69,978	72,032	^R54,028	57,017
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,588	3,949	3,917	4,585	4,049
Industrial	5,253	6,326	6,376	7,280	7,682
Number of Consumers					
Residential	95,361	97,400	99,738	98,715	99,146
Commercial	16,645	17,186	17,758	17,298	17,421
Industrial	306	362	466	403	326
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	505	517	458	532	540
Industrial	19,679	19,566	15,036	19,519	25,938
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	5.48	5.45	4.08	6.63	10.55
Exports	--	7.54	2.62	6.65	4.06
Citygate	8.83	8.07	7.15	7.60	9.28
Delivered to Consumers					
Residential	14.46	14.67	13.74	13.84	16.27
Commercial	12.72	11.46	11.95	12.13	14.96
Industrial	11.59	11.57	10.48	10.68	9.46
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.








New Jersey		—		Natural Gas 2014	
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Total Net Movements:	632,755	—		Industrial: 61,494 0.8
	Dry Production:	0	0.0		Vehicle Fuel: 229 0.6
	Deliveries to Consumers:				Electric Power: 245,464 3.0
	Residential:	247,742	4.9		
	Commercial:	202,201	5.8		
				Total Delivered:	757,130 3.1

Table S32. Summary statistics for natural gas – New Jersey, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,373,802	1,520,670	1,550,686	1,583,481	1,718,872
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,693	4,404	3,278	5,208	6,218
Supplemental Gas Supplies	457	392	139	255	530
Balancing Item	130,226	-4,440	-15,578	^R -43,033	129,431
Total Supply	1,508,179	1,521,026	1,538,525	^R1,545,911	1,855,050

See footnotes at end of table.

Table S32. Summary statistics for natural gas – New Jersey, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	654,458	660,743	652,060	^R 682,247	762,200
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	850,417	855,265	882,981	858,263	1,086,117
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,304	5,018	3,483	5,401	6,733
Total Disposition	1,508,179	1,521,026	1,538,525	^R1,545,911	1,855,050
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	5,359	5,655	4,603	^R 5,559	5,070
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	219,141	213,630	191,371	226,195	247,742
Commercial	181,480	191,808	174,641	171,797	202,201
Industrial	49,269	49,865	54,785	61,468	61,494
Vehicle Fuel	150	191	191	^R 195	229
Electric Power	199,059	199,594	226,469	^R 217,032	245,464
Total Delivered to Consumers	649,099	655,088	647,457	^R676,688	757,130
Total Consumption	654,458	660,743	652,060	^R682,247	762,200
Delivered for the Account of Others (million cubic feet)					
Residential	7,523	11,520	13,754	22,452	22,978
Commercial	115,999	129,307	120,934	111,366	137,556
Industrial	45,217	45,797	51,226	57,725	57,456
Number of Consumers					
Residential	2,649,282	2,659,205	2,671,308	2,686,452	2,705,274
Commercial	234,158	234,721	237,602	236,746	240,083
Industrial	7,505	7,391	7,290	7,216	7,157
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	775	817	735	726	842
Industrial	6,565	6,747	7,515	8,518	8,592
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.41	7.53	6.74	6.21	6.21
Delivered to Consumers					
Residential	12.84	11.78	11.09	10.89	9.69
Commercial	10.11	9.51	8.50	9.55	10.08
Industrial	9.63	9.23	7.87	8.19	10.45
Electric Power	5.66	5.24	3.63	4.34	4.83

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

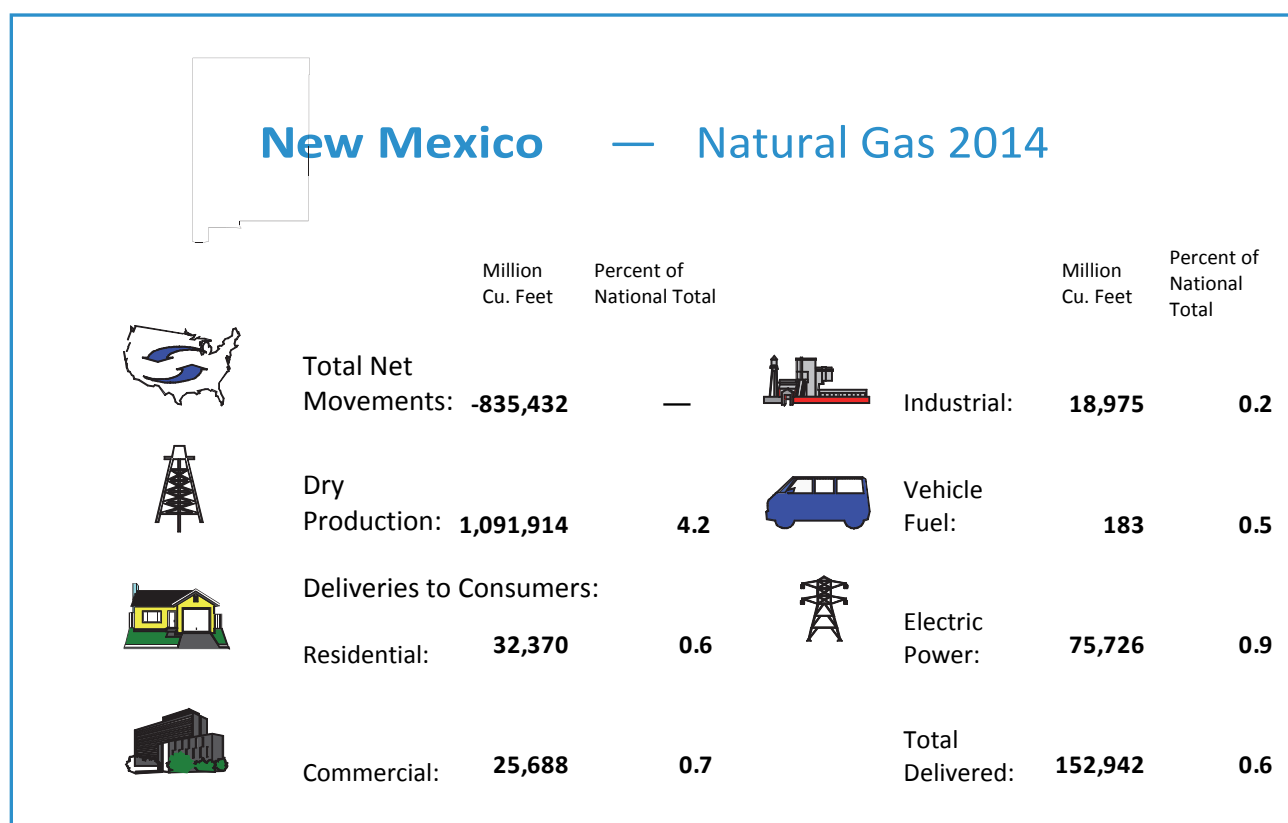


Table S33. Summary statistics for natural gas – New Mexico, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	44,748	32,302	28,206	^R 27,073	27,957
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	616,134	556,024	653,057	^R 588,127	535,181
From Oil Wells	238,580	252,326	127,009	160,649	204,054
From Coalbed Wells	414,894	386,262	368,682	330,658	311,842
From Shale Gas Wells	71,867	93,071	127,548	167,961	214,502
Total	1,341,475	1,287,682	1,276,296	^R1,247,394	1,265,579
Repressuring	7,513	6,687	9,906	12,583	16,701
Vented and Flared	1,586	4,360	12,259	21,053	22,143
Nonhydrocarbon Gases Removed	40,191	39,333	38,358	42,117	45,927
Marketed Production	1,292,185	1,237,303	1,215,773	^R 1,171,640	1,180,808
NGPL Production	91,963	90,291	84,562	86,795	88,894
Total Dry Production	1,200,222	1,147,012	1,131,211	^R1,084,845	1,091,914
Supply (million cubic feet)					
Dry Production	1,200,222	1,147,012	1,131,211	^R 1,084,845	1,091,914
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	613,482	535,450	606,062	622,930	720,085
Withdrawals from Storage					
Underground Storage	15,676	17,710	10,658	24,021	21,025
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-27,496	-23,394	1,301	^R 21,147	-17,320
Total Supply	1,801,884	1,676,779	1,749,232	^R1,752,942	1,815,704

See footnotes at end of table.

Table S33. Summary statistics for natural gas – New Mexico, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	241,137	246,418	243,961	^R 245,502	246,178
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,542,104	1,410,622	1,482,540	1,493,363	1,555,517
Additions to Storage					
Underground Storage	18,643	19,738	22,732	14,077	14,010
LNG Storage	0	0	0	0	0
Total Disposition	1,801,884	1,676,779	1,749,232	^R1,752,942	1,815,704
Consumption (million cubic feet)					
Lease Fuel	49,070	47,556	47,696	47,018	49,406
Pipeline and Distribution Use ^a	8,597	7,067	7,467	^R 8,782	8,561
Plant Fuel	35,289	38,331	37,195	33,121	35,269
Delivered to Consumers					
Residential	35,253	34,299	32,515	36,024	32,370
Commercial	25,155	25,035	24,898	26,790	25,688
Industrial	16,779	20,500	19,582	18,794	18,975
Vehicle Fuel	300	250	250	^R 156	183
Electric Power	70,694	73,379	74,357	^R 74,817	75,726
Total Delivered to Consumers	148,181	153,464	151,602	^R156,581	152,942
Total Consumption	241,137	246,418	243,961	^R245,502	246,178
Delivered for the Account of Others (million cubic feet)					
Residential	3	6	8	10	11
Commercial	9,875	10,062	10,698	11,511	11,704
Industrial	14,697	18,405	18,028	17,282	17,551
Number of Consumers					
Residential	559,852	570,637	561,713	572,224	614,313
Commercial	48,757	49,406	48,914	50,163	55,689
Industrial	438	360	121	123	116
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	516	507	509	534	461
Industrial	38,308	56,945	161,833	152,797	163,580
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.84	4.52	3.70	4.08	4.99
Delivered to Consumers					
Residential	9.63	9.14	8.69	8.92	10.13
Commercial	7.47	6.98	6.31	6.77	7.87
Industrial	6.17	6.22	4.96	5.58	6.45
Electric Power	W	W	W	4.35	4.93

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

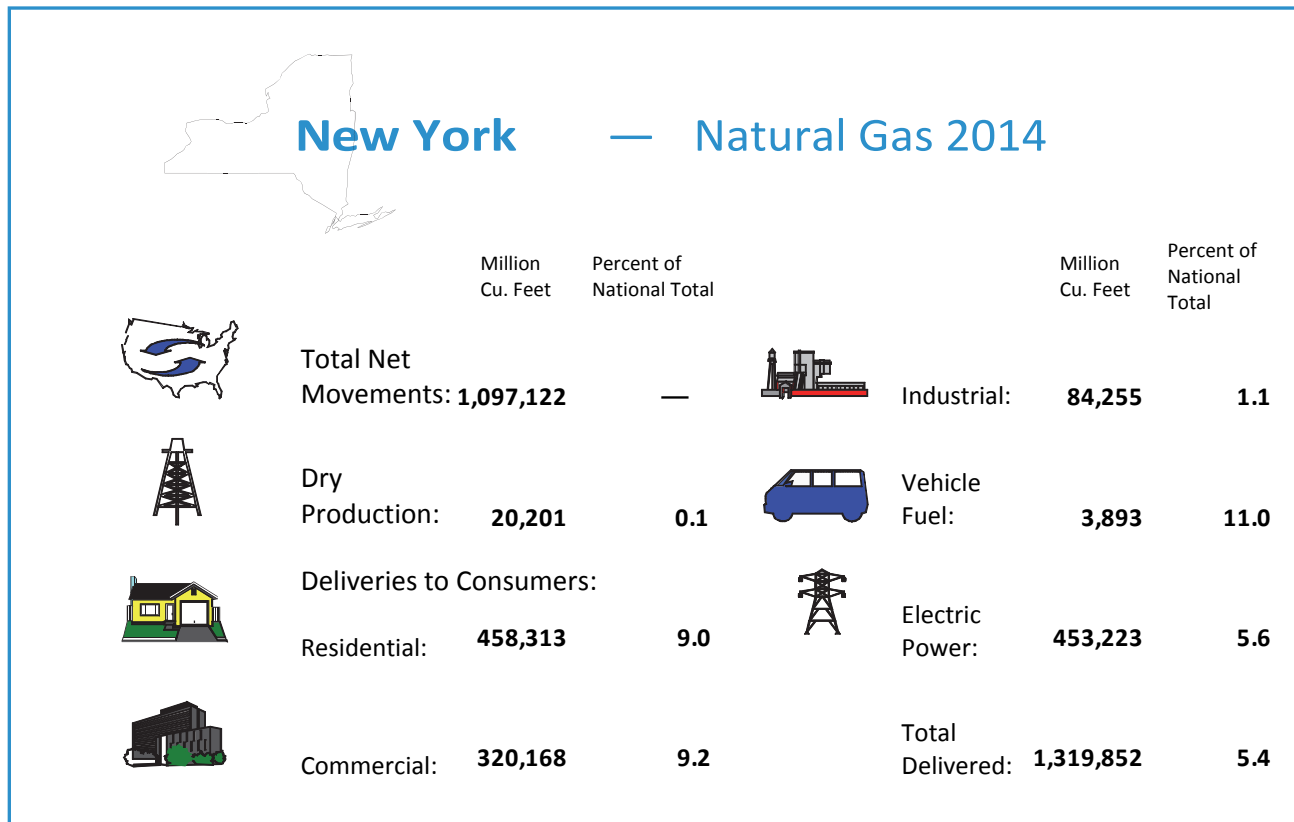


Table S34. Summary statistics for natural gas – New York, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	6,736	6,157	7,176	^R 6,902	7,119
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	35,163	30,495	25,985	^R 23,111	19,808
From Oil Wells	650	629	439	^R 348	393
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	35,813	31,124	26,424	23,458	20,201
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	35,813	31,124	26,424	23,458	20,201
NGPL Production	0	0	0	0	0
Total Dry Production	35,813	31,124	26,424	23,458	20,201
Supply (million cubic feet)					
Dry Production	35,813	31,124	26,424	23,458	20,201
Receipts at U.S. Borders					
Imports	434,526	324,474	278,422	233,453	200,394
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,569,348	1,683,412	1,815,699	2,079,904	2,135,360
Withdrawals from Storage					
Underground Storage	99,321	78,713	79,170	86,917	90,001
LNG Storage	705	671	584	528	1,194
Supplemental Gas Supplies	2	0	0	0	0
Balancing Item	-61,456	66,046	69,848	^R 121,046	233,524
Total Supply	2,078,260	2,184,440	2,270,147	^R2,545,306	2,680,673

See footnotes at end of table.

Table S34. Summary statistics for natural gas – New York, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	1,198,127	1,217,324	1,223,036	^R 1,273,263	1,345,315
Deliveries at U.S. Borders					
Exports	0	38,783	68,843	184,071	201,691
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	779,299	835,150	902,217	1,006,949	1,036,941
Additions to Storage					
Underground Storage	99,802	92,660	75,635	79,917	94,858
LNG Storage	1,032	524	416	1,106	1,868
Total Disposition	2,078,260	2,184,440	2,270,147	^R2,545,306	2,680,673
Consumption (million cubic feet)					
Lease Fuel	573	498	423	^E 375	^E 541
Pipeline and Distribution Use ^a	15,122	18,836	17,610	^R 16,819	24,923
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	390,491	393,825	357,709	^R 416,357	458,313
Commercial	287,389	291,118	270,232	^R 300,776	320,168
Industrial	75,475	75,162	74,133	^R 79,776	84,255
Vehicle Fuel	3,589	3,866	3,854	^R 3,315	3,893
Electric Power	425,488	434,019	499,074	^R 455,846	453,223
Total Delivered to Consumers	1,182,432	1,197,990	1,205,004	^R1,256,070	1,319,852
Total Consumption	1,198,127	1,217,324	1,223,036	^R1,273,263	1,345,315
Delivered for the Account of Others (million cubic feet)					
Residential	99,147	108,666	103,013	^R 123,774	135,207
Commercial	180,573	184,262	179,436	^R 192,189	200,776
Industrial	67,459	69,216	69,125	^R 74,769	79,099
Number of Consumers					
Residential	4,335,006	4,353,668	4,364,169	^R 4,387,456	4,406,039
Commercial	377,416	378,005	379,396	^R 381,228	389,889
Industrial	6,236	6,609	5,910	^R 6,311	6,313
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	761	770	712	^R 789	821
Industrial	12,103	11,373	12,544	^R 12,641	13,346
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	5.43	4.96	3.83	5.59	8.60
Exports	--	4.69	3.61	4.29	5.56
Citygate	6.86	6.04	5.35	5.02	5.47
Delivered to Consumers					
Residential	14.04	13.71	12.97	12.49	12.54
Commercial	10.88	9.32	7.84	^R 8.00	8.31
Industrial	8.55	8.18	6.92	7.44	8.13
Electric Power	5.73	5.56	3.95	^R 5.26	5.46

^T Not applicable.

^E Estimated data.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

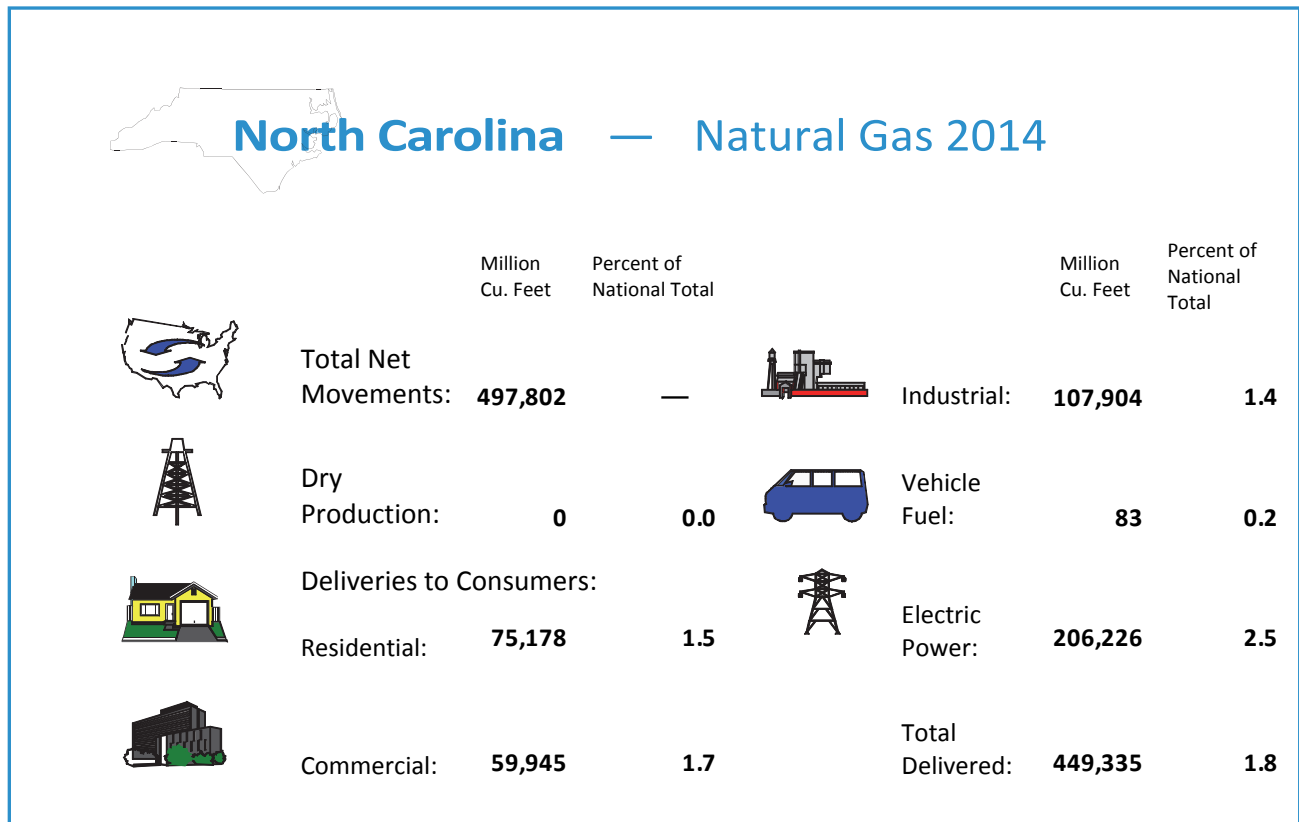


Table S35. Summary statistics for natural gas – North Carolina, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	971,210	1,065,115	987,283	776,261	666,689
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	7,052	3,305	3,762	7,315	10,303
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	65,897	-19,970	-33,288	^R -47,696	-44,128
Total Supply	1,044,159	1,048,451	957,757	^R735,880	632,864

See footnotes at end of table.

Table S35. Summary statistics for natural gas – North Carolina, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	304,148	307,804	363,945	^R 440,175	453,212
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	735,602	735,148	590,308	287,940	168,887
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4,410	5,500	3,504	7,765	10,765
Total Disposition	1,044,159	1,048,451	957,757	^R735,880	632,864
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	7,978	7,322	5,436	^R 4,029	3,877
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	74,520	61,644	56,511	69,654	75,178
Commercial	56,225	49,898	48,951	55,271	59,945
Industrial	92,321	99,110	102,151	109,662	107,904
Vehicle Fuel	32	30	30	^R 71	83
Electric Power	73,072	89,799	150,866	^R 201,489	206,226
Total Delivered to Consumers	296,169	300,481	358,510	^R436,146	449,335
Total Consumption	304,148	307,804	363,945	^R440,175	453,212
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,546	7,804	8,098	8,574	9,069
Industrial	81,586	89,513	93,123	99,519	96,867
Number of Consumers					
Residential	1,115,532	1,128,963	1,142,947	1,161,398	1,183,152
Commercial	113,900	115,609	117,155	118,257	120,111
Industrial	2,457	2,468	2,525	2,567	2,596
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	494	432	418	467	499
Industrial	37,575	40,158	40,456	42,720	41,565
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.02	5.45	4.00	4.63	5.41
Delivered to Consumers					
Residential	12.50	12.55	12.19	11.83	11.88
Commercial	10.18	9.64	8.62	8.81	9.12
Industrial	8.24	7.70	6.37	6.87	7.55
Electric Power	W	W	W	W	6.05

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

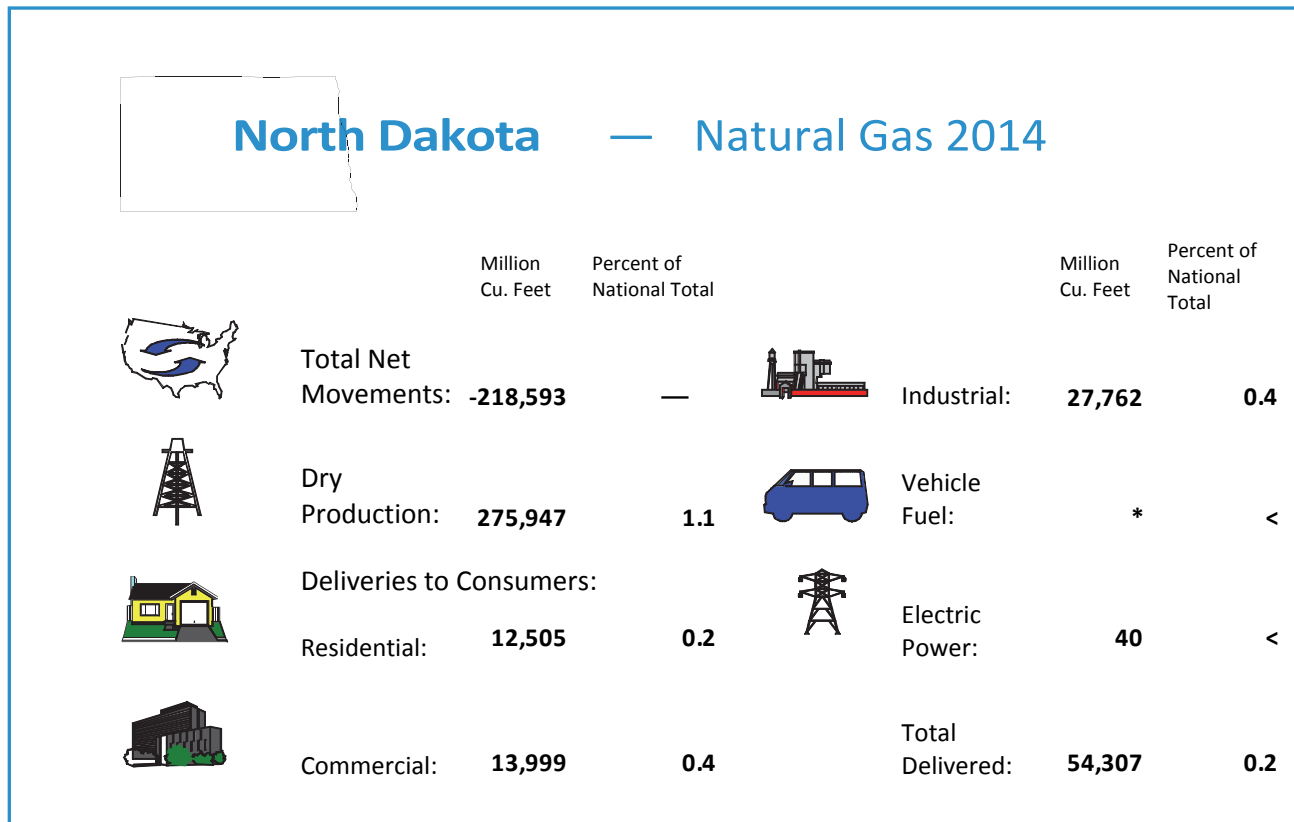


Table S36. Summary statistics for natural gas – North Dakota, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	188	239	211	200	200
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	10,501	14,287	22,261	24,313	22,354
From Oil Wells	38,306	27,739	17,434	12,854	9,098
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	65,060	114,998	218,873	308,620	431,477
Total	113,867	157,025	258,568	345,787	462,929
Repressuring	0	0	0	0	0
Vented and Flared	24,582	49,652	79,564	102,855	129,384
Nonhydrocarbon Gases Removed	7,448	10,271	6,762	7,221	7,008
Marketed Production	81,837	97,102	172,242	235,711	326,537
NGPL Production	11,381	14,182	26,114	36,840	50,590
Total Dry Production	70,456	82,920	146,128	198,871	275,947
Supply (million cubic feet)					
Dry Production	70,456	82,920	146,128	198,871	275,947
Receipts at U.S. Borders					
Imports	476,864	448,977	433,721	432,509	433,256
Intransit Receipts	31,916	42,400	54,645	72,977	55,199
Interstate Receipts	776,202	836,026	775,650	744,335	625,069
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	54,813	51,303	52,541	45,736	48,394
Balancing Item	4,620	6,136	5,087	^R 9,498	-22,418
Total Supply	1,414,872	1,467,762	1,467,772	^R1,503,926	1,415,448

See footnotes at end of table.

Table S36. Summary statistics for natural gas – North Dakota, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	66,395	72,463	72,740	^R 81,593	83,330
Deliveries at U.S. Borders					
Exports	0	0	0	0	11
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,348,477	1,395,299	1,395,033	1,422,333	1,332,107
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,414,872	1,467,762	1,467,772	^R1,503,926	1,415,448
Consumption (million cubic feet)					
Lease Fuel	3,753	3,200	4,595	^E 6,486	^E 8,683
Pipeline and Distribution Use ^a	13,745	13,575	15,619	^R 14,931	14,604
Plant Fuel	4,294	5,473	5,887	6,707	5,736
Delivered to Consumers					
Residential	10,536	10,937	9,594	12,085	12,505
Commercial	10,302	10,973	10,364	13,236	13,999
Industrial	23,762	28,303	26,680	27,812	27,762
Vehicle Fuel	1	1	1	*	*
Electric Power	2	*	1	337	40
Total Delivered to Consumers	44,603	50,214	46,639	^R53,469	54,307
Total Consumption	66,395	72,463	72,740	^R81,593	83,330
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	764	795	837	981	968
Industrial	16,699	17,721	17,433	17,278	18,128
Number of Consumers					
Residential	123,585	125,392	130,044	133,975	137,972
Commercial	17,823	18,421	19,089	19,855	20,687
Industrial	307	259	260	266	269
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	578	596	543	667	677
Industrial	77,401	109,278	102,614	104,556	103,204
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.41	4.04	2.72	3.59	5.00
Exports	--	--	--	--	14.71
Citygate	5.50	5.06	4.43	4.99	6.37
Delivered to Consumers					
Residential	8.08	8.10	7.43	7.43	8.86
Commercial	7.03	7.00	6.04	6.32	7.74
Industrial	5.22	5.10	4.48	4.14	5.61
Electric Power	6.51	8.66	6.44	6.14	4.08

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

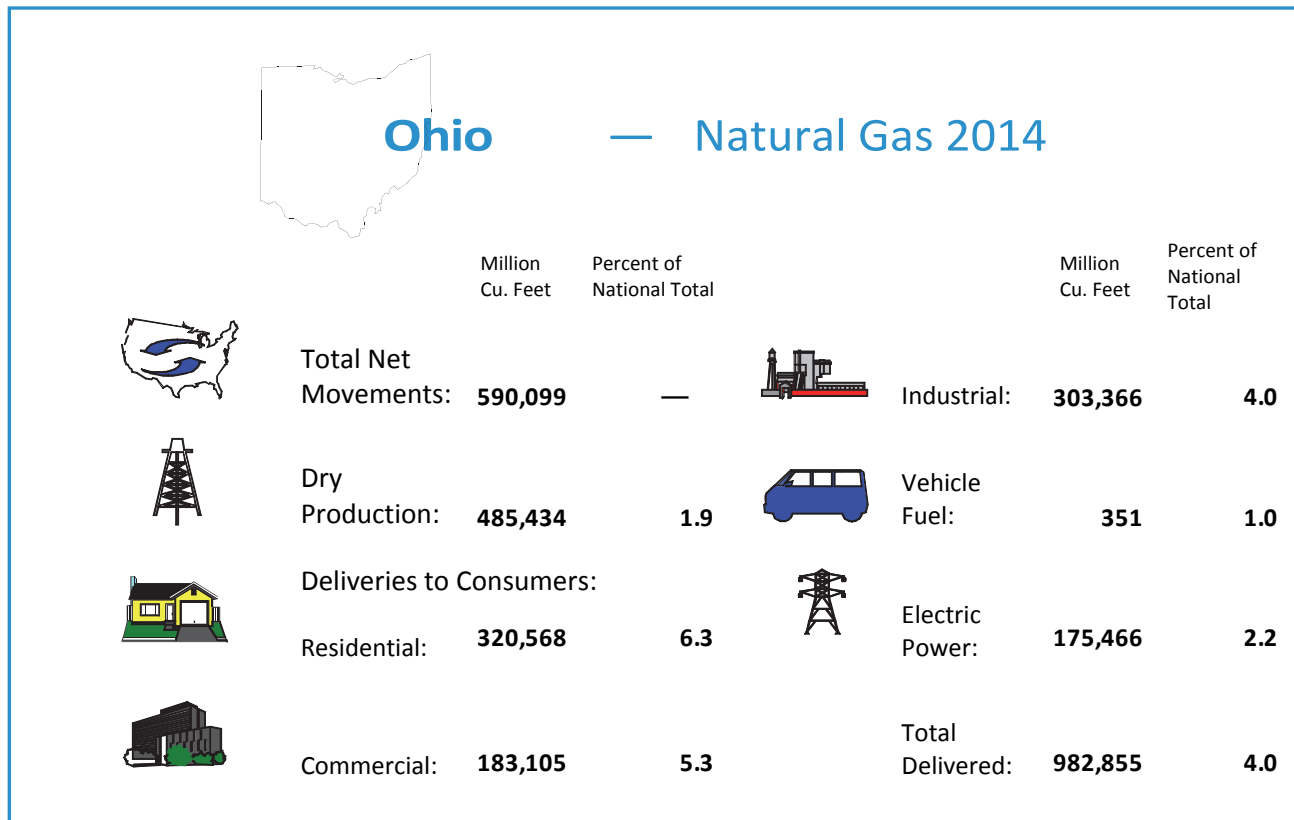


Table S37. Summary statistics for natural gas – Ohio, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	34,931	46,717	35,104	^R 32,664	32,967
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	73,459	30,655	65,025	^R 55,583	78,204
From Oil Wells	4,651	45,663	6,684	^R 10,317	13,037
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	11	2,540	12,773	^R 100,117	427,525
Total	78,122	78,858	84,482	^R166,017	518,767
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	78,122	78,858	84,482	^R 166,017	518,767
NGPL Production	0	0	155	2,116	33,332
Total Dry Production	78,122	78,858	84,327	^R163,901	485,434
Supply (million cubic feet)					
Dry Production	78,122	78,858	84,327	^R 163,901	485,434
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,689,580	2,611,779	1,904,858	1,503,467	1,887,321
Withdrawals from Storage					
Underground Storage	189,514	154,148	158,686	200,588	159,746
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	353	296	366	416	641
Balancing Item	-69,213	62,091	-55,286	^R 3,638	-69,816
Total Supply	2,888,356	2,907,171	2,092,951	^R1,872,010	2,463,327

See footnotes at end of table.

Table S37. Summary statistics for natural gas – Ohio, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	784,293	823,548	842,959	^R 912,403	1,000,231
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,925,317	1,901,457	1,103,439	793,509	1,297,223
Additions to Storage					
Underground Storage	178,746	182,167	146,552	166,098	165,874
LNG Storage	0	0	0	0	0
Total Disposition	2,888,356	2,907,171	2,092,951	^R1,872,010	2,463,327
Consumption (million cubic feet)					
Lease Fuel	773	781	836	^E 1,079	^E 4,247
Pipeline and Distribution Use ^a	15,816	14,258	9,559	^R 10,035	12,661
Plant Fuel	0	0	127	202	468
Delivered to Consumers					
Residential	283,703	286,132	250,871	297,361	320,568
Commercial	156,407	161,408	145,482	^R 168,233	183,105
Industrial	269,287	268,034	264,405	^R 274,020	303,366
Vehicle Fuel	146	88	89	^R 299	351
Electric Power	58,161	92,845	171,590	^R 161,174	175,466
Total Delivered to Consumers	767,704	808,509	832,437	^R901,087	982,855
Total Consumption	784,293	823,548	842,959	^R912,403	1,000,231
Delivered for the Account of Others (million cubic feet)					
Residential	159,730	169,345	173,395	238,498	256,394
Commercial	124,231	132,566	126,269	154,314	166,690
Industrial	263,563	262,702	260,139	^R 267,983	297,426
Number of Consumers					
Residential	3,240,619	3,236,160	3,244,274	3,271,074	3,283,869
Commercial	268,346	268,647	267,793	^R 269,081	269,758
Industrial	6,571	6,482	6,381	^R 6,554	6,526
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	583	601	543	^R 625	679
Industrial	40,981	41,351	41,436	^R 41,810	46,486
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.87	5.51	4.47	^R 4.51	4.91
Delivered to Consumers					
Residential	11.13	10.78	9.91	9.46	10.16
Commercial	9.25	8.55	7.11	^R 6.21	7.82
Industrial	7.40	6.77	5.48	^R 6.03	7.06
Electric Power	5.01	4.57	3.05	3.95	4.31

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Di; Ventyx; and EIA estimates based on historical data.

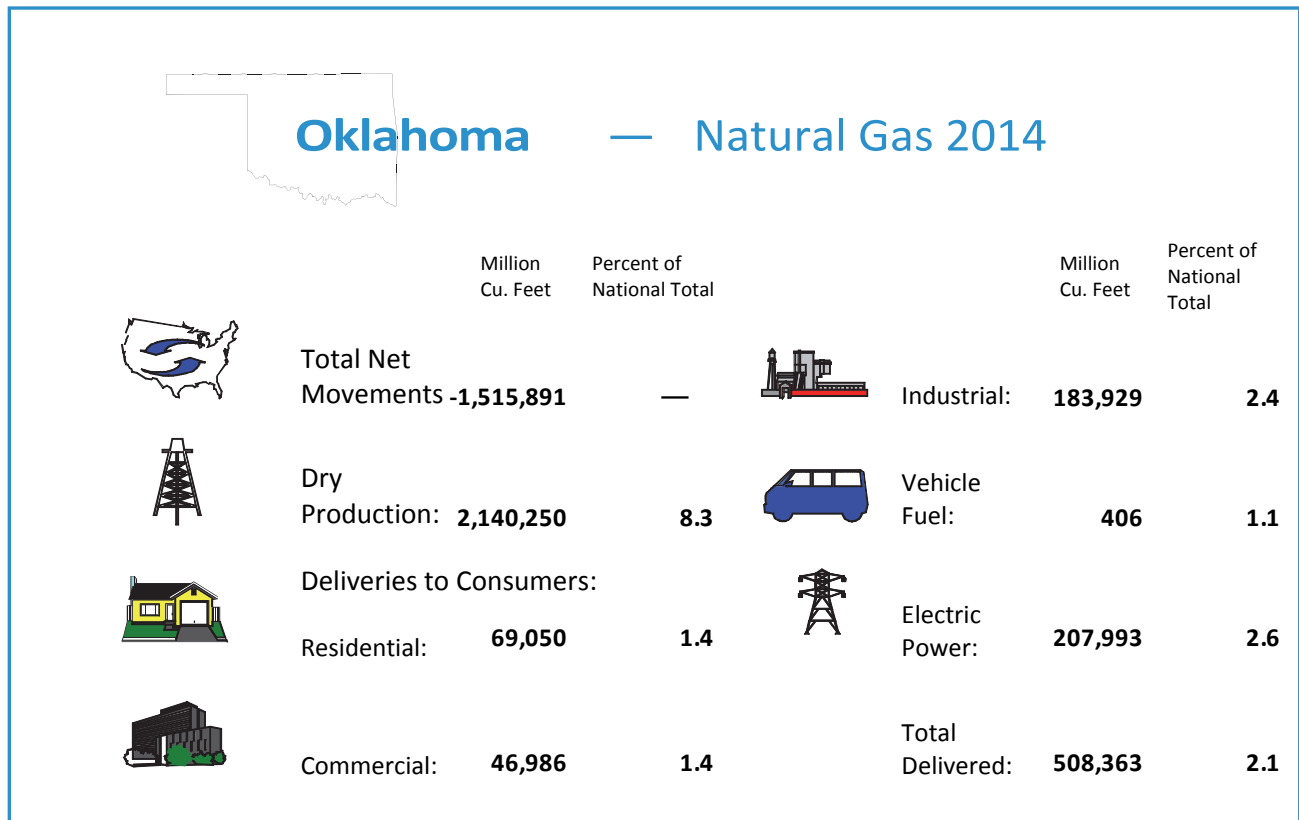


Table S38. Summary statistics for natural gas – Oklahoma, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	44,000	41,238	40,000	39,776	40,070
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,140,111	1,281,794	1,394,859	1,210,315	1,456,519
From Oil Wells	210,492	104,703	53,720	71,515	106,520
From Coalbed Wells	70,581	53,206	71,553	48,417	40,238
From Shale Gas Wells	406,143	449,167	503,329	663,507	706,837
Total	1,827,328	1,888,870	2,023,461	1,993,754	2,310,114
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,827,328	1,888,870	2,023,461	1,993,754	2,310,114
NGPL Production	120,631	134,032	139,928	142,595	169,864
Total Dry Production	1,706,697	1,754,838	1,883,532	1,851,159	2,140,250
Supply (million cubic feet)					
Dry Production	1,706,697	1,754,838	1,883,532	1,851,159	2,140,250
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	897,480	1,021,333	961,851	972,573	948,526
Withdrawals from Storage					
Underground Storage	130,470	127,159	100,100	158,009	153,421
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	55,625	79,550	41,073	195,254	23,059
Total Supply	2,790,272	2,982,880	2,986,557	3,176,994	3,265,256

See footnotes at end of table.

Table S38. Summary statistics for natural gas – Oklahoma, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	675,727	655,919	691,661	^R 658,569	640,607
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,968,595	2,186,232	2,199,019	2,390,755	2,464,418
Additions to Storage					
Underground Storage	145,951	140,729	95,877	127,670	160,232
LNG Storage	0	0	0	0	0
Total Disposition	2,790,272	2,982,880	2,986,557	^R3,176,994	3,265,256
Consumption (million cubic feet)					
Lease Fuel	39,489	40,819	43,727	^E 45,581	^E 50,621
Pipeline and Distribution Use ^a	30,611	30,948	32,838	^R 41,813	45,391
Plant Fuel	23,238	24,938	27,809	32,119	36,231
Delivered to Consumers					
Residential	65,429	61,387	49,052	66,108	69,050
Commercial	41,822	40,393	36,106	44,238	46,986
Industrial	185,909	193,001	184,005	180,809	183,929
Vehicle Fuel	243	256	257	^R 345	406
Electric Power	288,986	264,178	317,867	^R 247,556	207,993
Total Delivered to Consumers	582,389	559,215	587,287	^R539,056	508,363
Total Consumption	675,727	655,919	691,661	^R658,569	640,607
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	21,966	21,697	21,258	24,494	25,705
Industrial	184,850	191,810	183,057	179,502	182,473
Number of Consumers					
Residential	914,869	922,240	927,346	931,981	937,237
Commercial	92,430	93,903	94,537	95,385	96,004
Industrial	2,731	2,733	2,872	2,958	3,063
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	452	430	382	464	489
Industrial	68,074	70,619	64,069	61,125	60,049
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.18	5.67	5.00	4.75	5.35
Delivered to Consumers					
Residential	11.12	10.32	11.10	9.71	10.10
Commercial	9.77	8.94	8.95	8.05	8.26
Industrial	8.23	7.37	7.65	7.16	8.27
Electric Power	4.84	4.59	3.04	4.13	W

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

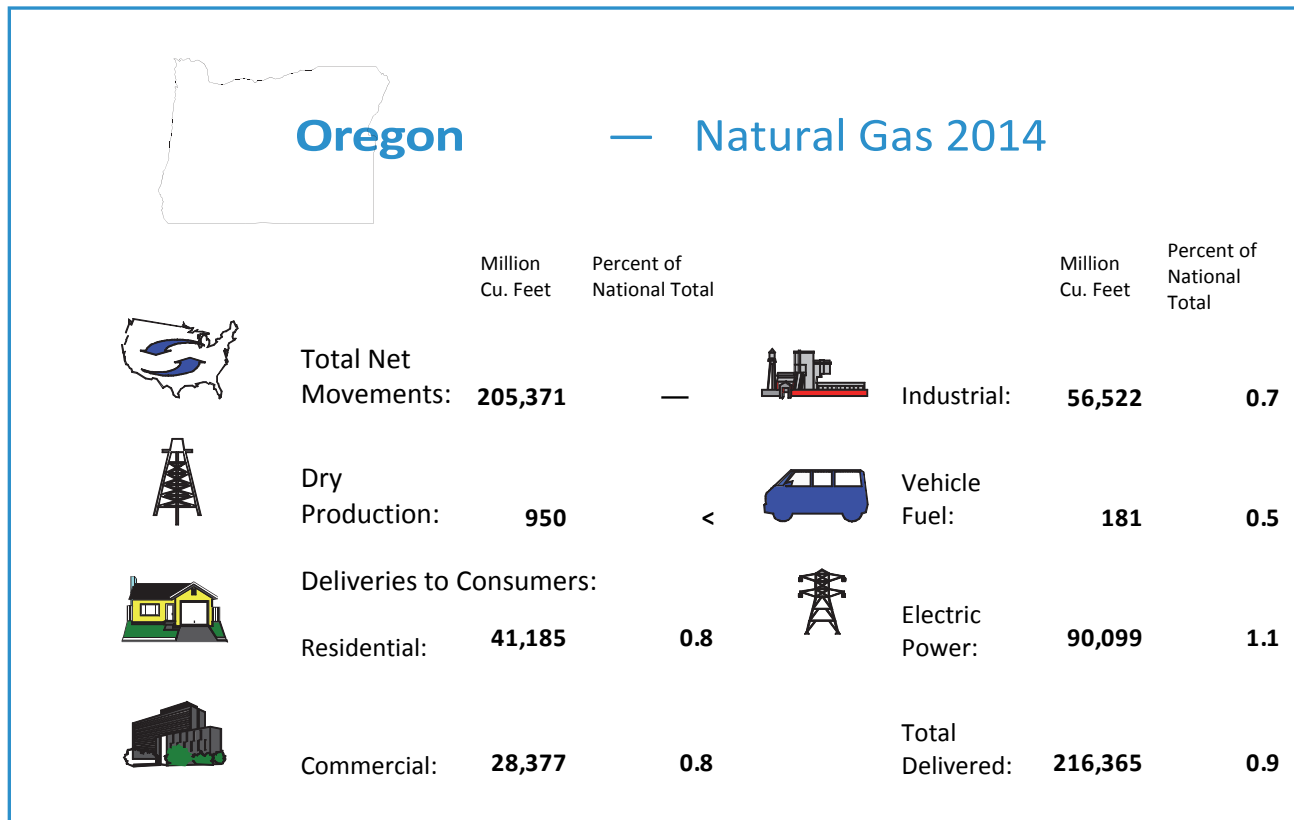


Table S39. Summary statistics for natural gas – Oregon, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	26	24	27	^a 26	28
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,407	1,344	770	770	950
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	1,407	1,344	770	770	950
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,407	1,344	770	770	950
NGPL Production	0	0	0	0	0
Total Dry Production	1,407	1,344	770	770	950
Supply (million cubic feet)					
Dry Production	1,407	1,344	770	770	950
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	751,355	763,339	942,950	933,264	915,509
Withdrawals from Storage					
Underground Storage	6,871	13,247	9,195	14,114	12,540
LNG Storage	396	361	315	326	711
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	34,551	23,929	27,728	^b 17,447	17,184
Total Supply	794,580	802,220	980,958	^b965,920	946,894

See footnotes at end of table.

Table S39. Summary statistics for natural gas – Oregon, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	239,325	199,419	215,830	^R 240,418	220,076
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	546,254	590,489	756,096	713,049	710,137
Additions to Storage					
Underground Storage	8,658	11,976	8,732	12,176	15,858
LNG Storage	343	336	299	276	822
Total Disposition	794,580	802,220	980,958	^R965,920	946,894
Consumption (million cubic feet)					
Lease Fuel	31	39	44	^E 44	^E 25
Pipeline and Distribution Use ^a	6,394	5,044	4,554	^R 4,098	3,686
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	40,821	46,604	43,333	46,254	41,185
Commercial	27,246	30,359	28,805	30,566	28,377
Industrial	55,822	56,977	57,506	57,372	56,522
Vehicle Fuel	183	144	144	^R 154	181
Electric Power	108,827	60,252	81,444	^R 101,930	90,099
Total Delivered to Consumers	232,900	194,336	211,232	^R236,276	216,365
Total Consumption	239,325	199,419	215,830	^R240,418	220,076
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	707	790	895	1,044	1,129
Industrial	46,300	47,207	47,895	47,690	46,799
Number of Consumers					
Residential	682,737	688,681	693,507	700,211	707,010
Commercial	77,370	77,822	78,237	79,276	80,480
Industrial	1,053	1,066	1,076	1,085	1,099
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	352	390	368	386	353
Industrial	53,013	53,449	53,444	52,877	51,430
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.78	5.84	5.21	4.82	5.40
Delivered to Consumers					
Residential	12.49	11.76	11.22	10.84	11.72
Commercial	10.10	9.60	8.91	8.60	9.44
Industrial	7.05	6.84	5.87	5.79	6.20
Electric Power	4.57	W	W	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

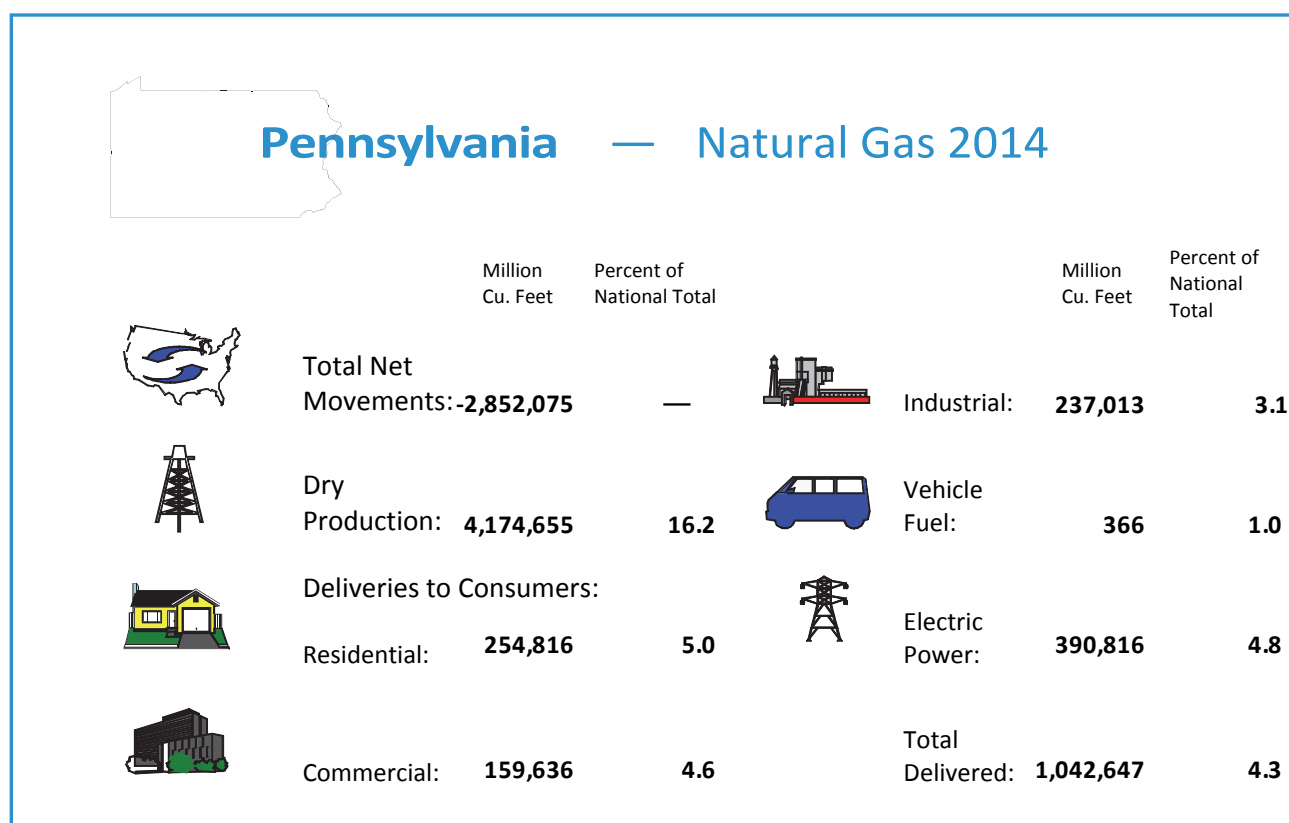


Table S40. Summary statistics for natural gas – Pennsylvania, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	44,500	54,347	55,136	^R 53,762	70,400
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	173,450	242,305	210,609	207,872	174,576
From Oil Wells	0	0	3,456	2,987	3,564
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	399,452	1,068,288	2,042,632	3,048,182	4,036,504
Total	572,902	1,310,592	2,256,696	3,259,042	4,214,643
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	572,902	1,310,592	2,256,696	3,259,042	4,214,643
NGPL Production	4,578	8,931	12,003	^R 20,936	39,989
Total Dry Production	568,324	1,301,661	2,244,693	^R3,238,106	4,174,655
Supply (million cubic feet)					
Dry Production	568,324	1,301,661	2,244,693	^R 3,238,106	4,174,655
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,350,587	2,101,936	1,202,776	815,746	649,966
Withdrawals from Storage					
Underground Storage	362,395	318,974	303,072	392,983	384,286
LNG Storage	2,314	2,415	1,763	3,726	4,496
Supplemental Gas Supplies	4	2	2	3	20
Balancing Item	-12,502	-92,923	64,424	^R 114,469	-78,758
Total Supply	3,271,123	3,632,066	3,816,730	^R4,565,033	5,134,665

See footnotes at end of table.

Table S40. Summary statistics for natural gas – Pennsylvania, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	879,365	965,742	1,037,979	^R 1,121,696	1,203,418
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,054,337	2,292,363	2,484,593	3,100,098	3,502,041
Additions to Storage					
Underground Storage	335,068	371,341	291,507	339,594	425,842
LNG Storage	2,353	2,620	2,651	3,644	3,364
Total Disposition	3,271,123	3,632,066	3,816,730	^R4,565,033	5,134,665
Consumption (million cubic feet)					
Lease Fuel	19,805	46,784	79,783	^E 115,630	^E 112,847
Pipeline and Distribution Use ^a	47,470	51,220	37,176	^R 37,825	36,323
Plant Fuel	881	963	2,529	^R 9,200	11,602
Delivered to Consumers					
Residential	223,642	219,446	197,313	^R 231,861	254,816
Commercial	141,699	141,173	126,936	^R 149,114	159,636
Industrial	200,016	199,594	200,169	^R 215,406	237,013
Vehicle Fuel	293	297	297	^R 312	366
Electric Power	245,559	306,266	393,775	^R 362,349	390,816
Total Delivered to Consumers	811,209	866,775	918,490	^R959,041	1,042,647
Total Consumption	879,365	965,742	1,037,979	^R1,121,696	1,203,418
Delivered for the Account of Others (million cubic feet)					
Residential	19,589	19,374	22,422	^R 29,545	35,043
Commercial	70,514	72,719	73,461	^R 89,150	93,493
Industrial	193,106	195,547	197,610	^R 212,712	234,141
Number of Consumers					
Residential	2,646,211	2,667,392	2,678,547	^R 2,693,190	2,709,812
Commercial	233,751	233,588	235,049	^R 237,922	239,681
Industrial	4,624	5,007	5,066	^R 5,024	5,084
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	606	604	540	^R 627	666
Industrial	43,256	39,863	39,512	^R 42,875	46,619
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.04	6.28	5.52	5.26	5.59
Delivered to Consumers					
Residential	12.90	12.46	11.99	^R 11.63	11.77
Commercial	10.47	10.42	10.24	^R 10.11	10.13
Industrial	8.23	9.86	9.58	^R 9.13	9.95
Electric Power	5.27	4.85	3.15	4.17	5.04

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Di; Ventyx; and EIA estimates based on historical data.

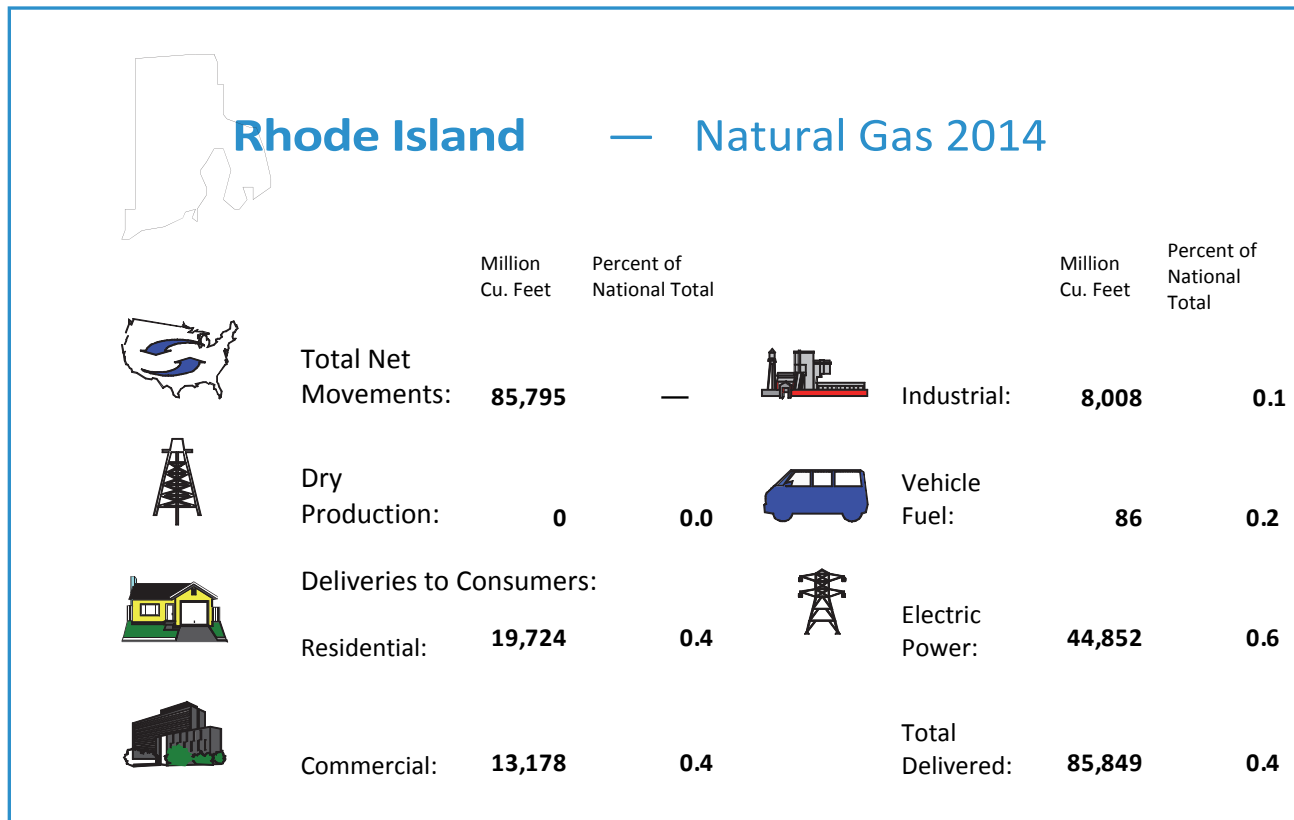


Table S41. Summary statistics for natural gas – Rhode Island, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	189,108	201,157	219,788	219,504	234,271
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	698	436	457	645	879
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,269	1,045	319	^R 231	1,999
Total Supply	188,537	202,638	220,564	^R220,380	237,149

See footnotes at end of table.

Table S41. Summary statistics for natural gas – Rhode Island, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	94,110	100,455	95,476	^R 85,537	88,673
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	93,959	101,754	124,571	134,219	148,476
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	468	430	517	624	0
Total Disposition	188,537	202,638	220,564	^R220,380	237,149
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	1,468	1,003	1,023	^R 1,087	2,824
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	16,942	16,864	15,883	18,221	19,724
Commercial	10,458	10,843	10,090	11,633	13,178
Industrial	8,033	7,462	7,841	8,161	8,008
Vehicle Fuel	87	85	85	^R 73	86
Electric Power	57,122	64,198	60,553	^R 46,362	44,852
Total Delivered to Consumers	92,642	99,452	94,452	^R84,450	85,849
Total Consumption	94,110	100,455	95,476	^R85,537	88,673
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,062	4,669	4,503	5,288	6,295
Industrial	7,513	7,018	7,345	7,424	7,357
Number of Consumers					
Residential	225,204	225,828	228,487	231,763	233,786
Commercial	23,049	23,177	23,359	23,742	23,934
Industrial	249	245	248	271	266
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	454	468	432	490	551
Industrial	32,260	30,459	31,615	30,113	30,106
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.05	8.22	4.11	4.01	4.03
Delivered to Consumers					
Residential	16.48	15.33	14.29	14.55	15.14
Commercial	14.46	13.33	12.31	12.37	12.89
Industrial	12.13	10.98	9.78	9.04	10.27
Electric Power	5.45	5.10	3.98	^R 5.84	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

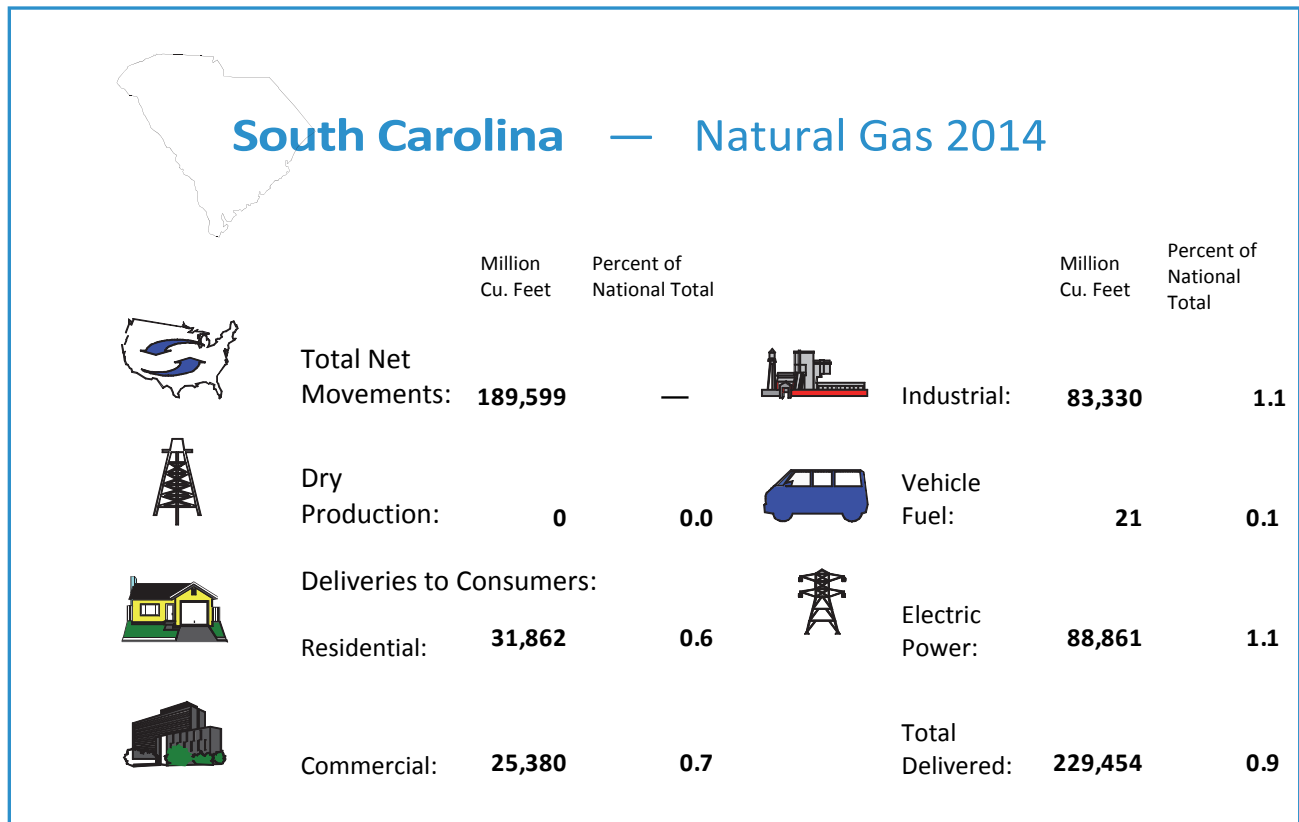


Table S42. Summary statistics for natural gas – South Carolina, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,149,855	1,153,358	1,088,903	^R 899,292	813,295
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,574	1,183	491	914	1,252
Supplemental Gas Supplies	0	0	*	*	1
Balancing Item	39,418	47,760	64,321	^R 41,802	42,382
Total Supply	1,190,846	1,202,301	1,153,715	^R942,009	856,930

See footnotes at end of table.

Table S42. Summary statistics for natural gas – South Carolina, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	220,235	229,497	244,850	R232,297	231,863
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	969,251	971,418	908,475	708,832	623,696
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,360	1,386	391	879	1,371
Total Disposition	1,190,846	1,202,301	1,153,715	R942,009	856,930
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	3,452	3,408	3,416	2,529	2,409
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	32,430	26,851	22,834	28,642	31,862
Commercial	24,119	22,113	21,416	23,862	25,380
Industrial	73,397	76,973	81,165	83,730	83,330
Vehicle Fuel	7	9	9	R18	21
Electric Power	86,830	100,144	116,010	R93,516	88,861
Total Delivered to Consumers	216,783	226,089	241,434	R229,768	229,454
Total Consumption	220,235	229,497	244,850	R232,297	231,863
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,748	1,973	2,007	1,969	1,832
Industrial	39,347	42,026	44,529	45,587	46,989
Number of Consumers					
Residential	570,797	576,594	583,633	593,286	604,743
Commercial	55,853	55,846	55,908	55,997	56,172
Industrial	1,325	1,329	1,435	1,452	1,426
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	432	396	383	426	452
Industrial	55,394	57,918	56,561	57,665	58,436
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.17	5.67	4.57	5.11	5.22
Delivered to Consumers					
Residential	13.01	12.93	13.25	12.61	12.65
Commercial	10.34	9.68	8.67	9.10	9.55
Industrial	6.12	5.60	4.30	5.27	6.13
Electric Power	W	4.46	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

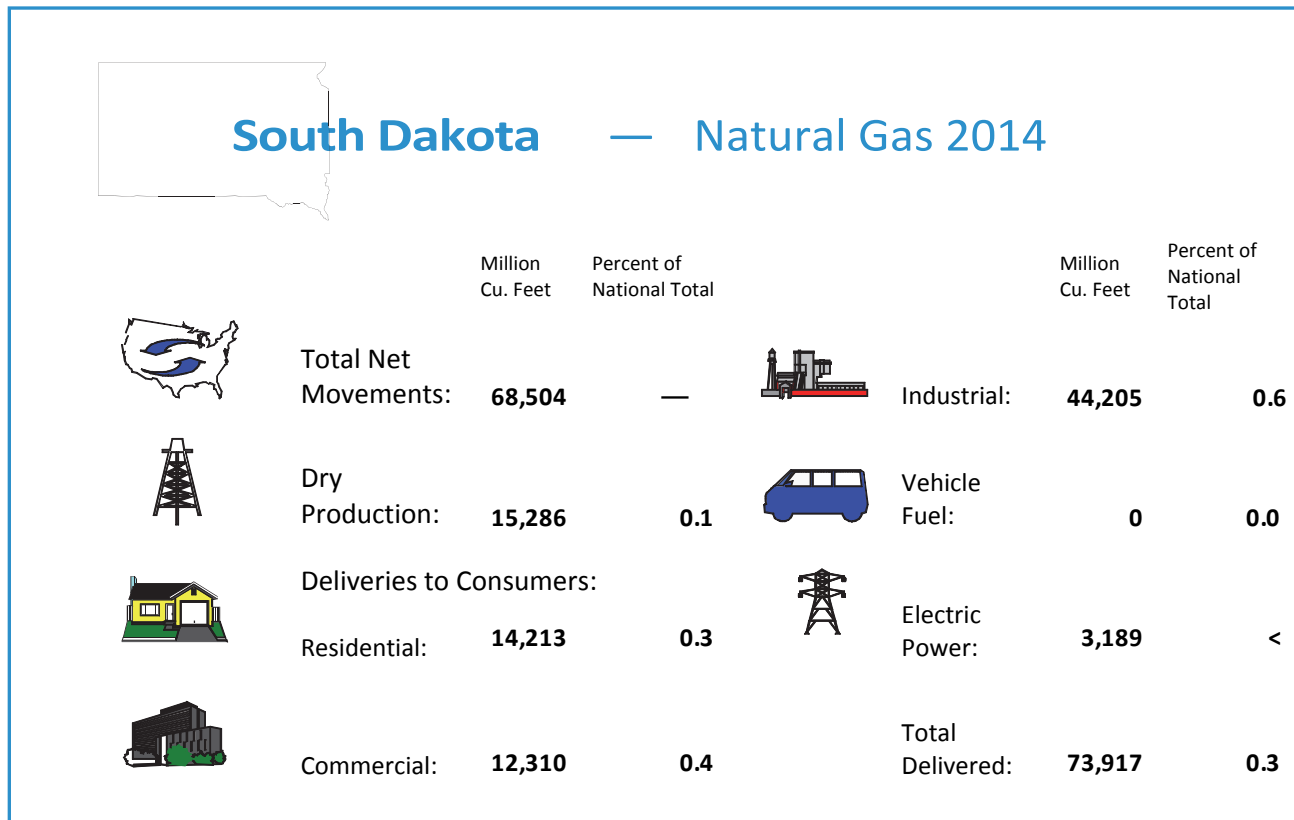


Table S43. Summary statistics for natural gas – South Dakota, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	102	100	95	65	68
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,300	933	14,396	15,693	15,005
From Oil Wells	11,240	11,516	689	512	303
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	12,540	12,449	15,085	16,205	15,307
Repressuring	0	0	0	0	0
Vented and Flared	2,136	2,120	NA	NA	NA
Nonhydrocarbon Gases Removed	8,543	8,480	NA	NA	NA
Marketed Production	1,862	1,848	15,085	16,205	15,307
NGPL Production	0	0	30	25	21
Total Dry Production	1,862	1,848	15,055	16,180	15,286
Supply (million cubic feet)					
Dry Production	1,862	1,848	15,055	16,180	15,286
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	845,288	898,928	883,786	890,571	817,324
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	7,522	7,603	-5,918	^R -6,520	-3,826
Total Supply	854,673	908,380	892,923	^R900,232	828,785

See footnotes at end of table.

Table S43. Summary statistics for natural gas – South Dakota, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	72,563	73,605	70,238	^R 81,986	79,964
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	782,110	834,775	822,686	818,245	748,821
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	854,673	908,380	892,923	^R900,232	828,785
Consumption (million cubic feet)					
Lease Fuel	562	594	866	^E 916	^E 827
Pipeline and Distribution Use ^a	5,806	6,692	6,402	6,888	5,221
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,815	12,961	10,742	13,920	14,213
Commercial	11,025	11,101	9,330	12,151	12,310
Industrial	40,755	40,668	40,432	44,039	44,205
Vehicle Fuel	*	0	0	0	0
Electric Power	1,600	1,589	2,465	^R 4,071	3,189
Total Delivered to Consumers	66,195	66,320	62,969	^R74,182	73,917
Total Consumption	72,563	73,605	70,238	^R81,986	79,964
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,100	2,030	1,721	2,235	2,268
Industrial	36,630	38,776	38,689	41,767	42,158
Number of Consumers					
Residential	169,838	170,877	173,856	176,204	179,042
Commercial	22,267	22,570	22,955	23,214	23,591
Industrial	580	556	574	566	575
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	495	492	406	523	522
Industrial	70,267	73,143	70,439	77,808	76,879
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.54	5.21	4.67	4.83	6.14
Delivered to Consumers					
Residential	8.77	8.59	8.39	8.23	9.27
Commercial	7.13	6.98	6.45	6.59	7.65
Industrial	5.92	6.25	5.37	5.67	6.88
Electric Power	5.50	5.03	3.54	4.35	4.98

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

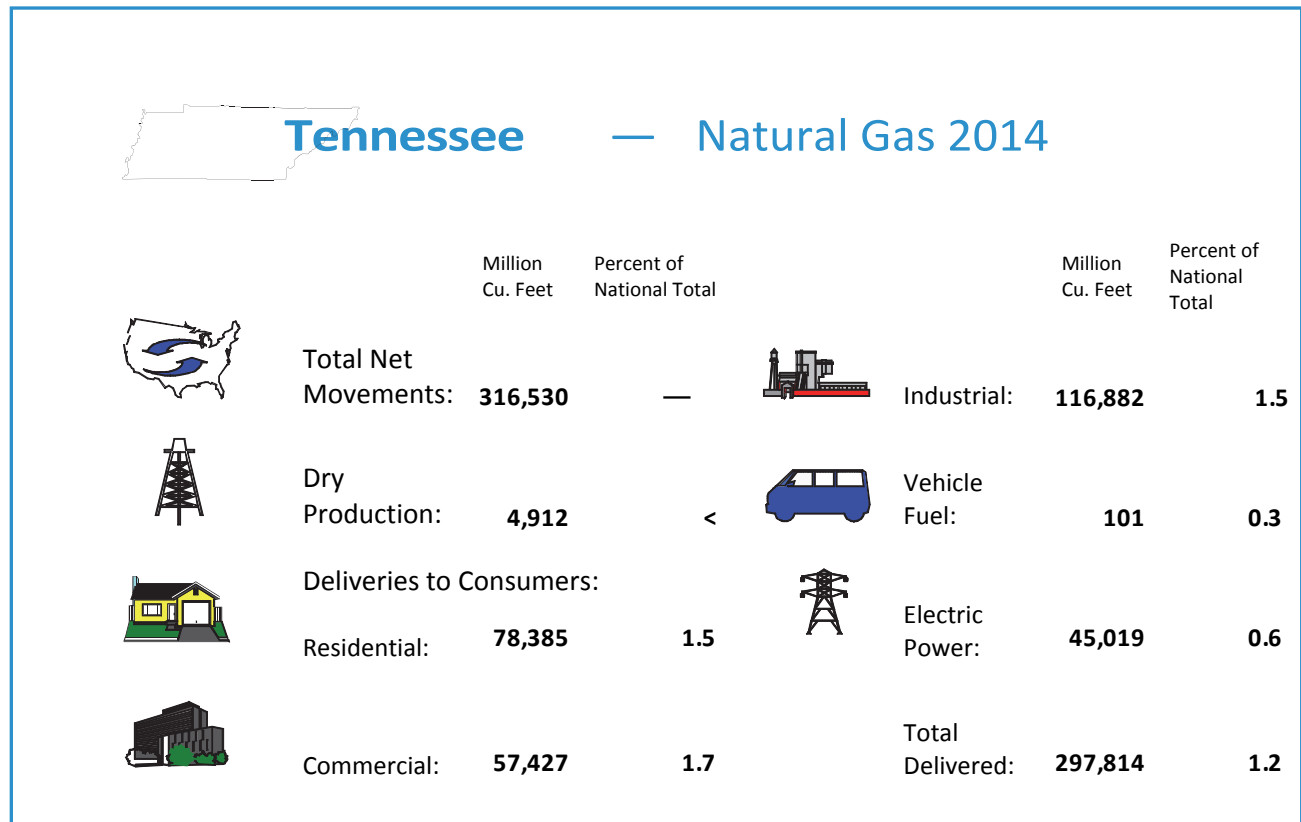


Table S44. Summary statistics for natural gas – Tennessee, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	230	210	212	^R 1,089	1,024
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	5,144	4,851	5,825	5,400	5,294
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	5,144	4,851	5,825	5,400	5,294
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	5,144	4,851	5,825	5,400	5,294
NGPL Production	506	516	501	488	382
Total Dry Production	4,638	4,335	5,324	4,912	4,912
Supply (million cubic feet)					
Dry Production	4,638	4,335	5,324	4,912	4,912
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,732,565	2,807,735	2,284,188	1,692,860	1,694,965
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,738	1,499	2,963	3,505	7,759
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-8,209	4,413	-17,541	^R -13,702	-17,978
Total Supply	2,731,732	2,817,982	2,274,934	^R1,687,576	1,689,658

See footnotes at end of table.

Table S44. Summary statistics for natural gas – Tennessee, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	257,443	264,231	277,127	^R 279,441	303,996
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,473,115	2,552,063	1,994,779	1,405,892	1,378,435
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,175	1,688	3,028	2,243	7,227
Total Disposition	2,731,732	2,817,982	2,274,934	^R1,687,576	1,689,658
Consumption (million cubic feet)					
Lease Fuel	214	231	335	^E 335	^E 142
Pipeline and Distribution Use ^a	10,081	11,655	9,880	^R 6,660	5,913
Plant Fuel	148	145	150	142	128
Delivered to Consumers					
Residential	74,316	67,190	53,810	71,241	78,385
Commercial	56,194	52,156	44,928	53,888	57,427
Industrial	94,320	106,522	105,046	^R 110,475	116,882
Vehicle Fuel	14	17	17	^R 86	101
Electric Power	22,156	26,314	62,961	^R 36,613	45,019
Total Delivered to Consumers	247,000	252,200	266,762	^R272,304	297,814
Total Consumption	257,443	264,231	277,127	^R279,441	303,996
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,144	5,247	5,029	5,365	5,332
Industrial	61,819	74,878	74,139	77,689	81,862
Number of Consumers					
Residential	1,085,387	1,089,009	1,084,726	1,094,122	1,106,681
Commercial	127,914	128,969	130,139	131,091	131,001
Industrial	2,702	2,729	2,679	2,581	2,595
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	439	404	345	411	438
Industrial	34,908	39,033	39,211	^R 42,803	45,041
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.78	5.23	4.35	4.73	5.37
Delivered to Consumers					
Residential	10.46	10.21	9.95	^R 9.44	10.13
Commercial	9.39	9.04	8.36	8.41	9.30
Industrial	6.64	6.15	4.98	^R 5.62	6.31
Electric Power	5.04	4.64	2.90	3.83	4.64

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^{NA} Not available.^R Revised data.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

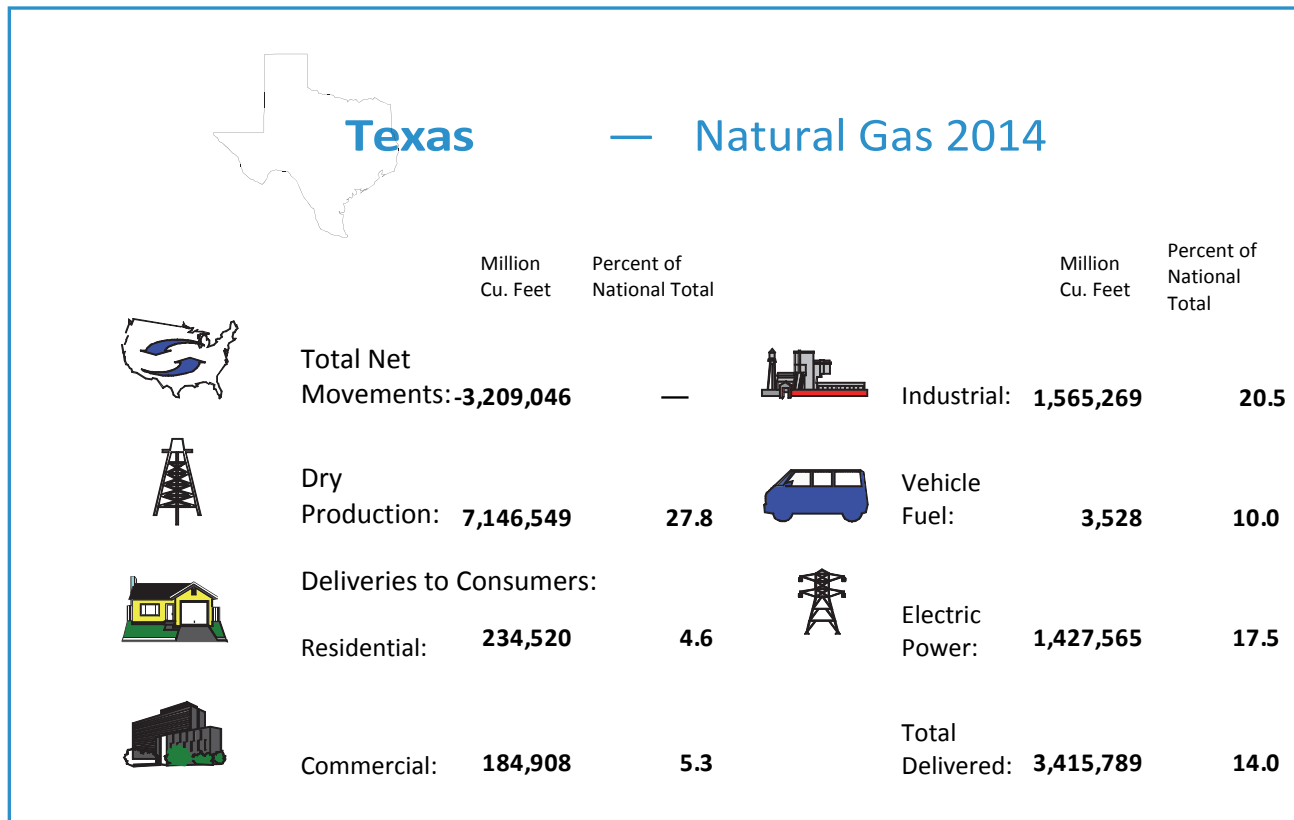


Table S45. Summary statistics for natural gas – Texas, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	95,014	100,966	96,617	97,618	98,279
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	4,441,188	3,794,952	3,619,901	^R 3,115,409	2,734,153
From Oil Wells	849,560	1,073,301	860,675	^R 1,166,810	1,520,200
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	2,302,950	3,066,435	3,662,933	4,017,253	4,408,980
Total	7,593,697	7,934,689	8,143,510	^R8,299,472	8,663,333
Repressuring	558,854	502,020	437,367	423,413	452,150
Vented and Flared	39,569	35,248	47,530	76,113	81,755
Nonhydrocarbon Gases Removed	279,981	284,557	183,118	166,328	176,085
Marketed Production	6,715,294	7,112,863	7,475,495	^R 7,633,618	7,953,343
NGPL Production	433,622	481,308	579,410	689,887	806,794
Total Dry Production	6,281,672	6,631,555	6,896,085	^R6,943,731	7,146,549
Supply (million cubic feet)					
Dry Production	6,281,672	6,631,555	6,896,085	^R 6,943,731	7,146,549
Receipts at U.S. Borders					
Imports	32,765	58,212	6,165	6,673	7,124
Intransit Receipts	297	1,570	1,936	963	0
Interstate Receipts	1,211,692	1,187,815	1,192,122	1,299,534	1,197,350
Withdrawals from Storage					
Underground Storage	434,831	429,347	354,062	452,276	454,853
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	125,643	97,439	157,772	^R 84,791	170,481
Total Supply	8,086,899	8,405,938	8,608,142	^R8,787,967	8,976,357

See footnotes at end of table.

Table S45. Summary statistics for natural gas – Texas, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	3,574,398	3,693,905	3,850,331	^R 4,021,851	4,088,445
Deliveries at U.S. Borders					
Exports	257,158	374,188	474,060	499,809	546,308
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,794,890	3,900,405	3,905,313	3,871,931	3,867,213
Additions to Storage					
Underground Storage	460,453	437,440	378,438	394,375	474,392
LNG Storage	0	0	0	*	0
Total Disposition	8,086,899	8,405,938	8,608,142	^R8,787,967	8,976,357
Consumption (million cubic feet)					
Lease Fuel	157,751	147,268	163,325	198,208	213,481
Pipeline and Distribution Use ^a	79,817	85,549	138,429	^R 294,316	274,451
Plant Fuel	151,818	155,358	171,359	178,682	184,723
Delivered to Consumers					
Residential	226,445	199,958	169,980	^R 207,148	234,520
Commercial	188,796	184,475	161,273	^R 173,809	184,908
Industrial	1,418,780	1,464,681	1,526,812	1,544,083	1,565,269
Vehicle Fuel	2,334	2,203	2,207	^R 3,004	3,528
Electric Power	1,348,656	1,454,413	1,516,946	^R 1,422,600	1,427,565
Total Delivered to Consumers	3,185,011	3,305,730	3,377,217	^R3,350,645	3,415,789
Total Consumption	3,574,398	3,693,905	3,850,331	^R4,021,851	4,088,445
Delivered for the Account of Others (million cubic feet)					
Residential	39	622	568	^R 527	481
Commercial	44,212	49,056	44,453	^R 47,228	50,618
Industrial	842,602	892,918	925,514	900,887	933,902
Number of Consumers					
Residential	4,288,495	4,326,156	4,370,057	^R 4,424,103	4,469,282
Commercial	312,277	314,041	314,811	314,036	317,217
Industrial	8,779	8,713	8,953	^R 8,525	8,406
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	605	587	512	553	583
Industrial	161,611	168,103	170,536	^R 181,124	186,209
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	6.72	6.78	10.09	12.94	11.79
Exports	4.68	4.44	3.14	3.94	4.67
Citygate	5.89	5.39	4.30	4.89	5.77
Delivered to Consumers					
Residential	10.82	10.21	10.55	10.50	11.16
Commercial	7.90	7.07	6.63	7.25	8.26
Industrial	4.61	4.21	3.02	3.92	4.71
Electric Power	4.66	4.36	2.99	3.94	4.62

* Volume is less than 500,000 cubic feet.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report or Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

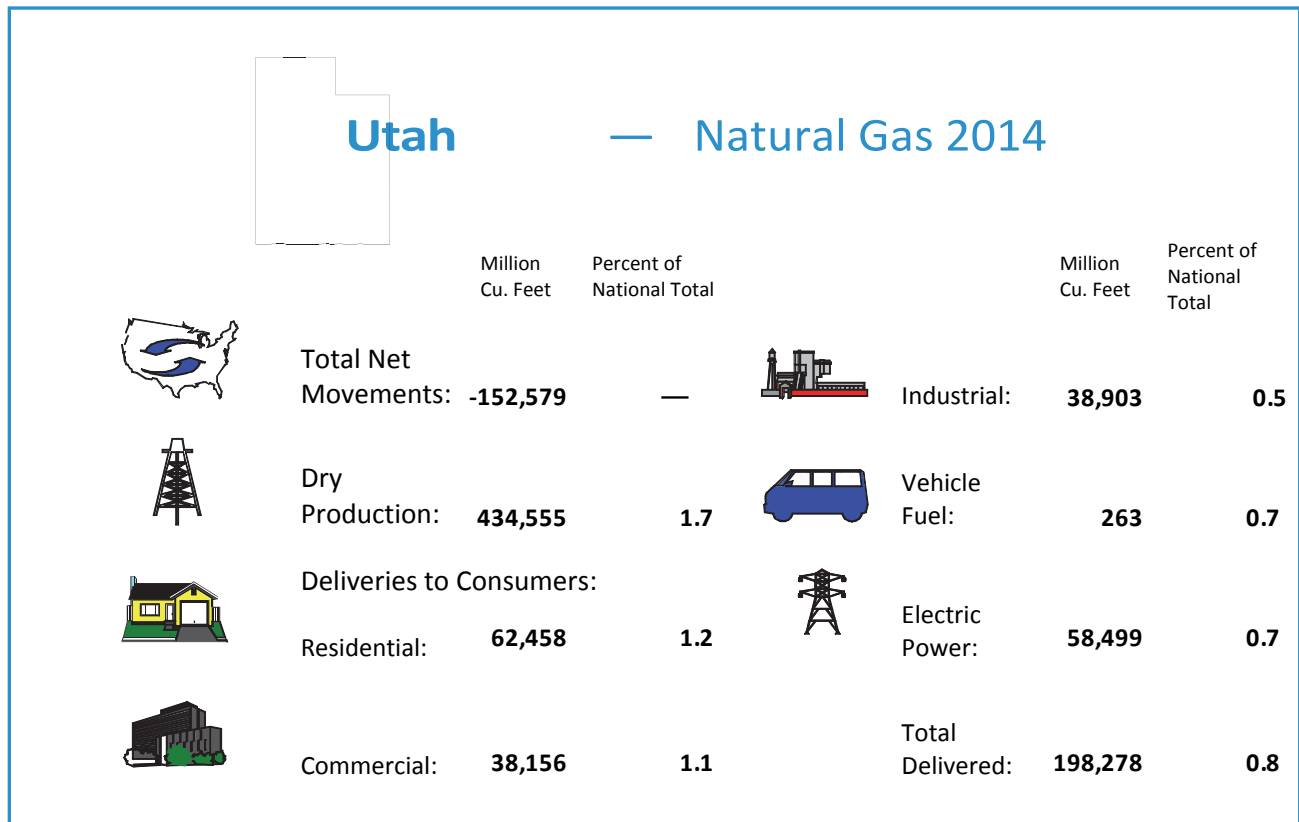


Table S46. Summary statistics for natural gas – Utah, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	6,075	6,469	6,900	7,030	7,275
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	328,135	351,168	402,899	383,216	360,587
From Oil Wells	42,526	49,947	31,440	36,737	44,996
From Coalbed Wells	66,223	60,392	54,722	49,918	46,622
From Shale Gas Wells	0	0	1,333	992	1,003
Total	436,885	461,507	490,393	470,863	453,207
Repressuring	1,187	1,449	NA	NA	NA
Vented and Flared	2,080	1,755	NA	NA	NA
Nonhydrocarbon Gases Removed	1,573	778	NA	NA	NA
Marketed Production	432,045	457,525	490,393	470,863	453,207
NGPL Production	9,978	14,910	15,637	15,409	18,652
Total Dry Production	422,067	442,615	474,756	455,454	434,555
Supply (million cubic feet)					
Dry Production	422,067	442,615	474,756	455,454	434,555
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,007,828	1,190,204	1,363,645	1,309,723	1,297,539
Withdrawals from Storage					
Underground Storage	37,287	36,398	32,676	38,263	40,392
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-34,319	-43,070	-35,301	16,742	-38,364
Total Supply	1,432,863	1,626,148	1,835,777	1,786,698	1,734,122

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	219,213	222,227	223,039	^R 247,285	242,457
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,178,131	1,359,751	1,584,593	1,512,689	1,450,117
Additions to Storage					
Underground Storage	35,519	44,170	28,146	26,724	41,548
LNG Storage	0	0	0	0	0
Total Disposition	1,432,863	1,626,148	1,835,777	^R1,786,698	1,734,122
Consumption (million cubic feet)					
Lease Fuel	22,022	23,209	28,165	^E 28,165	^E 25,336
Pipeline and Distribution Use ^a	10,347	11,374	12,902	^R 13,441	14,061
Plant Fuel	1,616	3,063	3,031	5,996	4,782
Delivered to Consumers					
Residential	66,087	70,076	59,801	70,491	62,458
Commercial	38,461	40,444	35,363	41,398	38,156
Industrial	32,079	33,633	36,350	38,009	38,903
Vehicle Fuel	203	290	289	^R 224	263
Electric Power	48,399	40,138	47,138	^R 49,562	58,499
Total Delivered to Consumers	185,228	184,581	178,941	^R199,684	198,278
Total Consumption	219,213	222,227	223,039	^R247,285	242,457
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,307	5,392	5,681	7,539	8,283
Industrial	28,185	29,357	32,334	33,783	34,829
Number of Consumers					
Residential	821,525	830,219	840,687	854,389	869,052
Commercial	61,976	62,885	63,383	64,114	65,134
Industrial	293	286	302	323	328
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	621	643	558	646	586
Industrial	109,483	117,597	120,364	117,675	118,606
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.53	5.68	5.50	5.70	5.74
Delivered to Consumers					
Residential	8.22	8.44	8.70	8.55	9.48
Commercial	6.83	7.05	7.00	7.13	7.71
Industrial	5.57	5.50	4.69	5.22	5.83
Electric Power	W	W	3.04	4.10	W

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

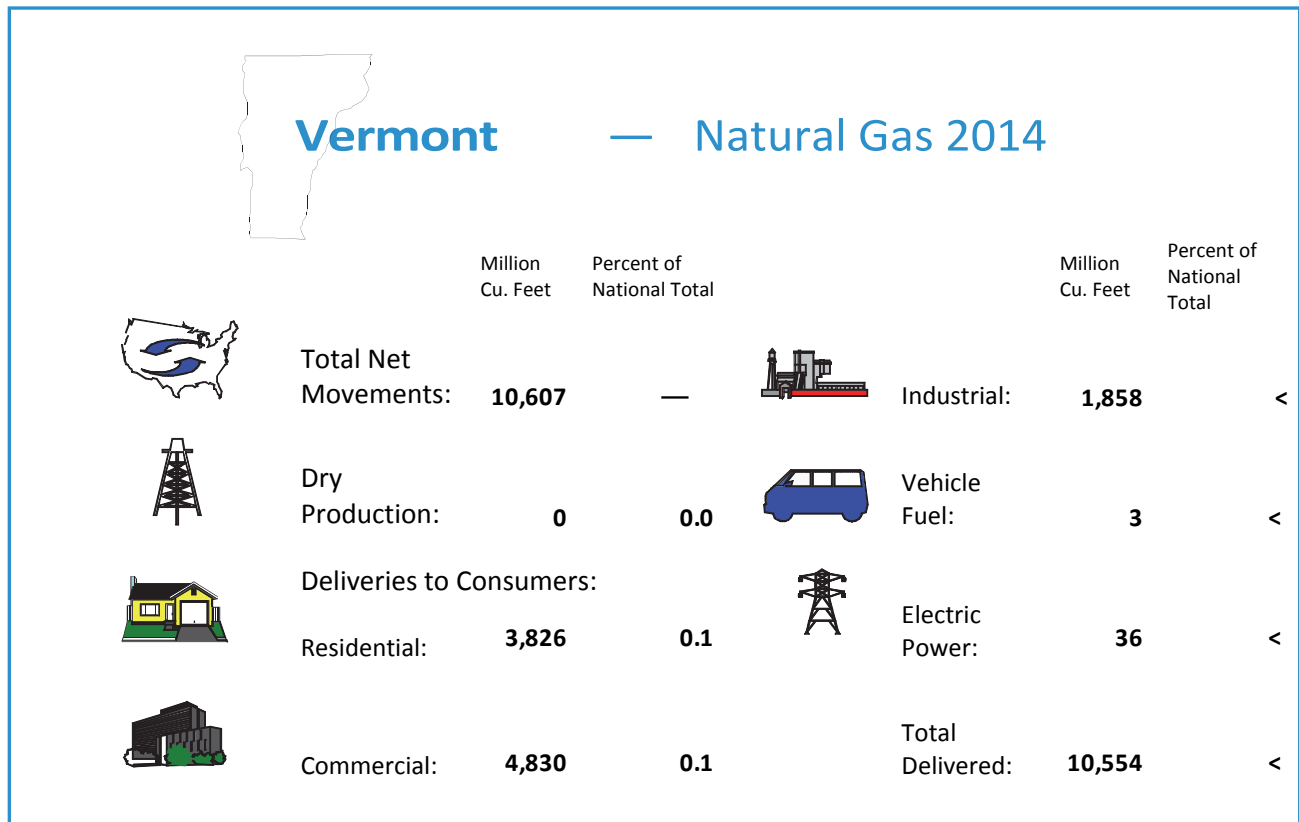


Table S47. Summary statistics for natural gas – Vermont, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	8,895	10,319	8,247	10,324	10,621
Intransit Receipts	0	0	57	0	666
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1	2	3	3	5
Balancing Item	-453	-1,711	-117	-171	65
Total Supply	8,443	8,611	8,191	10,156	11,357

See footnotes at end of table.

Table S47. Summary statistics for natural gas – Vermont, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	8,443	8,611	8,191	9,602	10,678
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	555	680
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	8,443	8,611	8,191	10,156^R	11,357
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	16	53	114	89	124
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	3,078	3,214	3,012	3,415	3,826
Commercial	2,384	2,479	2,314	4,748	4,830
Industrial	2,909	2,812	2,711	1,303	1,858
Vehicle Fuel	1	3	3	3	3
Electric Power	55	49	38	44	36
Total Delivered to Consumers	8,428	8,558	8,077	9,512	10,554
Total Consumption	8,443	8,611	8,191	9,602	10,678
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	665	538	0	0	0
Number of Consumers					
Residential	38,047	38,839	39,917	41,152	42,231
Commercial	5,137	5,256	5,535	5,441	5,589
Industrial	38	36	38	13	13
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	464	472	418	873	864
Industrial	76,566	78,119	71,345	100,226	142,919
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	6.54	5.81	4.90	5.72	6.61
Exports	--	--	--	--	--
Citygate	8.29	7.98	6.63	6.16	7.08
Delivered to Consumers					
Residential	16.14	16.17	16.73	15.87	14.68
Commercial	11.82	11.90	12.09	7.57	9.13
Industrial	6.57	6.09	4.89	8.59	6.63
Electric Power	5.73	5.26	4.14	--	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

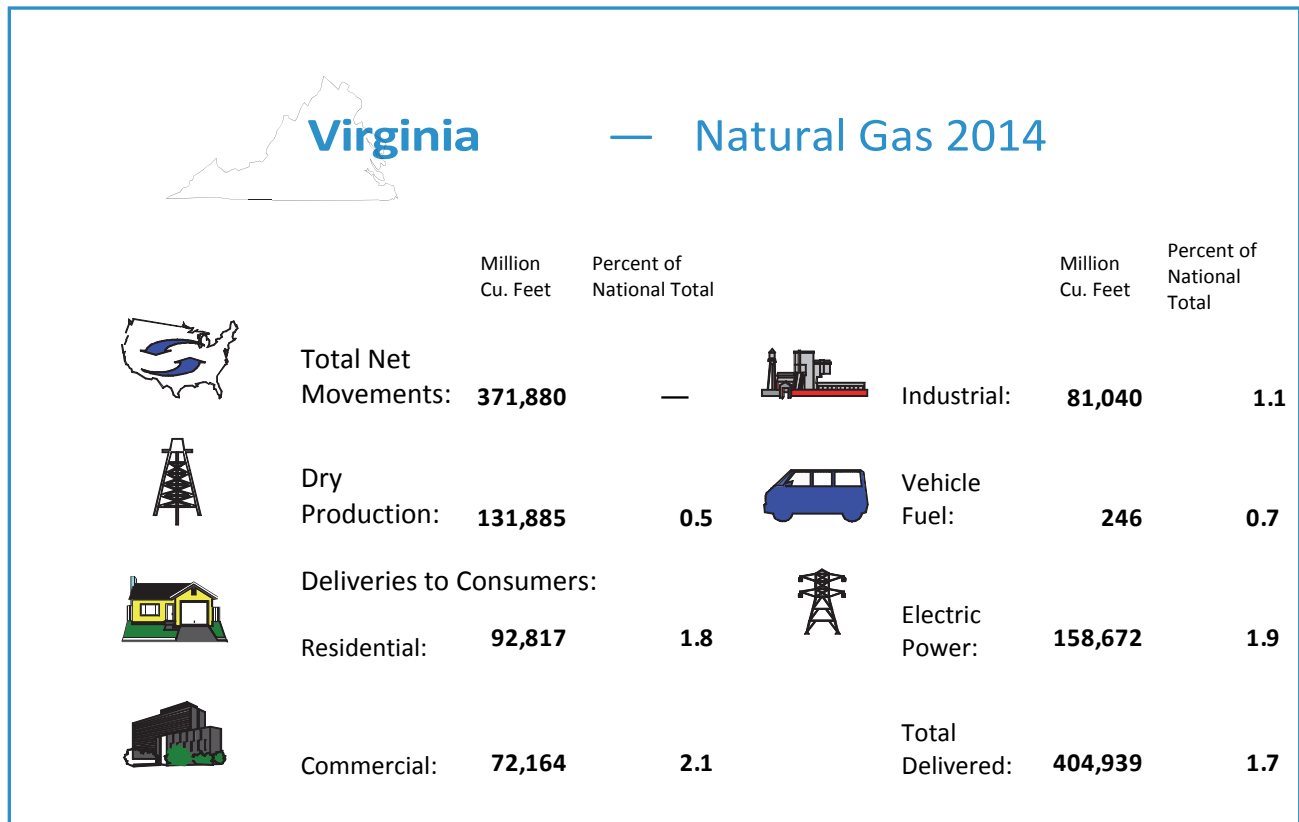


Table S48. Summary statistics for natural gas – Virginia, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	7,470	7,903	7,843	^R 7,956	7,961
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	23,086	20,375	21,802	26,815	27,052
From Oil Wells	0	0	9	9	9
From Coalbed Wells	107,736	112,219	107,383	99,542	92,599
From Shale Gas Wells	16,433	18,501	17,212	13,016	12,226
Total	147,255	151,094	146,405	139,382	131,885
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	147,255	151,094	146,405	139,382	131,885
NGPL Production	0	0	0	0	0
Total Dry Production	147,255	151,094	146,405	139,382	131,885
Supply (million cubic feet)					
Dry Production	147,255	151,094	146,405	139,382	131,885
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,245,106	1,224,467	1,108,814	825,611	682,745
Withdrawals from Storage					
Underground Storage	11,578	9,917	11,405	11,044	12,608
LNG Storage	871	389	402	724	1,005
Supplemental Gas Supplies	159	89	48	130	301
Balancing Item	-26,907	71,428	-48,394	^R -58,916	-84,429
Total Supply	1,378,063	1,457,384	1,218,681	^R917,975	744,115

See footnotes at end of table.

Table S48. Summary statistics for natural gas – Virginia, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	375,421	373,444	410,106	^R 418,506	419,615
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	991,664	1,069,958	796,282	487,343	310,865
Additions to Storage					
Underground Storage	10,315	12,006	10,593	11,361	12,602
LNG Storage	664	1,977	1,699	764	1,033
Total Disposition	1,378,063	1,457,384	1,218,681	^R917,975	744,115
Consumption (million cubic feet)					
Lease Fuel	6,121	7,206	8,408	^E 8,408	^E 7,252
Pipeline and Distribution Use ^a	10,091	13,957	9,443	8,475	7,424
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	88,157	79,301	70,438	85,702	92,817
Commercial	68,911	64,282	60,217	68,126	72,164
Industrial	62,243	66,147	71,486	75,998	81,040
Vehicle Fuel	142	267	266	^R 210	246
Electric Power	139,755	142,284	189,848	^R 171,588	158,672
Total Delivered to Consumers	359,208	352,281	392,255	^R401,623	404,939
Total Consumption	375,421	373,444	410,106	^R418,506	419,615
Delivered for the Account of Others (million cubic feet)					
Residential	8,048	7,882	7,402	8,655	9,211
Commercial	30,179	29,504	28,857	30,949	31,875
Industrial	52,732	57,142	63,719	68,156	72,027
Number of Consumers					
Residential	1,133,103	1,145,049	1,155,636	1,170,161	1,183,894
Commercial	95,401	96,086	96,503	97,499	98,741
Industrial	1,059	1,103	1,132	1,132	1,123
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	722	669	624	699	731
Industrial	58,775	59,970	63,150	67,136	72,164
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.88	6.64	5.64	5.54	5.98
Delivered to Consumers					
Residential	12.73	12.72	12.42	11.68	12.07
Commercial	9.55	9.69	8.77	8.83	9.17
Industrial	6.68	6.44	5.29	6.02	6.43
Electric Power	5.72	5.08	3.38	4.29	6.12

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Di; Ventyx; and EIA estimates based on historical data.

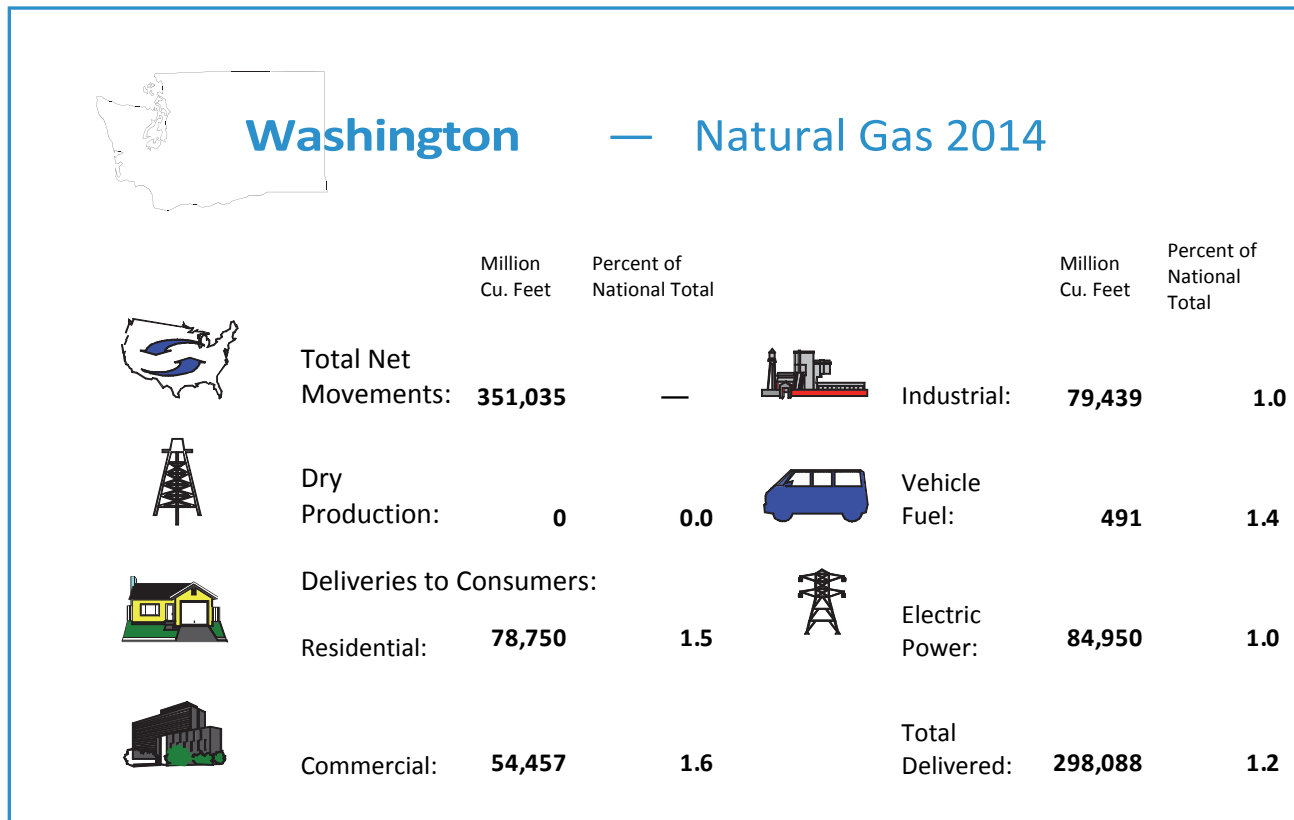


Table S49. Summary statistics for natural gas – Washington, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	332,358	313,922	312,236	333,050	359,348
Intransit Receipts	0	0	0	0	0
Interstate Receipts	697,556	589,701	618,824	662,666	588,366
Withdrawals from Storage					
Underground Storage	23,869	25,583	25,836	31,120	25,600
LNG Storage	1,157	1,564	1,138	981	1,094
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-79,201	-50,292	-56,222	^R -49,094	-41,649
Total Supply	975,739	880,477	901,813	^R978,724	932,759

See footnotes at end of table.

Table S49. Summary statistics for natural gas – Washington, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	285,726	264,589	264,540	^R 318,292	307,021
Deliveries at U.S. Borders					
Exports	7,769	9,768	6,016	10,409	3,547
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	655,119	576,511	604,920	620,910	593,133
Additions to Storage					
Underground Storage	25,968	27,946	25,183	28,208	29,058
LNG Storage	1,157	1,664	1,154	905	1
Total Disposition	975,739	880,477	901,813	^R978,724	932,759
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	7,587	6,644	9,184	^R 10,144	8,933
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	75,554	85,393	79,892	83,365	78,750
Commercial	51,335	56,487	53,420	55,805	54,457
Industrial	71,280	76,289	78,196	80,889	79,439
Vehicle Fuel	436	510	512	^R 418	491
Electric Power	79,535	39,265	43,336	^R 87,671	84,950
Total Delivered to Consumers	278,139	257,945	255,356	^R308,148	298,088
Total Consumption	285,726	264,589	264,540	^R318,292	307,021
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,273	6,535	6,732	7,352	7,634
Industrial	65,390	70,543	72,469	75,504	74,239
Number of Consumers					
Residential	1,067,979	1,079,277	1,088,762	1,102,318	1,118,193
Commercial	99,231	99,674	100,038	100,939	101,730
Industrial	3,372	3,353	3,338	3,320	3,355
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	517	567	534	553	535
Industrial	21,139	22,752	23,426	24,364	23,678
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.22	3.96	2.72	3.62	4.32
Exports	4.81	4.47	3.87	4.02	5.05
Citygate	6.29	5.55	4.48	4.89	5.82
Delivered to Consumers					
Residential	12.24	12.30	11.87	11.37	10.59
Commercial	10.49	10.40	9.82	9.21	9.03
Industrial	9.37	9.47	8.77	8.37	8.55
Electric Power	5.52	W	W	W	W

^T Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

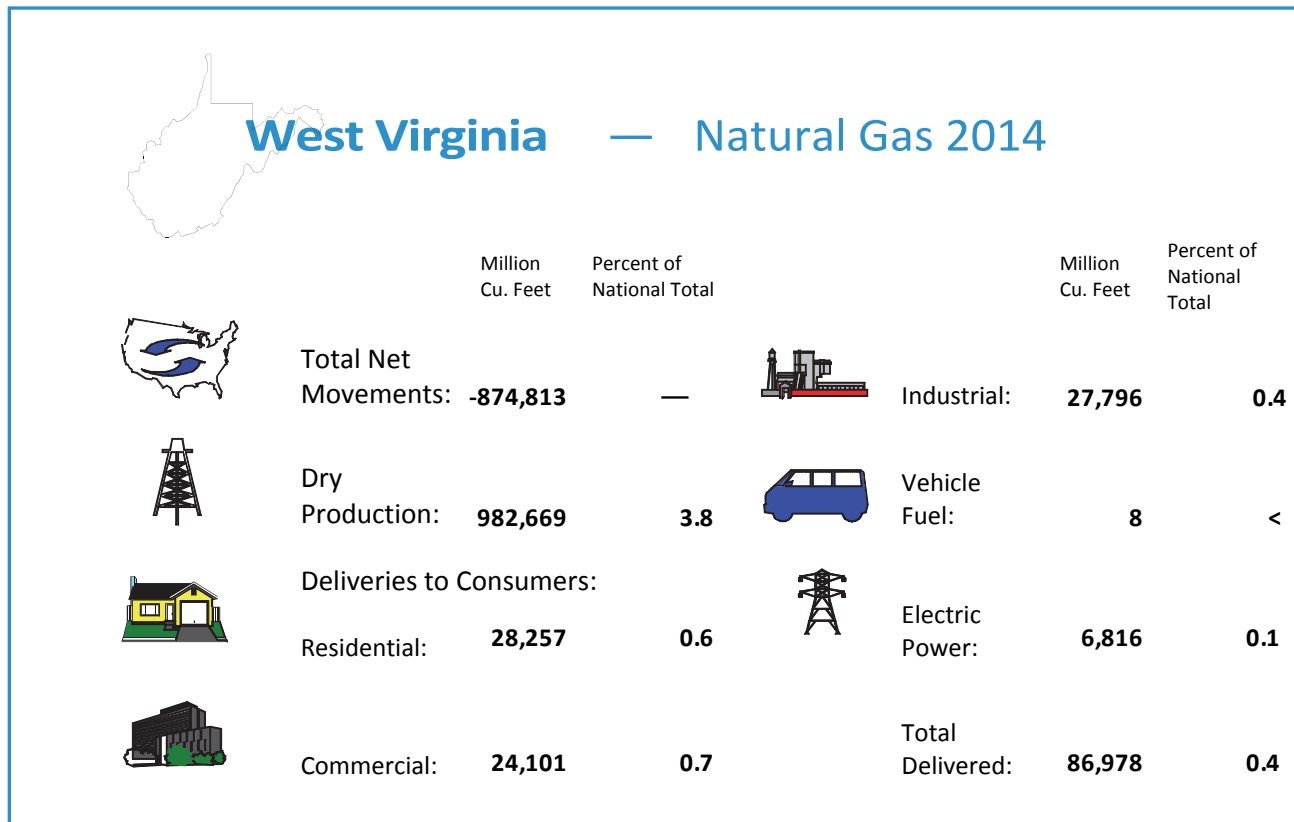


Table S50. Summary statistics for natural gas – West Virginia, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	52,498	56,813	50,700	^R 54,920	60,000
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	151,401	167,113	193,537	^R 167,118	242,241
From Oil Wells	0	0	1,477	^R 2,660	1,643
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	113,773	227,012	344,847	^R 572,076	796,366
Total	265,174	394,125	539,860	^R741,853	1,040,250
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	265,174	394,125	539,860	^R 741,853	1,040,250
NGPL Production	8,607	8,627	10,888	^R 19,564	57,582
Total Dry Production	256,567	385,498	528,973	^R722,289	982,669
Supply (million cubic feet)					
Dry Production	256,567	385,498	528,973	^R 722,289	982,669
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,320,370	1,312,542	808,814	465,388	388,629
Withdrawals from Storage					
Underground Storage	183,311	164,898	180,437	204,949	185,367
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	71,781	43,456	49,427	^R 23,027	43,675
Total Supply	1,832,029	1,906,394	1,567,652	^R1,415,654	1,600,339

See footnotes at end of table.

Table S50. Summary statistics for natural gas – West Virginia, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	113,179	115,361	129,753	^R 142,082	150,766
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,547,671	1,593,831	1,284,420	1,083,666	1,263,442
Additions to Storage					
Underground Storage	171,179	197,202	153,479	189,906	186,131
LNG Storage	0	0	0	0	0
Total Disposition	1,832,029	1,906,394	1,567,652	^R1,415,654	1,600,339
Consumption (million cubic feet)					
Lease Fuel	11,348	15,571	21,569	^E 28,682	^E 27,853
Pipeline and Distribution Use ^a	21,589	21,447	31,913	^R 29,578	29,160
Plant Fuel	810	1,153	1,812	^R 3,429	6,776
Delivered to Consumers					
Residential	27,021	25,073	22,538	26,514	28,257
Commercial	24,907	24,094	22,634	24,252	24,101
Industrial	26,023	25,443	26,926	26,780	27,796
Vehicle Fuel	*	*	*	7	8
Electric Power	1,480	2,579	2,361	^R 2,840	6,816
Total Delivered to Consumers	79,432	77,189	74,459	^R80,393	86,978
Total Consumption	113,179	115,361	129,753	^R142,082	150,766
Delivered for the Account of Others (million cubic feet)					
Residential	1	1	0	0	0
Commercial	12,195	12,228	11,564	11,414	10,438
Industrial	22,210	21,478	22,537	21,954	23,467
Number of Consumers					
Residential	344,131	342,069	340,256	340,102	338,652
Commercial	34,063	34,041	34,078	34,283	34,339
Industrial	102	94	97	95	92
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	731	708	664	707	702
Industrial	255,124	270,671	277,584	281,896	302,130
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.31	5.91	4.99	4.65	5.07
Delivered to Consumers					
Residential	11.39	10.91	10.77	9.98	10.21
Commercial	10.27	9.65	9.35	8.61	8.92
Industrial	5.40	4.89	3.60	4.30	5.00
Electric Power	5.14	4.87	3.33	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

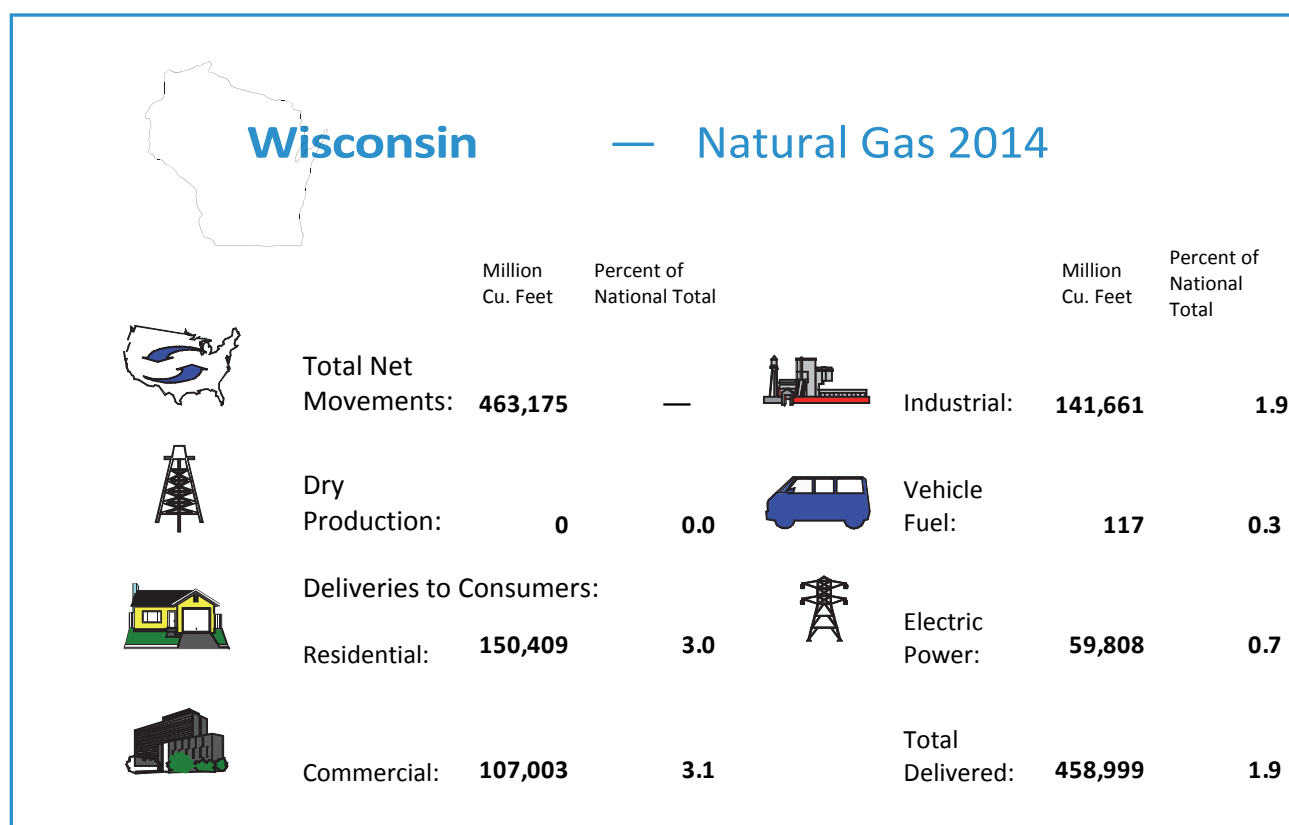


Table S51. Summary statistics for natural gas – Wisconsin, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	913,109	808,784	642,482	650,797	698,916
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	92	87	100	89	138
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-2,885	-12,890	-9,063	R-5,293	-490
Total Supply	910,317	795,980	633,518	R645,593	698,564

See footnotes at end of table.

Table S51. Summary statistics for natural gas – Wisconsin, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	372,898	393,734	402,656	^R 442,544	462,627
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	537,356	402,140	230,829	202,946	235,741
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	63	107	33	103	196
Total Disposition	910,317	795,980	633,518	^R645,593	698,564
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	2,973	2,606	1,780	^R 2,803	3,629
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	123,618	129,445	112,554	142,985	150,409
Commercial	82,204	87,040	76,949	^R 99,434	107,003
Industrial	121,408	126,856	124,338	136,034	141,661
Vehicle Fuel	56	60	59	^R 100	117
Electric Power	42,639	47,727	86,975	^R 61,188	59,808
Total Delivered to Consumers	369,924	391,128	400,876	^R439,741	458,999
Total Consumption	372,898	393,734	402,656	^R442,544	462,627
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	19,594	20,576	19,733	22,133	24,654
Industrial	100,284	104,268	102,447	110,518	113,845
Number of Consumers					
Residential	1,663,583	1,671,834	1,681,001	^R 1,692,891	1,705,907
Commercial	164,173	165,002	165,657	^R 166,845	167,901
Industrial	6,413	6,376	6,581	6,677	7,000
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	501	528	465	^R 596	637
Industrial	18,931	19,896	18,894	20,374	20,237
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.14	5.65	4.88	4.88	6.96
Delivered to Consumers					
Residential	10.34	9.77	9.27	8.65	10.52
Commercial	8.53	8.03	7.34	^R 6.94	8.74
Industrial	7.56	7.05	5.81	6.02	8.08
Electric Power	5.43	4.91	3.27	4.47	5.47

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

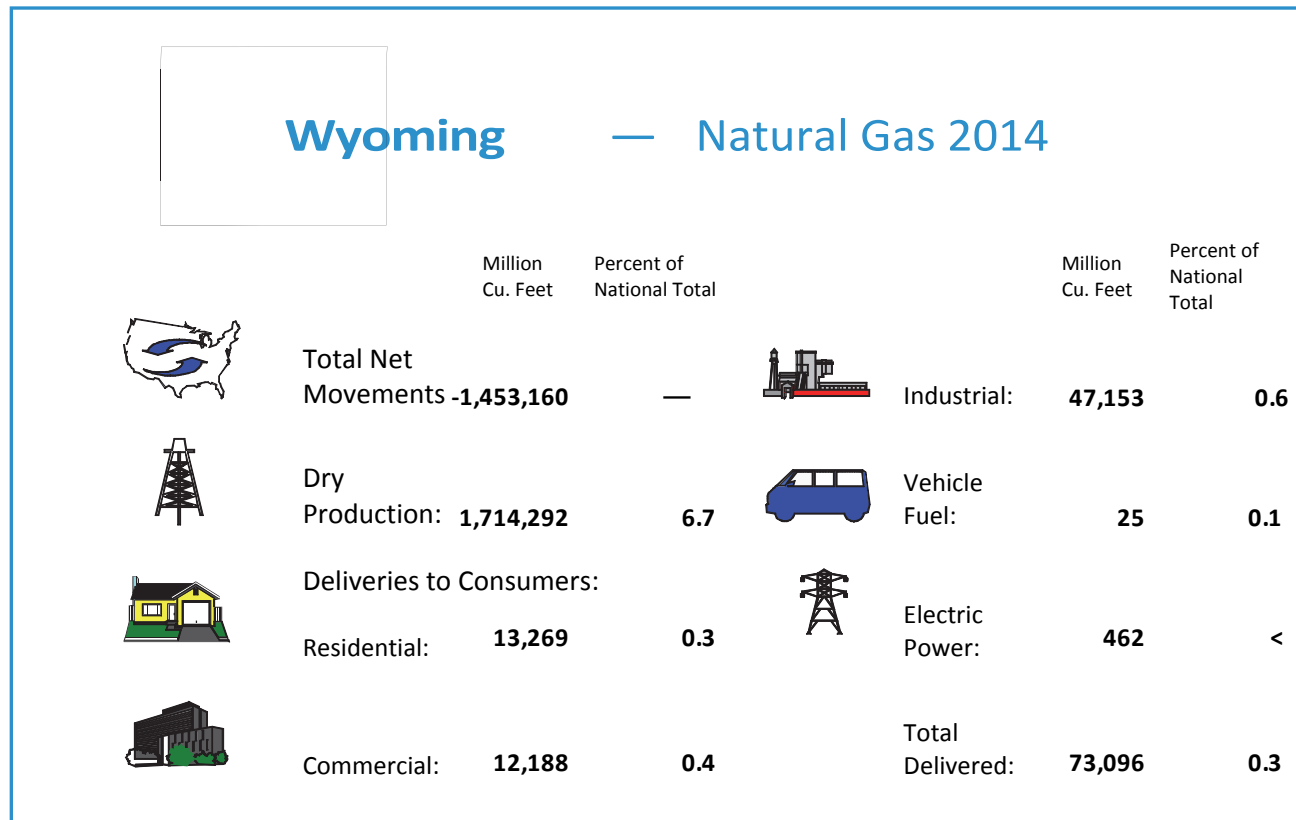


Table S52. Summary statistics for natural gas – Wyoming, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	26,124	26,180	22,171	^R 22,358	22,091
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,787,599	1,709,218	1,762,095	1,673,667	1,671,442
From Oil Wells	151,871	152,589	24,544	29,134	38,974
From Coalbed Wells	569,667	508,739	429,731	328,780	261,863
From Shale Gas Wells	5,519	4,755	9,252	16,175	25,387
Total	2,514,657	2,375,301	2,225,622	2,047,757	1,997,666
Repressuring	2,810	5,747	6,630	2,124	5,210
Vented and Flared	42,101	57,711	45,429	34,622	29,641
Nonhydrocarbon Gases Removed	164,221	152,421	151,288	152,803	171,580
Marketed Production	2,305,525	2,159,422	2,022,275	1,858,207	1,791,235
NGPL Production	92,777	97,588	102,549	74,409	76,943
Total Dry Production	2,212,748	2,061,834	1,919,726	1,783,798	1,714,292
Supply (million cubic feet)					
Dry Production	2,212,748	2,061,834	1,919,726	1,783,798	1,714,292
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,573,995	1,574,217	1,528,554	1,372,115	1,263,443
Withdrawals from Storage					
Underground Storage	23,055	20,737	12,092	25,382	14,871
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-19,489	-67,441	-74,768	^R -112,025	-124,884
Total Supply	3,790,309	3,589,346	3,385,603	^R3,069,269	2,867,722

See footnotes at end of table.

Table S52. Summary statistics for natural gas – Wyoming, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	150,106	156,455	153,333	^R 149,820	135,678
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,625,441	3,418,789	3,195,163	2,900,581	2,716,603
Additions to Storage					
Underground Storage	14,762	14,102	37,107	18,868	15,440
LNG Storage	0	0	0	0	0
Total Disposition	3,790,309	3,589,346	3,385,603	^R3,069,269	2,867,722
Consumption (million cubic feet)					
Lease Fuel	34,459	39,114	33,826	32,004	21,811
Pipeline and Distribution Use ^a	20,807	17,898	16,660	^R 15,283	14,990
Plant Fuel	27,104	28,582	29,157	27,935	25,782
Delivered to Consumers					
Residential	12,915	13,283	11,502	13,640	13,269
Commercial	11,153	11,680	10,482	12,013	12,188
Industrial	43,059	45,462	51,190	48,387	47,153
Vehicle Fuel	17	20	20	^R 21	25
Electric Power	592	418	496	535	W
Total Delivered to Consumers	67,736	70,862	73,690	^R74,597	73,096
Total Consumption	150,106	156,455	153,333	^R149,820	135,678
Delivered for the Account of Others (million cubic feet)					
Residential	3,173	3,238	2,844	3,569	3,593
Commercial	3,857	4,210	3,920	4,456	4,772
Industrial	42,644	44,995	50,731	47,790	46,531
Number of Consumers					
Residential	153,852	155,181	157,226	158,889	160,896
Commercial	19,977	20,146	20,387	20,617	20,894
Industrial	120	123	127	^R 132	131
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	558	580	514	583	583
Industrial	358,827	369,612	403,070	^R 366,571	359,944
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.04	4.65	4.03	4.51	5.27
Delivered to Consumers					
Residential	8.58	8.72	8.42	8.27	9.34
Commercial	7.13	7.29	6.72	6.81	7.69
Industrial	4.91	5.57	4.87	4.62	5.89
Electric Power	W	W	W	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Di; Ventyx; and EIA estimates based on historical data.

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Appendix A

Summary of Data Collection and Report Methodology

The 2014 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.” This survey and all other sources of data for this report are discussed separately in the following sections.

Form EIA-176

Survey Design

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

The Form EIA-176 is a five-page form consisting of seven parts. Part 1 of the form contains identifying information including the company identification number, the company name and address, the state for which the report is filed, and address correction information. Part 2 contains information on reporting requirements, while Part 3 asks for the type of operations the company conducts. The body of the form (Parts 4-7) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the state indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2014 were due March 1, 2015.

A copy of the Form EIA-176 and instructions is available at:

<http://www.eia.gov/survey/#eia-176>

Data reported on this form are not considered proprietary.

In January 2015, forms for report year 2014 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; field, well, or processing-plant operators that transported gas to, across, or from a state border through field or gathering facilities; and liquefied natural gas (LNG) storage operators. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to EIA, where each was checked for errors, corrected as necessary, and processed into computer-generated state and national data summaries.

Response Statistics

Each company and its parent company or subsidiaries were required to file for each state in which their operations met the EIA-176 survey criteria. The original mailing totaled 2,004 questionnaire packages. To the original mailing list, 43 names were added and 9 were deleted as a result of the survey processing. Additions were identified from a special frames update process and by way of comparisons to additional natural gas industry survey mailing lists. Deletions resulted from post office returns and other research that identified companies that were out of

business, sold, or out of the scope of the survey. After all updates, the 2014 survey universe consisted of 2,038 active respondents.

Following the original mailing, a second request mailing, and nonrespondent follow-up, there were 35 nonrespondents.

Summary of Form EIA-176 Data Reporting Requirements

Computer edit programs verify the report year, state code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted and required to file amended forms with corrected data where necessary.

Comparison of the Form EIA-176 with Other Data Sources

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a company-by-company basis showed significant differences, respondents were required to reconcile the data.

Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191, "Monthly Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports, sometimes for both surveys. Numerous contacts were made to clarify any misunderstandings concerning the correct filing of data. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Pipeline flows were also compared to pipeline capacity information filed at the Federal Energy Regulatory Commission. Flow volumes in excess of pipeline capacity required research and, in some cases, respondents were required to file corrected reports.

Cautionary Note: Number of Residential and Commercial Consumers

There may be some double counting in the number of residential and commercial consumers reported for the years presented in this report, 2010 through 2014.

EIA collects data on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas.

When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program during a year may be classified both as a traditional sales customer and, after entering the customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The potential double reporting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 20-22 assist readers in evaluating the extent and possible effect of double reporting. Tables 20-22 list the number of sales and transportation customers, for residential, commercial, and industrial consumers, respectively, reported on Form EIA-176 for 2013 and 2014. Appendix A provides a link to the survey Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," on the EIA web site. Numbers of residential customers are reported on this form for both sales (in Part 6, lines 10.1) and transportation (in Part 6, line 11.1). Numbers of commercial customers are reported on this form for both sales (in Part 6, line 10.2) and transportation (in Part 6, line 11.2). Numbers of industrial customers are reported on this form for both sales (in Part 6, line 10.3) and transportation (in Part 6, line 11.3).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for states offering customer choice is on the EIA web site at:

http://www.eia.gov/oil_gas/natural_gas/restructure/restructure.html

Production Data Sources

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate state agencies were collected on Form EIA-627. This form was designed by EIA to collect annual natural gas production data from the appropriate state agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing states.

In 1996, the Form was redesigned and assigned a new number. The new voluntary Form EIA-895, "Monthly and Annual Report of Natural and Supplemental Gas Supply and Disposition," included both a Monthly and an Annual Schedule for quantity and value of natural gas production. The Monthly Schedule was discontinued in 2008. The Annual Schedule was requested to be filed each year 90 days after the end of the report year, through 2010.

Starting in 2011, production data for all producing states were obtained directly from state agencies, state-sponsored public record databases, or commercial data vendors such as Ventyx or Drilling Info (DI). Production data for the federal Gulf of Mexico region are provided by the U.S. Bureau of Safety and Environmental Enforcement (BSEE), formerly the Minerals Management Service.

Prior to 2012, gas well gas and oil well gas production volumes were published according to their state agency's gas to oil ratio (GOR) definition. In 2012, gas well gas and oil well gas definitions were redefined by EIA using a GOR of 6000 cf/bbl. Wells with a GOR of 6000 or less are labeled oil wells and wells with a GOR greater than 6000 are labeled gas wells. Gas volumes will be at the Federal pressure base, 14.73 psia, before calculating the GOR. Where well-level state data were not available, EIA used the DI database to redefine oil wells and gas wells according to the EIA federal standard, determined the percentage of production from each well type, and applied these percentages to the total state data. If well-level data were available directly from the states, redefining well types was done directly using the state data.

The commercial recovery of natural gas from shale formations contributes a significant amount to the production totals in a number of states. The NGA includes shale gas production data as a separate item (see Tables 1, 3, and applicable state summary tables). Shale production volumes are broken out separately using data from PointLogic Energy. Natural gas production from coalbed methane is also derived from PointLogic Energy. Producing reservoirs

may not be consistently classified in some areas; different interpretations of how to classify shale and non-shale formations are possible.

Routine Production Data Checks

Production data are manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 pounds per square inch in absolute pressure base. Value data are compared to the previous year's data and commercial sources for reasonableness. Between 2010 and 2011, when data for nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring were not available for a state that historically reported one or more of these items on the now-discontinued Form EIA-895, a volume is estimated. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in states with values in that category. This average ratio is applied to the volume of total gross withdrawals obtained to calculate the volume for the missing items. Starting in 2012, when data for nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring were not available for a state that historically reported one or more of these items on the now-discontinued Form EIA-895, the volume will receive an NA. State agencies are contacted by telephone in order to gain insight on information obtained from state websites, and to correct potential errors. EIA's gross withdrawals may differ from state reported volumes because of a difference in accounting for CO₂ production.

Annual production data are compared to other data sources to ensure accuracy and reasonableness. These sources include monthly production data from Form EIA-914, as well as third party data providers such as DI, Ventyx, PointLogic Energy, and BENTEK Energy, LLC.

Form EIA-910

Survey Design

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected states that have active customer choice programs. Up to 2010, these states included Florida, Georgia, Illinois, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia. Beginning in 2011, the EIA-910 is collected only in Georgia, New York and Ohio. These states were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected states. A natural gas marketer is a company that competes with other companies to sell natural gas, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-176 and Form EIA-857 for the states and sectors where the EIA-910 data are published.

Response Statistics

Response to the Form EIA-910 is mandatory and data are considered proprietary. Approximately 100 natural gas marketers reported to the survey in 2014. Final monthly survey response rates are approximately 100 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

Routine Form EIA-910 Edit Checks

Each filing of the Form EIA-910 is manually checked for reasonableness and mathematical accuracy. State-level price and volume data are compared to data collected on the Form EIA-857 on a monthly basis and the Form EIA-176 on an annual basis. Residential and commercial volume data collected from marketers on the Form EIA-910 are expected to match residential and commercial transportation volume data collected monthly on the Form EIA-857 and

annually on the Form EIA-176. When discrepancies are noted, respondents on one or all of the surveys are required to submit corrected reports.

Other Data Sources

Offshore Production

EIA developed estimates of the quantity of natural gas production and the number of producing wells for the Federal Offshore Gulf of Mexico region from well-level data files provided by the BSEE, and predecessor agencies, for the years 2010 through 2014. The production data estimation methodology is described on the EIA website.

Marketed Production

Marketed production of natural gas is obtained from state websites, as described in the “Production Data Sources” section. It is the quantity of natural gas produced that is available for marketing, and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, and removing nonhydrocarbon gases.

Natural Gas Processed and Natural Gas Plant Liquid Production, Gas Equivalent Volume

The natural gas plant liquids production, gas equivalent volume, is the reduction in volume of natural gas available for disposition resulting from the removal of natural gas plant liquids constituents such as ethane, propane, butane, isobutane and pentanes plus. It represents that portion of the “raw” gas stream transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. The gas equivalent volume of natural gas plant liquid production does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents, or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. The extraction of natural gas plant liquids also results in a reduction in the total heat (Btu) content of the natural gas stream proportionate to the heat content of the liquids extracted.

The Form EIA-64A, “Annual Report of the Origin of Natural Gas Liquids Production,” collects data on the volume of natural gas received for processing, the total quantity of natural gas plant liquids produced, and the resulting shrinkage (defined as “natural gas plant liquids production, gas equivalent volume” in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by point of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Report. Beginning in 2012, NGPL production, gaseous equivalent, was broken down further geographically to show both the state where the processed gas originated and the state where it was processed. Prior to 2012, NGPL production (gaseous equivalent) was shown to be produced in the state where the processing plant was located, with the exception of the Gulf of Mexico, where processing was shown to occur in bordering states.

The heat (Btu) content of natural gas plant liquids production is not reported on the Form EIA-64A. Therefore, in order to estimate the heat content loss, data reported on the Form EIA-816, “Monthly Natural Gas Liquids Report,” were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual, Volume II*.

The Form EIA-816 captures information on the quantity of individual natural gas plant liquids components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced at gas processing plants as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12

monthly Form EIA-816 reports for each state, were applied to the annual total liquids production, as reported on the Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of natural gas plant liquids production was estimated by applying conversion factors to the estimated quantities of products extracted in each state. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentanes plus, 4.620.

Imports and Exports

Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

Lease and Plant Fuel

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2014 via state websites and other sources, described in the “Production Data Sources” section. In the absence of reporting quantities through other sources, the Form EIA-176 or an average of the state’s historical ratio of lease fuel to gross withdrawals were used to estimate lease fuel quantities.

Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to EIA for estimating such usage. To estimate lease use during 2014 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas, oil, coalbed, and shale wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.

Plant fuel data are obtained from Form EIA-64A.

Electric Power Generation Data

The data reported for the electric power sector in the *Natural Gas Annual 2014* are derived entirely from data submitted on electricity data collection forms. These include Form EIA-860, “Annual Electric Generator Report,” Form EIA-906, “Power Plant Report,” Form EIA-920, “Combined Heat and Power Plant Report,” FERC Form 423, “Monthly Report of Cost and Quality of Fuels for Electric Plants,” and Form EIA-423, “Monthly Report of Costs and Quality of Fuels for Electric Plants Report.” From 2007 forward, all data previously derived from Form EIA-906, Form EIA-920, FERC Form 423, and Form EIA-423 are now derived from Form EIA-923, “Power Plant Operations Report.”

The electric power sector includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. The change in reported volumes from “electric utilities” to “electric power sector” affected in the *Natural Gas Annual 2001* was made in order to maintain consistency among EIA publications.

Natural Gas Consumed as a Vehicle Fuel

Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2014* for years 2010 to 2012 were reported on Form EIA-886, "Annual Survey of Alternative Fueled Vehicles." To estimate consumption for the year 2013 and 2014, data on the EIA-176 were used to represent the total US vehicle fuel consumption and data on the EIA-886 were used to determine the allocation between the states.

Coverage of Consumer Prices

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the reported revenue by its associated sales volume. Prices for deliveries of natural gas to residential, commercial and industrial consumers are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for most states and sectors.

Beginning with 2002 data in the states of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, residential prices in Florida, New Jersey, Virginia and commercial prices in Florida, Michigan, Virginia and the District of Columbia also include sales by energy marketers that are collected on the Form EIA-910.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for end-user customers to whom they do not sell the gas. In this report, those volumes are described as deliveries of gas for the account of others.

When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to EIA. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176. Beginning in 2002 in the states of Georgia, Maryland, New York, Ohio and Pennsylvania, natural gas marketers who sell gas transported to residential and commercial customers by local distribution companies report the revenues from the sale of this gas to EIA on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, the same is true for Florida in the residential and commercial sector, Michigan in the commercial sector, New Jersey in the residential sector, Virginia in the residential and commercial sector and in the District of Columbia in the commercial sector. In these states, prices in the residential and commercial sectors are calculated by combining data from the Form EIA-176, Form EIA-857 and Form EIA-910.

Citygate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both the Forms EIA-176 and EIA-857 are completed by companies that deliver natural gas to end-use consumers while the Form EIA-910 is completed by marketers or companies that sell but do not deliver natural gas to end-use consumers.

Citygate: Citygate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of gas as well as other charges associated with the LDCs obtaining the gas for sale to consumers.

Prices for gas delivered to the citygate represent all of the volumes of gas purchased by LDCs for subsequent sale and delivery to consumers in their service area. Since these prices are reported on a monthly form, the annual average citygate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

Residential: Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

Commercial and Industrial: Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from local distribution companies except for the states of Georgia, New York, and Ohio, where commercial prices include data from natural gas marketers who sell gas transported to end-use commercial customers by local distribution companies. With the above exception, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the local distribution company or pipeline company.

Electric Utilities: Prior to 2007, prices for natural gas were also reported to EIA on the FERC Form 423, “Monthly Report of Cost and Quality of Fuels for Electric Plants.” Electric utility prices in this report are taken from this form. The respondents are regulated electric utilities that report receipts and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in several other EIA reports, i.e., *Electric Power Monthly*, *Electric Power Annual*, and *Cost and Quality of Fuels for Electric Plants*. From 2007 forward, these electric utility data are derived from Form EIA-923, “Power Plant Operations Report.” Prices to electric utilities cover gas purchased by regulated electric generating plants whose total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity is 50 or more megawatts. The *Natural Gas Annual* reports natural gas prices for electric utilities through 2001 and for the electric power sector thereafter.

Electric Power: From 2003 to 2006, prices for natural gas were supported by two separate surveys: FERC Form 423, which is completed by regulated utilities and Form EIA-423, “Monthly Report of Cost and Quality of Fuels for Electric Plants Report,” which is completed by nonregulated power producers. The Form EIA-423 survey began in January 2002 and collects information from the nonutility portion of the electric power sector. Data in this report for 2003 forward cover the regulated (steam-electric and combined-cycle units) and unregulated (regardless of unit type) generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater. Beginning in 2007, data previously collected on Form EIA-423 and FERC Form 423 are now collected on Form EIA-923, “Power Plant Operations Report.”

Vehicle Fuel: Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2014* for years 2010 to 2014 were estimated by EIA based on Form EIA-886, “Annual Survey of Alternative Fueled Vehicles,” and Form EIA-176. To estimate consumption for a given year, data on the EIA-176 were used to represent the total US vehicle fuel consumption and data on the EIA-886 were used to determine the allocation between the states.

Natural Gas Balancing Item

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each state as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of natural gas plant liquids production, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual states may also reflect the underreporting on Form EIA-176 of gas transported across state borders for the account of others by some interstate pipelines.

Table A1. Natural gas losses and unaccounted for by state, 2014
(volumes in million cubic feet)

State	Losses ^a	Unaccounted for ^b	Total Consumption	Losses and Unaccounted for as a Percent of Total Consumption
Alabama	1,086	2,858	634,678	0.6
Alaska	108	3,072	327,428	1.0
Arizona	477	5,340	307,946	1.9
Arkansas	2,430	2,756	268,453	1.9
California	11,136	-7,535	2,344,977	0.2
Colorado	1,340	11,466	480,747	2.7
Connecticut	990	-1,132	235,205	-0.1
Delaware	1,009	-38	100,776	1.0
District of Columbia	1,305	0	34,057	3.8
Florida	2,274	-1,969	1,231,957	<
Georgia	1,033	-832	652,230	<
Hawaii	1	-175	2,928	-5.9
Idaho	482	-55	91,514	0.5
Illinois	16,993	-283	1,092,999	1.5
Indiana	1,637	2,672	710,838	0.6
Iowa	2,870	1,421	330,433	1.3
Kansas	1,998	2,956	285,969	1.7
Kentucky	4,290	6,408	254,244	4.2
Louisiana	3,131	5,884	1,460,031	0.6
Maine	324	-498	60,661	-0.3
Maryland	2,518	12,234	207,527	7.1
Massachusetts	5,001	-3,316	418,526	0.4
Michigan	3,196	5,392	850,974	1.0
Minnesota	3,072	-1,018	473,310	0.4
Mississippi	2,416	3,727	412,979	1.5
Missouri	1,107	6,244	296,605	2.5
Montana	89	520	78,010	0.8
Nebraska	2,084	-2,342	172,749	-0.1
Nevada	291	-1,347	252,097	-0.4
New Hampshire	69	441	57,017	0.9
New Jersey	3,328	-86	762,200	0.4
New Mexico	189	1,570	246,178	0.7
New York	13,947	1,190	1,345,315	1.1
North Carolina	1,114	1,190	453,212	0.5
North Dakota	2,183	385	83,330	3.1
Ohio	5,775	-2,891	1,000,231	0.3
Oklahoma	6,443	18,764	640,607	3.9
Oregon	248	-4,428	220,076	-1.9
Pennsylvania	6,799	31,948	1,203,418	3.2
Rhode Island	1,587	-633	88,673	1.1
South Carolina	363	1,463	231,863	0.8
South Dakota	240	3	79,964	0.3
Tennessee	1,194	3,870	303,996	1.7
Texas	92,425	172,842	4,088,445	6.5
Utah	2,672	-5,289	242,457	-1.1
Vermont	*	-63	10,678	-0.6
Virginia	3,651	6,305	419,615	2.4
Washington	1,786	-8,566	307,021	-2.2
West Virginia	3,900	2,809	150,766	4.5
Wisconsin	2,411	-2,352	462,627	<
Wyoming	1,682	3,977	135,678	4.2
Total	226,696	274,859	26,698,069	1.9

^a Losses are known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down within the State in which these events took place.

^b Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

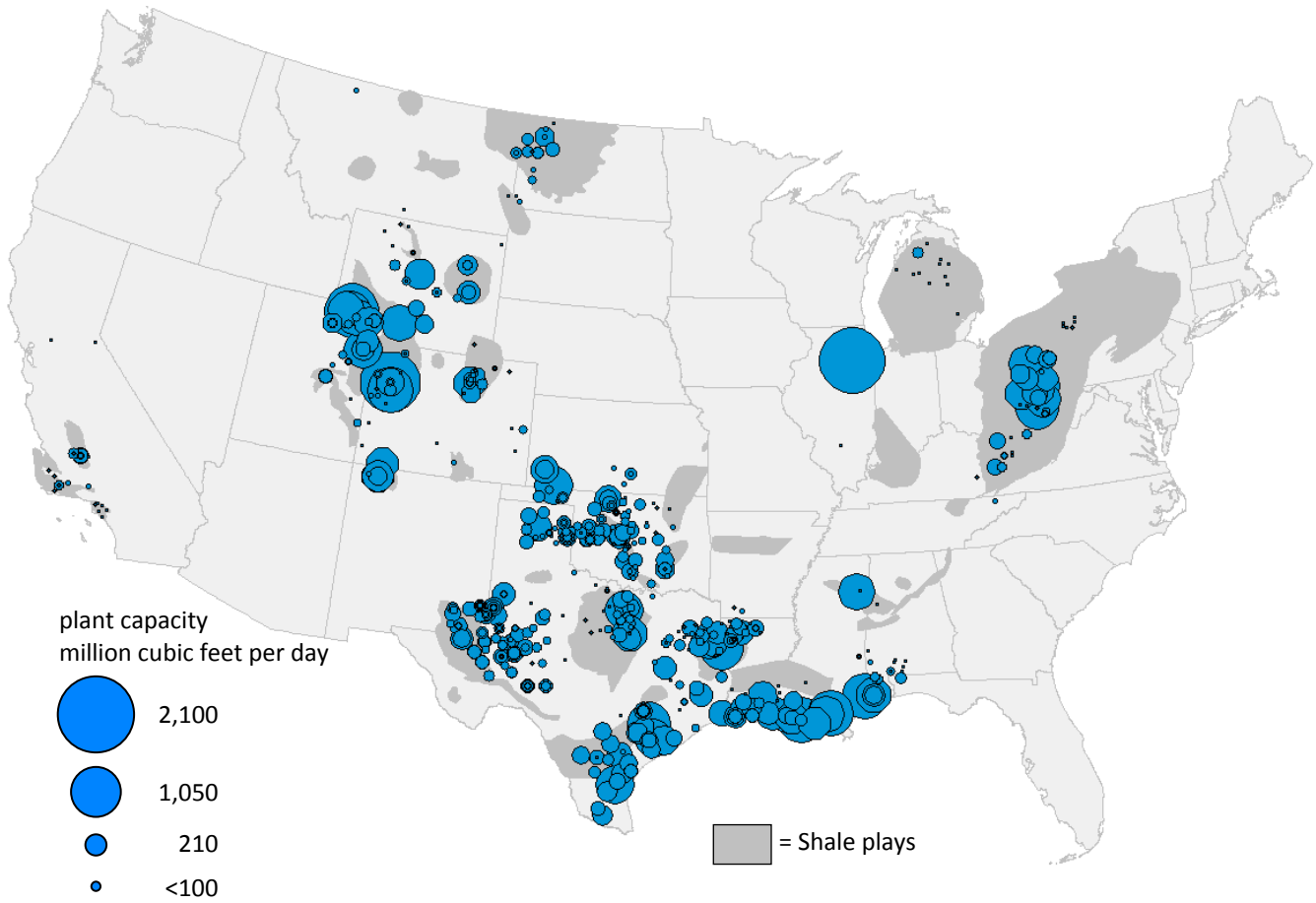
* Volume is less than 500,000 cubic feet.

< Percentage is less than 0.05 percent.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure A1. Natural gas processing plant capacity in the United States, 2014



Source: Energy Information Administration (EIA), Form EIA-757, "Natural Gas Processing Plant Survey."

Table A2. Natural gas processing plant capacity, by state, 2014
(million cubic feet per day)

State	Plant Capacity	State	Plant Capacity
Alabama	1,459	Montana	146
Arkansas	37	New Mexico	3,323
California	898	North Dakota	950
Colorado	6,130	Ohio	2,125
Florida	90	Oklahoma	6,568
Illinois	2,102	Pennsylvania	754
Kansas	1,664	Tennessee	25
Kentucky	255	Texas	23,987
Louisiana	10,870	Utah	2,017
Michigan	126	West Virginia	4,077
Mississippi	1,883	Wyoming	7,720

Notes: Coverage includes the Lower 48 States (excluding Alaska and Hawaii).

Source: Energy Information Administration (EIA), Form EIA-757, "Natural Gas Processing Plant Survey."

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Appendix B

Metric and Thermal Conversion Tables

Metric Conversions

Table B1 presents Summary Statistics for Natural Gas in the United States for 2010 through 2014 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in nominal dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

Thermal Conversions

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 2010 through 2014. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of natural gas plant liquids (NGPL) production and dividing the resulting sum by the total quantity of dry production and NGPL Production (see below).
- *Natural Gas Plant Liquids Production.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on the Energy Information Administration's (EIA) Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of consumption in the Electric Power Sector is obtained from Form EIA-923, "Power Plant Operations Report."
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2010-2014

	2010	2011	2012	2013	2014
Number of Wells Producing at End of Year	487,627	514,637	482,822	^R 484,994	514,786
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells	375,127	348,044	354,080	^R 304,676	294,045
From Oil Wells	165,220	167,294	140,617	^R 153,044	167,695
From Coalbed Wells	54,277	50,377	43,591	^R 40,374	36,392
From Shale Gas Wells	164,723	240,721	298,257	^R 337,891	389,474
Total	759,347	806,436	836,545	^R835,986	887,607
Repressuring	97,172	95,295	92,811	94,336	93,999
Vented and Flared	4,699	5,931	6,027	7,374	8,176
Nonhydrocarbon Gases Removed	23,693	24,577	21,764	^R 10,434	11,344
Marketed Production	633,784	680,634	715,943	^R 723,842	774,088
NGPL Production	30,196	32,125	35,396	^R 38,418	45,538
Total Dry Production	603,588	648,509	680,546	^R685,424	728,550
Supply (million cubic meters)					
Dry Production	603,588	648,509	680,546	^R 685,424	728,550
Receipts at U.S. Borders					
Imports	105,926	98,222	88,852	81,648	76,325
Intransit Receipts	8,959	3,136	1,701	2,686	1,755
Withdrawals from Storage					
Underground Storage	92,720	87,053	79,801	104,815	101,540
LNG Storage	1,033	951	763	1,197	1,790
Supplemental Gas Supplies	1,829	1,702	1,738	1,548	1,686
Balancing Item	3,521	-3,684	-3,484	^R -445	-1,258
Total Supply	817,577	835,888	849,917	^R876,871	910,387
Disposition (million cubic meters)					
Consumption	682,062	693,123	723,169	^R 740,629	756,005
Deliveries at U.S. Borders					
Exports	32,190	42,635	45,840	44,526	42,879
Intransit Deliveries	9,211	2,102	95	1,170	996
Additions to Storage					
Underground Storage	93,202	96,895	80,007	89,358	108,703
LNG Storage	912	1,133	805	1,188	1,804
Total Disposition	817,577	835,888	849,917	^R876,871	910,387
Consumption (million cubic meters)					
Lease Fuel	25,961	26,571	27,976	30,251	30,439
Pipeline and Distribution Use ^a	19,089	19,476	20,694	^R 23,590	23,666
Plant Fuel	10,444	10,881	11,562	^R 11,746	12,041
Delivered to Consumers					
Residential	135,423	133,479	117,501	^R 138,678	144,057
Commercial	87,856	89,349	81,975	^R 93,313	98,163
Industrial	193,296	198,051	204,624	^R 210,265	215,883
Vehicle Fuel	812	849	849	^R 851	999
Electric Power	209,182	214,468	257,989	^R 231,936	230,757
Total Delivered to Consumers	626,568	636,196	662,938	^R675,043	689,859
Total Consumption	682,062	693,123	723,169	^R740,629	756,005
Delivered for the Account of Others (million cubic meters)					
Residential	15,634	15,587	15,130	^R 19,161	20,783
Commercial	37,297	39,479	38,363	^R 43,023	45,308
Industrial	160,020	165,827	171,481	^R 175,422	181,562

See footnotes at end of table.

Table B1. Summary statistics for natural gas in the United states, metric equivalents, 2010-2014 – continued

	2010	2011	2012	2013	2014
Number of Consumers					
Residential	65,542,345	65,940,522	66,375,134	^R 66,812,393	67,227,762
Commercial	5,301,576	5,319,817	5,356,397	^R 5,372,522	5,418,986
Industrial	192,730	189,301	189,372	^R 192,288	192,135
Average Annual Consumption per Consumer (thousand cubic meters)					
Commercial	17	17	15	17	18
Industrial	1,003	1,046	1,081	^R 1,093	1,124
Average Price for Natural Gas (dollars per thousand cubic meters)					
Imports	159.59	149.91	101.56	135.38	187.03
Exports	177.23	163.91	114.80	143.95	194.59
Citygate	218.26	198.99	167.04	^R 172.38	201.77
Delivered to Consumers					
Residential	402.38	389.52	375.98	^R 364.36	387.51
Commercial	334.39	314.83	286.14	^R 285.32	314.37
Industrial	193.99	181.05	137.08	^R 163.92	196.10
Electric Power	186.11	172.69	125.01	158.56	183.28

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: The United States equals the 50 states and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Table B2. Thermal conversion factors and data, 2010-2014

	2010	2011	2012	2013	2014
Conversion Factor (Btu per cubic foot)					
Production					
Marketed	1,098	1,142	1,091	^R 1,101	1,116
NGPL Production	2,598	2,550	2,383	2,417	2,462
Total Dry Production	1,023	1,022	1,024	1,027	1,032
Supply					
Dry Production	1,023	1,022	1,024	1,027	1,032
Receipts at U.S. Borders					
Imports	1,025	1,025	1,025	1,025	1,025
Intransit Receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage	1,023	1,022	1,024	1,027	1,032
LNG Storage	1,023	1,022	1,024	1,027	1,032
Supplemental Gas Supplies	1,023	1,022	1,024	1,027	1,032
Balancing Item	793	1,046	1,248	^R 1,027	1,032
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption	1,023	1,022	1,024	1,027	1,032
(Electric Power)	1,022	1,021	1,022	1,025	1,029
(Other Sectors)	1,023	1,022	1,025	1,028	1,032
Deliveries at U.S. Borders					
Exports	1,009	1,009	1,009	1,009	1,009
Intransit Deliveries	1,009	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage	1,023	1,022	1,024	1,027	1,032
LNG Storage	1,023	1,022	1,024	1,027	1,032
Total Disposition	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed	24,576,620	27,458,532	27,589,307	^R 28,138,865	30,511,721
NGPL Production	2,770,856	2,893,381	2,979,242	3,279,792	3,959,913
Total Dry Production	21,805,763	24,565,151	24,610,065	^R24,859,072	26,551,807
Supply					
Dry Production	21,805,763	24,565,151	24,610,065	^R 24,859,072	26,551,807
Receipts at U.S. Borders					
Imports	3,834,276	3,555,410	3,216,234	2,955,439	2,762,763
Intransit Receipts	324,310	113,509	61,555	97,212	63,522
Withdrawals from Storage					
Underground Storage	3,349,696	3,141,885	2,885,783	3,801,450	3,700,615
LNG Storage	37,327	34,314	27,601	43,412	65,236
Supplemental Gas Supplies	66,061	61,410	62,839	^R 56,126	61,433
Balancing Item	98,635	-1,322,257	-153,537	^R -39,244	-62,194
Total Supply	29,516,068	30,149,422	30,710,541	^R31,773,467	33,143,182
Disposition					
Consumption	24,640,793	25,015,928	26,151,410	^R 26,861,258	27,552,407
(Electric Power)	7,550,441	7,733,672	9,313,053	^R 8,398,284	8,388,655
(Other Sectors)	17,090,352	17,282,257	16,838,356	^R 18,462,974	19,163,752
Deliveries at U.S. Borders					
Exports	1,147,020	1,520,622	1,633,398	1,586,565	1,527,870
Intransit Deliveries	328,211	74,900	3,369	41,685	35,480
Additions to Storage					
Underground Storage	3,367,097	3,497,093	2,893,237	3,240,864	3,961,668
LNG Storage	32,946	40,879	29,128	43,094	65,757
Total Disposition	29,516,068	30,149,422	30,710,541	^R31,773,467	33,143,182

^{NA} Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

Biomass Gas: A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

Btu Per Cubic Foot: The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas that would occupy a volume of 1 cubic foot at a temperature of 60 degrees F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32 degrees F and under standard gravitational force (980.665 cm. per sec. squared) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

Citygate: A point or measuring station at which a distributing gas utility receives gas from a natural gas pipeline company or transmission system.

Coalbed Methane Well Gas: Methane is generated during coal formation and is contained in the coal microstructure. Typical recovery entails pumping water out of the coal to allow the gas to escape. Methane is the principal component of natural gas. Coal bed methane can be added to natural gas pipelines without any special treatment.

Coke Oven Gas: The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000 degrees Celsius.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

Compressed Natural Gas (CNG): Natural gas which is comprised primarily of methane, compressed to a pressure at or above 2,400 pounds per square inch and stored in special high-pressure containers. It is used as a fuel for natural gas powered vehicles.

Consumption: Natural gas used as lease fuel, plant fuel, for use by pipeline and distribution systems, and by end-users (including residential, commercial, industrial, electric power, and vehicle fuel).

Customer Choice: The right of customers to purchase energy from a supplier other than their traditional supplier or from more than one seller in the retail market.

Delivered: The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. (Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.)

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less natural gas plant liquids production.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. (Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundled their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.)

Exports: Natural gas deliveries out of the Continental United States (including Alaska) to foreign countries.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Season: Typically begins in October and runs through the end of March.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. Territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease Fuel: Natural gas used in well, field, and lease operations, such as gas used in drilling operations, heaters, dehydrators, and field compressors.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Local Distribution Company (LDC): A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

Manufactured Gas: A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

Marine Terminal: Point of import or export for tankers carrying liquefied natural gas (LNG).

Marketed Production: Gross withdrawals less gas used for repressuring quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing plant operations.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Natural Gas Marketer: A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

Natural Gas Plant Liquids (NGPL) Production: The extraction of gas plant liquids constituents such as ethane, propane, normal butane, isobutane, and natural gasoline, sometimes referred to as extraction loss. Usually reported in barrels or gallons, but may be reported in cubic feet for purposes of comparison with dry natural gas volumes.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility Power Producers: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Offshore Reserves and Production: Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

Oil Well (Casinghead) Gas: Natural gas produced along with crude oil from oil wells. It contains either dissolved or associated gas or both.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

Outer Continental Shelf: Offshore Federal domain.

Pipeline: A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of utilization. Also refers to a company operating such facilities.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Fuel: Natural gas used as fuel in natural gas processing plants.

Propane-air: A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

Receipts: Deliveries of fuel to an electric plant; purchases of fuel; all revenues received by an exporter for the reported quantity exported.

Refill Season: Typically begins in April and lasts through the end of September.

Refinery Gas: Noncondensate gas collected in petroleum refineries.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A sub-surface storage facility that is a cavern hollowed out in either a salt “bed” or “dome” formation.

Shale Gas: Methane and other gases produced from wells that are open to shale or similar fine grained rocks. Shale gas is generated from organic matter present within the shale reservoir.

Storage Additions/Injections: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): (Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

Therm: One hundred thousand (100,000) Btu.

Total Storage Field Capacity: The maximum volume of base and working gas that can be stored in an underground storage facility in accordance with its design, which comprises the physical characteristics of the reservoir, installed equipment, and operating procedures particular to the site.

Transmission (of Natural Gas): Gas physically transferred and delivered from a source or sources of supply to one or more delivery points.

Transported Gas: Natural gas physically delivered to a building by a local utility, but not purchased from that utility. A separate transaction is made to purchase the volume of gas, and the utility is paid for the use of its pipeline to deliver the gas.

Unaccounted For (Natural Gas): Represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive “unaccounted for” volume means that supply exceeds disposition by that amount. A negative “unaccounted for” volume means that supply is less than disposition. See also “Balancing Item.”

Underground Gas Storage: The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

Unit Value, Consumption: Total price per specified unit, including all taxes, at the point of consumption.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the production site or at processing plants.

Wet Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in porous rock formations at reservoir conditions. The principal hydrocarbons normally contained in the mixture are methane, ethane, propane, butane, and pentane. Typical nonhydrocarbon gases that may be present in reservoir natural gas are water vapor, carbon dioxide, hydrogen

sulfide, nitrogen and trace amounts of helium. Under reservoir conditions, natural gas and its associated liquefiable portions occur either in a single gaseous phase in the reservoir or in solution with crude oil and are not distinguishable at the time as separate substances.

Working Gas Capacity: The presently developed maximum capacity of gas in the reservoir that is in addition to the base gas.