



Table S26. Summary statistics for natural gas – Mississippi, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	1,979	5,732	1,669	^R 1,967	1,645
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	387,026	429,829	404,457	^R 47,385	43,091
From Oil Wells	8,714	8,159	43,421	^R 7,256	7,150
From Coalbed Wells	5,921	5,363	5,036	^R 4,630	4,199
From Shale Gas Wells	0	0	0	0	0
Total	401,660	443,351	452,915	^R 59,272	54,440
Repressuring	^E 3,480	3,788	NA	NA	NA
Vented and Flared	8,685	9,593	NA	NA	NA
Nonhydrocarbon Gases Removed	315,775	348,482	389,072	^R 0	0
Marketed Production	73,721	81,487	63,843	59,272	54,440
NGPL Production	18,405	11,221	486	466	495
Total Dry Production	55,316	70,266	63,357	58,806	53,945
Supply (million cubic feet)					
Dry Production	55,316	70,266	63,357	58,806	53,945
Receipts at U.S. Borders					
Imports	0	5,774	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	6,123,862	6,502,291	6,221,366	5,261,090	4,879,352
Withdrawals from Storage					
Underground Storage	131,732	100,473	113,045	149,795	164,135
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-70,763	-202,473	-162,502	^R -143,681	-134,804
Total Supply	6,240,147	6,476,332	6,235,266	^R 5,326,010	4,962,628

See footnotes at end of table.

Table S26. Summary statistics for natural gas – Mississippi, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	438,733	433,538	494,016	^R 420,594	412,979
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,655,560	5,918,629	5,611,361	4,760,334	4,349,953
Additions to Storage					
Underground Storage	145,854	124,165	129,889	145,082	199,696
LNG Storage	0	0	0	0	0
Total Disposition	6,240,147	6,476,332	6,235,266	^R5,326,010	4,962,628
Consumption (million cubic feet)					
Lease Fuel	10,388	2,107	3,667	^E 2,663	^E 1,487
Pipeline and Distribution Use ^a	28,117	28,828	48,497	^R 23,667	19,787
Plant Fuel	1,155	1,042	1,111	1,103	1,310
Delivered to Consumers					
Residential	27,152	24,303	19,572	^R 25,185	28,358
Commercial	21,179	20,247	17,834	^R 19,483	22,195
Industrial	115,489	112,959	111,995	114,198	117,908
Vehicle Fuel	3	1	1	^R 21	25
Electric Power	235,250	244,051	291,341	^R 234,274	221,910
Total Delivered to Consumers	399,073	401,561	440,741	^R393,161	390,396
Total Consumption	438,733	433,538	494,016	^R420,594	412,979
Delivered for the Account of Others (million cubic feet)					
Residential	0	133	101	125	0
Commercial	1,983	2,067	1,958	2,123	2,772
Industrial	105,001	102,034	101,237	102,074	106,268
Number of Consumers					
Residential	436,840	442,479	442,840	^R 445,589	444,423
Commercial	50,537	50,636	50,689	^R 50,153	50,238
Industrial	980	982	936	933	943
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	419	400	352	^R 388	442
Industrial	117,846	115,030	119,652	122,399	125,035
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	12.93	--	--	--
Exports	--	--	--	--	--
Citygate	5.73	5.29	3.97	4.44	5.29
Delivered to Consumers					
Residential	10.19	9.47	9.60	9.00	9.49
Commercial	8.75	7.99	7.37	7.61	8.36
Industrial	6.19	5.83	4.85	5.82	6.15
Electric Power	W	4.32	W	W	W

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.