



Table S46. Summary statistics for natural gas – Utah, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	6,075	6,469	6,900	7,030	7,275
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	328,135	351,168	402,899	383,216	360,587
From Oil Wells	42,526	49,947	31,440	36,737	44,996
From Coalbed Wells	66,223	60,392	54,722	49,918	46,622
From Shale Gas Wells	0	0	1,333	992	1,003
Total	436,885	461,507	490,393	470,863	453,207
Repressuring	1,187	1,449	NA	NA	NA
Vented and Flared	2,080	1,755	NA	NA	NA
Nonhydrocarbon Gases Removed	1,573	778	NA	NA	NA
Marketed Production	432,045	457,525	490,393	470,863	453,207
NGPL Production	9,978	14,910	15,637	15,409	18,652
Total Dry Production	422,067	442,615	474,756	455,454	434,555
Supply (million cubic feet)					
Dry Production	422,067	442,615	474,756	455,454	434,555
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,007,828	1,190,204	1,363,645	1,309,723	1,297,539
Withdrawals from Storage					
Underground Storage	37,287	36,398	32,676	38,263	40,392
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-34,319	-43,070	-35,301	16,742	-38,364
Total Supply	1,432,863	1,626,148	1,835,777	1,786,698	1,734,122

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	219,213	222,227	223,039	^R 247,285	242,457
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,178,131	1,359,751	1,584,593	1,512,689	1,450,117
Additions to Storage					
Underground Storage	35,519	44,170	28,146	26,724	41,548
LNG Storage	0	0	0	0	0
Total Disposition	1,432,863	1,626,148	1,835,777	^R1,786,698	1,734,122
Consumption (million cubic feet)					
Lease Fuel	22,022	23,209	28,165	^E 28,165	^E 25,336
Pipeline and Distribution Use ^a	10,347	11,374	12,902	^R 13,441	14,061
Plant Fuel	1,616	3,063	3,031	5,996	4,782
Delivered to Consumers					
Residential	66,087	70,076	59,801	70,491	62,458
Commercial	38,461	40,444	35,363	41,398	38,156
Industrial	32,079	33,633	36,350	38,009	38,903
Vehicle Fuel	203	290	289	^R 224	263
Electric Power	48,399	40,138	47,138	^R 49,562	58,499
Total Delivered to Consumers	185,228	184,581	178,941	^R199,684	198,278
Total Consumption	219,213	222,227	223,039	^R247,285	242,457
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,307	5,392	5,681	7,539	8,283
Industrial	28,185	29,357	32,334	33,783	34,829
Number of Consumers					
Residential	821,525	830,219	840,687	854,389	869,052
Commercial	61,976	62,885	63,383	64,114	65,134
Industrial	293	286	302	323	328
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	621	643	558	646	586
Industrial	109,483	117,597	120,364	117,675	118,606
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.53	5.68	5.50	5.70	5.74
Delivered to Consumers					
Residential	8.22	8.44	8.70	8.55	9.48
Commercial	6.83	7.05	7.00	7.13	7.71
Industrial	5.57	5.50	4.69	5.22	5.83
Electric Power	W	W	3.04	4.10	W

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.