



Table S15. Summary statistics for natural gas – Illinois, 2010-2014

	2010	2011	2012	2013	2014
<b>Number of Producing Gas Wells at End of Year</b>	50	40	40	<sup>R</sup> 34	36
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	<sup>E</sup> 1,697	2,114	2,125	2,887	2,626
From Oil Wells	<sup>E</sup> 5	7	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>1,702</b>	<b>2,121</b>	<b>2,125</b>	<b>2,887</b>	<b>2,626</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	<sup>E</sup> 1,702	<sup>E</sup> 2,121	<sup>E</sup> 2,125	<sup>E</sup> 2,887	<sup>E</sup> 2,626
NGPL Production	345	1,043	0	0	47
<b>Total Dry Production</b>	<b>1,357</b>	<b>1,078</b>	<b>2,125</b>	<b>2,887</b>	<b>2,579</b>
<b>Supply (million cubic feet)</b>					
Dry Production	1,357	1,078	2,125	2,887	2,579
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,475,914	3,493,790	3,349,339	3,373,377	3,256,270
Withdrawals from Storage					
Underground Storage	245,135	257,504	250,955	282,499	260,100
LNG Storage	325	530	331	362	503
Supplemental Gas Supplies	17	1	1	*	63
Balancing Item	57,485	54,774	52,727	<sup>R</sup> 61,905	86,693
<b>Total Supply</b>	<b>3,780,232</b>	<b>3,807,676</b>	<b>3,655,477</b>	<b><sup>R</sup>3,721,030</b>	<b>3,606,207</b>

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2010-2014 – continued

	2010	2011	2012	2013	2014
<b>Disposition (million cubic feet)</b>					
Consumption	966,678	986,867	940,367	<sup>R</sup> 1,056,826	1,092,999
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,565,698	2,561,463	2,464,407	2,398,988	2,242,317
Additions to Storage					
Underground Storage	247,458	258,690	249,953	265,175	270,831
LNG Storage	398	657	750	40	61
<b>Total Disposition</b>	<b>3,780,232</b>	<b>3,807,676</b>	<b>3,655,477</b>	<b><sup>R</sup>3,721,030</b>	<b>3,606,207</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	50	101	122	<sup>E</sup> 122	<sup>E</sup> 70
Pipeline and Distribution Use <sup>a</sup>	19,864	21,831	24,738	<sup>R</sup> 26,936	30,263
Plant Fuel	4,559	4,917	4,896	4,917	288
Delivered to Consumers					
Residential	416,570	418,143	360,891	452,602	479,465
Commercial	198,036	215,605	188,099	<sup>R</sup> 230,820	246,273
Industrial	281,406	278,498	272,059	<sup>R</sup> 288,875	294,220
Vehicle Fuel	294	261	262	<sup>R</sup> 287	337
Electric Power	45,900	47,510	89,300	<sup>R</sup> 52,266	42,081
<b>Total Delivered to Consumers</b>	<b>942,205</b>	<b>960,018</b>	<b>910,611</b>	<b><sup>R</sup>1,024,851</b>	<b>1,062,377</b>
<b>Total Consumption</b>	<b>966,678</b>	<b>986,867</b>	<b>940,367</b>	<b><sup>R</sup>1,056,826</b>	<b>1,092,999</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	50,191	50,373	43,538	55,830	60,750
Commercial	114,430	133,561	118,946	142,228	151,386
Industrial	262,249	260,894	255,714	269,206	275,375
<b>Number of Consumers</b>					
Residential	3,842,206	3,855,942	3,878,806	<sup>R</sup> 3,838,120	3,868,501
Commercial	291,395	293,213	297,523	282,743	294,391
Industrial	25,043	23,722	23,390	<sup>R</sup> 23,804	23,829
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	680	735	632	816	837
Industrial	11,237	11,740	11,631	<sup>R</sup> 12,136	12,347
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.52	5.09	4.11	4.43	6.28
Delivered to Consumers					
Residential	9.39	8.78	8.26	8.20	9.59
Commercial	8.76	8.27	7.78	7.57	8.86
Industrial	7.13	6.84	5.63	6.00	7.75
Electric Power	5.14	4.91	W	W	W

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.