



Table S36. Summary statistics for natural gas – North Dakota, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	188	239	211	200	200
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	10,501	14,287	22,261	24,313	22,354
From Oil Wells	38,306	27,739	17,434	12,854	9,098
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	65,060	114,998	218,873	308,620	431,477
Total	113,867	157,025	258,568	345,787	462,929
Repressuring	0	0	0	0	0
Vented and Flared	24,582	49,652	79,564	102,855	129,384
Nonhydrocarbon Gases Removed	7,448	10,271	6,762	7,221	7,008
Marketed Production	81,837	97,102	172,242	235,711	326,537
NGPL Production	11,381	14,182	26,114	36,840	50,590
Total Dry Production	70,456	82,920	146,128	198,871	275,947
Supply (million cubic feet)					
Dry Production	70,456	82,920	146,128	198,871	275,947
Receipts at U.S. Borders					
Imports	476,864	448,977	433,721	432,509	433,256
Intransit Receipts	31,916	42,400	54,645	72,977	55,199
Interstate Receipts	776,202	836,026	775,650	744,335	625,069
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	54,813	51,303	52,541	45,736	48,394
Balancing Item	4,620	6,136	5,087	^R 9,498	-22,418
Total Supply	1,414,872	1,467,762	1,467,772	^R1,503,926	1,415,448

See footnotes at end of table.

Table S36. Summary statistics for natural gas – North Dakota, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	66,395	72,463	72,740	^R 81,593	83,330
Deliveries at U.S. Borders					
Exports	0	0	0	0	11
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,348,477	1,395,299	1,395,033	1,422,333	1,332,107
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,414,872	1,467,762	1,467,772	^R1,503,926	1,415,448
Consumption (million cubic feet)					
Lease Fuel	3,753	3,200	4,595	^E 6,486	^E 8,683
Pipeline and Distribution Use ^a	13,745	13,575	15,619	^R 14,931	14,604
Plant Fuel	4,294	5,473	5,887	6,707	5,736
Delivered to Consumers					
Residential	10,536	10,937	9,594	12,085	12,505
Commercial	10,302	10,973	10,364	13,236	13,999
Industrial	23,762	28,303	26,680	27,812	27,762
Vehicle Fuel	1	1	1	*	*
Electric Power	2	*	1	337	40
Total Delivered to Consumers	44,603	50,214	46,639	^R53,469	54,307
Total Consumption	66,395	72,463	72,740	^R81,593	83,330
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	764	795	837	981	968
Industrial	16,699	17,721	17,433	17,278	18,128
Number of Consumers					
Residential	123,585	125,392	130,044	133,975	137,972
Commercial	17,823	18,421	19,089	19,855	20,687
Industrial	307	259	260	266	269
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	578	596	543	667	677
Industrial	77,401	109,278	102,614	104,556	103,204
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.41	4.04	2.72	3.59	5.00
Exports	--	--	--	--	14.71
Citygate	5.50	5.06	4.43	4.99	6.37
Delivered to Consumers					
Residential	8.08	8.10	7.43	7.43	8.86
Commercial	7.03	7.00	6.04	6.32	7.74
Industrial	5.22	5.10	4.48	4.14	5.61
Electric Power	6.51	8.66	6.44	6.14	4.08

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.