



Table S27. Summary statistics for natural gas – Missouri, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	53	100	^R 26	28
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	^R 8	8
From Oil Wells	0	0	0	^R 1	*
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	^R 9	9
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	^R 9	9
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	^R 9	9
Supply (million cubic feet)					
Dry Production	0	0	0	^R 9	9
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,075,350	2,024,556	1,841,154	1,897,886	1,891,198
Withdrawals from Storage					
Underground Storage	2,081	1,250	1,249	3,058	2,935
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	18	*	*	*	172
Balancing Item	13,769	25,613	23,632	^R 18,599	-13,796
Total Supply	2,091,217	2,051,418	1,866,036	^R 1,919,552	1,880,517

See footnotes at end of table.

Table S27. Summary statistics for natural gas – Missouri, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	280,181	272,583	255,875	^R 276,967	296,605
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,808,599	1,776,721	1,608,513	1,639,197	1,579,723
Additions to Storage					
Underground Storage	2,437	2,114	1,647	3,388	4,188
LNG Storage	0	0	0	0	0
Total Disposition	2,091,217	2,051,418	1,866,036	^R1,919,552	1,880,517
Consumption (million cubic feet)					
Lease Fuel	0	0	0	^E 0	*
Pipeline and Distribution Use ^a	5,820	7,049	4,973	^R 5,626	6,184
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	107,389	102,545	83,106	106,446	115,512
Commercial	61,194	62,304	54,736	^R 64,522	72,919
Industrial	65,554	63,053	62,516	^R 63,212	67,115
Vehicle Fuel	7	6	6	^R 42	49
Electric Power	40,216	37,626	50,538	^R 37,119	34,825
Total Delivered to Consumers	274,361	265,534	250,902	^R271,341	290,421
Total Consumption	280,181	272,583	255,875	^R276,967	296,605
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,387	16,750	16,876	^R 17,894	21,481
Industrial	56,968	54,631	54,703	^R 54,454	57,742
Number of Consumers					
Residential	1,348,549	1,342,920	1,389,910	1,357,740	1,363,286
Commercial	138,670	138,214	144,906	^R 142,495	143,024
Industrial	3,541	3,307	3,692	^R 3,538	3,497
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	441	451	378	453	510
Industrial	18,513	19,067	16,933	^R 17,866	19,192
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.17	5.85	5.27	4.99	5.76
Delivered to Consumers					
Residential	11.66	12.02	12.25	10.88	10.83
Commercial	10.28	9.99	9.54	9.00	8.96
Industrial	8.70	8.54	7.85	8.19	8.00
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.