

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2010-2014

	2010	2011	2012	2013	2014
<b>Number of Wells Producing at End of Year</b>	487,627	514,637	482,822	<sup>R</sup> 484,994	514,786
<b>Production (million cubic meters)</b>					
Gross Withdrawals					
From Gas Wells	375,127	348,044	354,080	<sup>R</sup> 304,676	294,045
From Oil Wells	165,220	167,294	140,617	<sup>R</sup> 153,044	167,695
From Coalbed Wells	54,277	50,377	43,591	<sup>R</sup> 40,374	36,392
From Shale Gas Wells	164,723	240,721	298,257	<sup>R</sup> 337,891	389,474
<b>Total</b>	<b>759,347</b>	<b>806,436</b>	<b>836,545</b>	<b><sup>R</sup>835,986</b>	<b>887,607</b>
Repressuring	97,172	95,295	92,811	94,336	93,999
Vented and Flared	4,699	5,931	6,027	7,374	8,176
Nonhydrocarbon Gases Removed	23,693	24,577	21,764	<sup>R</sup> 10,434	11,344
Marketed Production	633,784	680,634	715,943	<sup>R</sup> 723,842	774,088
NGPL Production	30,196	32,125	35,396	<sup>R</sup> 38,418	45,538
<b>Total Dry Production</b>	<b>603,588</b>	<b>648,509</b>	<b>680,546</b>	<b><sup>R</sup>685,424</b>	<b>728,550</b>
<b>Supply (million cubic meters)</b>					
Dry Production	603,588	648,509	680,546	<sup>R</sup> 685,424	728,550
Receipts at U.S. Borders					
Imports	105,926	98,222	88,852	81,648	76,325
Intransit Receipts	8,959	3,136	1,701	2,686	1,755
Withdrawals from Storage					
Underground Storage	92,720	87,053	79,801	104,815	101,540
LNG Storage	1,033	951	763	1,197	1,790
Supplemental Gas Supplies	1,829	1,702	1,738	1,548	1,686
Balancing Item	3,521	-3,684	-3,484	<sup>R</sup> -445	-1,258
<b>Total Supply</b>	<b>817,577</b>	<b>835,888</b>	<b>849,917</b>	<b><sup>R</sup>876,871</b>	<b>910,387</b>
<b>Disposition (million cubic meters)</b>					
Consumption	682,062	693,123	723,169	<sup>R</sup> 740,629	756,005
Deliveries at U.S. Borders					
Exports	32,190	42,635	45,840	44,526	42,879
Intransit Deliveries	9,211	2,102	95	1,170	996
Additions to Storage					
Underground Storage	93,202	96,895	80,007	89,358	108,703
LNG Storage	912	1,133	805	1,188	1,804
<b>Total Disposition</b>	<b>817,577</b>	<b>835,888</b>	<b>849,917</b>	<b><sup>R</sup>876,871</b>	<b>910,387</b>
<b>Consumption (million cubic meters)</b>					
Lease Fuel	25,961	26,571	27,976	30,251	30,439
Pipeline and Distribution Use <sup>a</sup>	19,089	19,476	20,694	<sup>R</sup> 23,590	23,666
Plant Fuel	10,444	10,881	11,562	<sup>R</sup> 11,746	12,041
Delivered to Consumers					
Residential	135,423	133,479	117,501	<sup>R</sup> 138,678	144,057
Commercial	87,856	89,349	81,975	<sup>R</sup> 93,313	98,163
Industrial	193,296	198,051	204,624	<sup>R</sup> 210,265	215,883
Vehicle Fuel	812	849	849	<sup>R</sup> 851	999
Electric Power	209,182	214,468	257,989	<sup>R</sup> 231,936	230,757
<b>Total Delivered to Consumers</b>	<b>626,568</b>	<b>636,196</b>	<b>662,938</b>	<b><sup>R</sup>675,043</b>	<b>689,859</b>
<b>Total Consumption</b>	<b>682,062</b>	<b>693,123</b>	<b>723,169</b>	<b><sup>R</sup>740,629</b>	<b>756,005</b>
<b>Delivered for the Account of Others (million cubic meters)</b>					
Residential	15,634	15,587	15,130	<sup>R</sup> 19,161	20,783
Commercial	37,297	39,479	38,363	<sup>R</sup> 43,023	45,308
Industrial	160,020	165,827	171,481	<sup>R</sup> 175,422	181,562

See footnotes at end of table.

Table B1. Summary statistics for natural gas in the United states, metric equivalents, 2010-2014 – continued

	2010	2011	2012	2013	2014
<b>Number of Consumers</b>					
Residential	65,542,345	65,940,522	66,375,134	<sup>R</sup> 66,812,393	67,227,762
Commercial	5,301,576	5,319,817	5,356,397	<sup>R</sup> 5,372,522	5,418,986
Industrial	192,730	189,301	189,372	<sup>R</sup> 192,288	192,135
<b>Average Annual Consumption per Consumer (thousand cubic meters)</b>					
Commercial	17	17	15	17	18
Industrial	1,003	1,046	1,081	<sup>R</sup> 1,093	1,124
<b>Average Price for Natural Gas (dollars per thousand cubic meters)</b>					
Imports	159.59	149.91	101.56	135.38	187.03
Exports	177.23	163.91	114.80	143.95	194.59
Citygate	218.26	198.99	167.04	<sup>R</sup> 172.38	201.77
<b>Delivered to Consumers</b>					
Residential	402.38	389.52	375.98	<sup>R</sup> 364.36	387.51
Commercial	334.39	314.83	286.14	<sup>R</sup> 285.32	314.37
Industrial	193.99	181.05	137.08	<sup>R</sup> 163.92	196.10
Electric Power	186.11	172.69	125.01	158.56	183.28

<sup>R</sup> Revised data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** The United States equals the 50 states and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.