

Minnesota		— Natural Gas 2014			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Total Net Movements:	465,679	—		Industrial: 173,556 2.3
	Dry Production:	0	0.0		Vehicle Fuel: 49 0.1
	Deliveries to Consumers: Residential:	146,647	2.9		Electric Power: 29,496 0.4
	Commercial:	110,905	3.2		Total Delivered: 460,653 1.9

Table S25. Summary statistics for natural gas – Minnesota, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	451,405	548,686	406,327	243,805	328,610
Intransit Receipts	229,110	6,052	0	0	2,345
Interstate Receipts	1,558,527	1,624,608	1,682,986	1,789,520	1,634,889
Withdrawals from Storage					
Underground Storage	911	1,310	1,115	1,779	1,185
LNG Storage	1,005	2,235	1,463	2,261	3,683
Supplemental Gas Supplies	12	20	9	22	66
Balancing Item	1,371	1,310	-102,552	^R -36,481	7,933
Total Supply	2,242,340	2,184,222	1,989,348	^R2,000,906	1,978,711

See footnotes at end of table.

Table S25. Summary statistics for natural gas – Minnesota, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	422,968	420,770	422,263	^R 467,874	473,310
Deliveries at U.S. Borders					
Exports	0	3,975	11,768	16,209	5,474
Intransit Deliveries	0	0	3,339	29,915	0
Interstate Deliveries	1,817,267	1,755,766	1,550,050	1,482,941	1,494,691
Additions to Storage					
Underground Storage	1,046	1,454	1,010	1,451	1,549
LNG Storage	1,059	2,257	918	2,515	3,686
Total Disposition	2,242,340	2,184,222	1,989,348	^R2,000,906	1,978,711
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	15,465	15,223	12,842	^R 11,626	12,657
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	122,993	125,160	109,103	139,897	146,647
Commercial	89,963	94,360	83,174	^R 105,937	110,905
Industrial	158,457	157,776	159,947	160,732	173,556
Vehicle Fuel	14	7	7	^R 41	49
Electric Power	36,076	28,244	57,190	^R 49,640	29,496
Total Delivered to Consumers	407,503	405,547	409,421	^R456,247	460,653
Total Consumption	422,968	420,770	422,263	^R467,874	473,310
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,224	9,668	7,429	10,508	10,835
Industrial	123,042	127,364	131,416	129,344	142,437
Number of Consumers					
Residential	1,429,681	1,436,063	1,445,824	1,459,134	1,472,663
Commercial	132,163	132,938	134,394	135,557	136,382
Industrial	2,106	1,770	1,793	1,870	1,878
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	681	710	619	^R 781	813
Industrial	75,241	89,139	89,206	85,953	92,415
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.49	4.15	2.87	3.87	5.60
Exports	--	3.90	3.46	3.83	11.05
Citygate	5.48	5.04	4.26	4.58	6.56
Delivered to Consumers					
Residential	8.76	8.85	7.99	8.19	9.89
Commercial	7.60	7.46	6.36	6.86	8.66
Industrial	5.58	5.55	4.28	4.94	6.57
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.