



Table S23. Summary statistics for natural gas – Massachusetts, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	164,984	135,278	86,609	63,987	28,825
Intransit Receipts	0	0	0	0	0
Interstate Receipts	427,208	409,352	431,454	457,483	483,629
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	6,470	8,311	5,189	9,203	9,887
Supplemental Gas Supplies	*	0	*	3	8
Balancing Item	-65,894	-396	-5,475	^R -12,929	-6,974
Total Supply	532,768	552,545	517,778	^R517,746	515,375

See footnotes at end of table.

Table S23. Summary statistics for natural gas – Massachusetts, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	432,297	449,194	416,350	^R 421,001	418,526
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	94,964	95,793	97,623	88,406	86,228
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	5,507	7,558	3,805	8,339	10,621
Total Disposition	532,768	552,545	517,778	^R517,746	515,375
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	3,827	4,657	3,712	^R 2,759	6,258
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	125,602	129,217	115,310	^R 116,867	126,902
Commercial	72,053	81,068	73,040	^R 99,781	105,801
Industrial	44,239	47,590	43,928	^R 46,677	45,581
Vehicle Fuel	735	760	761	^R 699	820
Electric Power	185,842	185,903	179,598	^R 154,217	133,164
Total Delivered to Consumers	428,471	444,537	412,637	^R418,241	412,268
Total Consumption	432,297	449,194	416,350	^R421,001	418,526
Delivered for the Account of Others (million cubic feet)					
Residential	18,324	13,779	14,056	^R 525	673
Commercial	34,058	40,562	37,545	^R 60,474	61,073
Industrial	34,673	37,810	36,173	^R 38,137	35,435
Number of Consumers					
Residential	1,389,592	1,408,314	1,447,947	^R 1,467,578	1,461,350
Commercial	144,487	138,225	142,825	^R 144,246	139,556
Industrial	12,751	10,721	10,840	^R 11,063	10,946
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	499	586	511	^R 692	758
Industrial	3,469	4,439	4,052	^R 4,219	4,164
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.86	4.77	3.69	5.49	8.00
Exports	--	--	--	--	--
Citygate	7.74	7.04	6.03	6.20	6.96
Delivered to Consumers					
Residential	14.53	13.81	13.22	^R 13.49	14.50
Commercial	12.00	11.68	10.68	^R 11.25	12.48
Industrial	10.41	10.14	9.82	^R 10.15	11.53
Electric Power	5.44	5.07	3.68	5.96	6.66

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.