



Table S38. Summary statistics for natural gas – Oklahoma, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	44,000	41,238	40,000	39,776	40,070
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,140,111	1,281,794	1,394,859	1,210,315	1,456,519
From Oil Wells	210,492	104,703	53,720	71,515	106,520
From Coalbed Wells	70,581	53,206	71,553	48,417	40,238
From Shale Gas Wells	406,143	449,167	503,329	663,507	706,837
Total	1,827,328	1,888,870	2,023,461	1,993,754	2,310,114
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,827,328	1,888,870	2,023,461	1,993,754	2,310,114
NGPL Production	120,631	134,032	139,928	142,595	169,864
Total Dry Production	1,706,697	1,754,838	1,883,532	1,851,159	2,140,250
Supply (million cubic feet)					
Dry Production	1,706,697	1,754,838	1,883,532	1,851,159	2,140,250
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	897,480	1,021,333	961,851	972,573	948,526
Withdrawals from Storage					
Underground Storage	130,470	127,159	100,100	158,009	153,421
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	55,625	79,550	41,073	195,254	23,059
Total Supply	2,790,272	2,982,880	2,986,557	3,176,994	3,265,256

See footnotes at end of table.

Table S38. Summary statistics for natural gas – Oklahoma, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	675,727	655,919	691,661	^R 658,569	640,607
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,968,595	2,186,232	2,199,019	2,390,755	2,464,418
Additions to Storage					
Underground Storage	145,951	140,729	95,877	127,670	160,232
LNG Storage	0	0	0	0	0
Total Disposition	2,790,272	2,982,880	2,986,557	^R3,176,994	3,265,256
Consumption (million cubic feet)					
Lease Fuel	39,489	40,819	43,727	^E 45,581	^E 50,621
Pipeline and Distribution Use ^a	30,611	30,948	32,838	^R 41,813	45,391
Plant Fuel	23,238	24,938	27,809	32,119	36,231
Delivered to Consumers					
Residential	65,429	61,387	49,052	66,108	69,050
Commercial	41,822	40,393	36,106	44,238	46,986
Industrial	185,909	193,001	184,005	180,809	183,929
Vehicle Fuel	243	256	257	^R 345	406
Electric Power	288,986	264,178	317,867	^R 247,556	207,993
Total Delivered to Consumers	582,389	559,215	587,287	^R539,056	508,363
Total Consumption	675,727	655,919	691,661	^R658,569	640,607
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	21,966	21,697	21,258	24,494	25,705
Industrial	184,850	191,810	183,057	179,502	182,473
Number of Consumers					
Residential	914,869	922,240	927,346	931,981	937,237
Commercial	92,430	93,903	94,537	95,385	96,004
Industrial	2,731	2,733	2,872	2,958	3,063
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	452	430	382	464	489
Industrial	68,074	70,619	64,069	61,125	60,049
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.18	5.67	5.00	4.75	5.35
Delivered to Consumers					
Residential	11.12	10.32	11.10	9.71	10.10
Commercial	9.77	8.94	8.95	8.05	8.26
Industrial	8.23	7.37	7.65	7.16	8.27
Electric Power	4.84	4.59	3.04	4.13	W

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.