



Table S41. Summary statistics for natural gas – Rhode Island, 2010-2014

	2010	2011	2012	2013	2014
<b>Number of Producing Gas Wells</b>					
at End of Year	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	189,108	201,157	219,788	219,504	234,271
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	698	436	457	645	879
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,269	1,045	319	<sup>R</sup> 231	1,999
<b>Total Supply</b>	<b>188,537</b>	<b>202,638</b>	<b>220,564</b>	<b><sup>R</sup>220,380</b>	<b>237,149</b>

See footnotes at end of table.

Table S41. Summary statistics for natural gas – Rhode Island, 2010-2014 – continued

	2010	2011	2012	2013	2014
<b>Disposition (million cubic feet)</b>					
Consumption	94,110	100,455	95,476	<sup>R</sup> 85,537	88,673
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	93,959	101,754	124,571	134,219	148,476
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	468	430	517	624	0
<b>Total Disposition</b>	<b>188,537</b>	<b>202,638</b>	<b>220,564</b>	<b><sup>R</sup>220,380</b>	<b>237,149</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	1,468	1,003	1,023	<sup>R</sup> 1,087	2,824
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	16,942	16,864	15,883	18,221	19,724
Commercial	10,458	10,843	10,090	11,633	13,178
Industrial	8,033	7,462	7,841	8,161	8,008
Vehicle Fuel	87	85	85	<sup>R</sup> 73	86
Electric Power	57,122	64,198	60,553	<sup>R</sup> 46,362	44,852
<b>Total Delivered to Consumers</b>	<b>92,642</b>	<b>99,452</b>	<b>94,452</b>	<b><sup>R</sup>84,450</b>	<b>85,849</b>
<b>Total Consumption</b>	<b>94,110</b>	<b>100,455</b>	<b>95,476</b>	<b><sup>R</sup>85,537</b>	<b>88,673</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	4,062	4,669	4,503	5,288	6,295
Industrial	7,513	7,018	7,345	7,424	7,357
<b>Number of Consumers</b>					
Residential	225,204	225,828	228,487	231,763	233,786
Commercial	23,049	23,177	23,359	23,742	23,934
Industrial	249	245	248	271	266
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	454	468	432	490	551
Industrial	32,260	30,459	31,615	30,113	30,106
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.05	8.22	4.11	4.01	4.03
Delivered to Consumers					
Residential	16.48	15.33	14.29	14.55	15.14
Commercial	14.46	13.33	12.31	12.37	12.89
Industrial	12.13	10.98	9.78	9.04	10.27
Electric Power	5.45	5.10	3.98	<sup>R</sup> 5.84	W

-- Not applicable.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.