



Table S47. Summary statistics for natural gas – Vermont, 2010-2014

	2010	2011	2012	2013	2014
<b>Number of Producing Gas Wells</b>					
at End of Year	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	8,895	10,319	8,247	10,324	10,621
Intransit Receipts	0	0	57	0	666
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1	2	3	3	5
Balancing Item	-453	-1,711	-117	-171	65
<b>Total Supply</b>	<b>8,443</b>	<b>8,611</b>	<b>8,191</b>	<b>10,156</b>	<b>11,357</b>

See footnotes at end of table.

Table S47. Summary statistics for natural gas – Vermont, 2010-2014 – continued

	2010	2011	2012	2013	2014
<b>Disposition (million cubic feet)</b>					
Consumption	8,443	8,611	8,191	9,602	10,678
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	555	680
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>8,443</b>	<b>8,611</b>	<b>8,191</b>	<b>10,156<sup>R</sup></b>	<b>11,357</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	16	53	114	89	124
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	3,078	3,214	3,012	3,415	3,826
Commercial	2,384	2,479	2,314	4,748	4,830
Industrial	2,909	2,812	2,711	1,303	1,858
Vehicle Fuel	1	3	3	3	3
Electric Power	55	49	38	44	36
<b>Total Delivered to Consumers</b>	<b>8,428</b>	<b>8,558</b>	<b>8,077</b>	<b>9,512</b>	<b>10,554</b>
<b>Total Consumption</b>	<b>8,443</b>	<b>8,611</b>	<b>8,191</b>	<b>9,602</b>	<b>10,678</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	665	538	0	0	0
<b>Number of Consumers</b>					
Residential	38,047	38,839	39,917	41,152	42,231
Commercial	5,137	5,256	5,535	5,441	5,589
Industrial	38	36	38	13	13
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	464	472	418	873	864
Industrial	76,566	78,119	71,345	100,226	142,919
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	6.54	5.81	4.90	5.72	6.61
Exports	--	--	--	--	--
Citygate	8.29	7.98	6.63	6.16	7.08
Delivered to Consumers					
Residential	16.14	16.17	16.73	15.87	14.68
Commercial	11.82	11.90	12.09	7.57	9.13
Industrial	6.57	6.09	4.89	8.59	6.63
Electric Power	5.73	5.26	4.14	--	W

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.