



Table S33. Summary statistics for natural gas – New Mexico, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	44,748	32,302	28,206	^R 27,073	27,957
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	616,134	556,024	653,057	^R 588,127	535,181
From Oil Wells	238,580	252,326	127,009	160,649	204,054
From Coalbed Wells	414,894	386,262	368,682	330,658	311,842
From Shale Gas Wells	71,867	93,071	127,548	167,961	214,502
Total	1,341,475	1,287,682	1,276,296	^R1,247,394	1,265,579
Repressuring	7,513	6,687	9,906	12,583	16,701
Vented and Flared	1,586	4,360	12,259	21,053	22,143
Nonhydrocarbon Gases Removed	40,191	39,333	38,358	42,117	45,927
Marketed Production	1,292,185	1,237,303	1,215,773	^R 1,171,640	1,180,808
NGPL Production	91,963	90,291	84,562	86,795	88,894
Total Dry Production	1,200,222	1,147,012	1,131,211	^R1,084,845	1,091,914
Supply (million cubic feet)					
Dry Production	1,200,222	1,147,012	1,131,211	^R 1,084,845	1,091,914
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	613,482	535,450	606,062	622,930	720,085
Withdrawals from Storage					
Underground Storage	15,676	17,710	10,658	24,021	21,025
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-27,496	-23,394	1,301	^R 21,147	-17,320
Total Supply	1,801,884	1,676,779	1,749,232	^R1,752,942	1,815,704

See footnotes at end of table.

Table S33. Summary statistics for natural gas – New Mexico, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	241,137	246,418	243,961	^R 245,502	246,178
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,542,104	1,410,622	1,482,540	1,493,363	1,555,517
Additions to Storage					
Underground Storage	18,643	19,738	22,732	14,077	14,010
LNG Storage	0	0	0	0	0
Total Disposition	1,801,884	1,676,779	1,749,232	^R1,752,942	1,815,704
Consumption (million cubic feet)					
Lease Fuel	49,070	47,556	47,696	47,018	49,406
Pipeline and Distribution Use ^a	8,597	7,067	7,467	^R 8,782	8,561
Plant Fuel	35,289	38,331	37,195	33,121	35,269
Delivered to Consumers					
Residential	35,253	34,299	32,515	36,024	32,370
Commercial	25,155	25,035	24,898	26,790	25,688
Industrial	16,779	20,500	19,582	18,794	18,975
Vehicle Fuel	300	250	250	^R 156	183
Electric Power	70,694	73,379	74,357	^R 74,817	75,726
Total Delivered to Consumers	148,181	153,464	151,602	^R156,581	152,942
Total Consumption	241,137	246,418	243,961	^R245,502	246,178
Delivered for the Account of Others (million cubic feet)					
Residential	3	6	8	10	11
Commercial	9,875	10,062	10,698	11,511	11,704
Industrial	14,697	18,405	18,028	17,282	17,551
Number of Consumers					
Residential	559,852	570,637	561,713	572,224	614,313
Commercial	48,757	49,406	48,914	50,163	55,689
Industrial	438	360	121	123	116
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	516	507	509	534	461
Industrial	38,308	56,945	161,833	152,797	163,580
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.84	4.52	3.70	4.08	4.99
Delivered to Consumers					
Residential	9.63	9.14	8.69	8.92	10.13
Commercial	7.47	6.98	6.31	6.77	7.87
Industrial	6.17	6.22	4.96	5.58	6.45
Electric Power	W	W	W	4.35	4.93

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.