



Table S8. Summary statistics for natural gas – Delaware, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	56,107	76,666	84,744	92,727	92,888
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	76	96	66	131	128
Supplemental Gas Supplies	1	0	*	*	6
Balancing Item	3,249	7,362	21,035	^R 7,743	12,885
Total Supply	59,432	84,124	105,845	^R100,601	105,908

See footnotes at end of table.

Table S8. Summary statistics for natural gas – Delaware, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	54,825	79,715	101,676	^R 95,978	100,776
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,534	4,345	4,052	4,560	4,975
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	73	64	117	63	157
Total Disposition	59,432	84,124	105,845	^R100,601	105,908
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	140	464	1,045	^R 970	1,040
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	10,126	10,030	8,564	10,197	11,316
Commercial	12,193	10,478	10,034	11,170	11,882
Industrial	7,983	19,760	28,737	32,154	31,004
Vehicle Fuel	1	1	1	1	1
Electric Power	24,383	38,984	53,295	^R 41,487	45,534
Total Delivered to Consumers	54,685	79,251	100,630	^R95,008	99,736
Total Consumption	54,825	79,715	101,676	^R95,978	100,776
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,117	4,879	5,647	6,146	6,389
Industrial	7,560	19,436	28,644	32,057	30,899
Number of Consumers					
Residential	150,458	152,005	153,307	155,627	158,502
Commercial	12,861	12,931	12,997	13,163	13,352
Industrial	114	129	134	138	141
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	948	810	772	849	890
Industrial	70,023	153,175	214,453	232,997	219,885
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.67	9.03	7.19	5.67	5.54
Delivered to Consumers					
Residential	15.12	15.38	15.24	13.65	13.21
Commercial	13.26	13.58	13.31	11.78	11.42
Industrial	10.18	11.69	11.61	11.24	10.95
Electric Power	W	W	--	--	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.