



Table S6. Summary statistics for natural gas – Colorado, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells at End of Year	28,813	30,101	32,000	^R 32,468	38,346
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	526,077	563,750	1,036,572	801,749	779,042
From Oil Wells	338,565	359,537	67,466	106,784	177,305
From Coalbed Wells	529,891	514,531	376,543	449,281	419,132
From Shale Gas Wells	195,131	211,488	228,796	247,046	255,911
Total	1,589,664	1,649,306	1,709,376	1,604,860	1,631,390
Repressuring	^E 10,043	10,439	NA	NA	NA
Vented and Flared	^E 1,242	1,291	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,578,379	1,637,576	1,709,376	1,604,860	1,631,390
NGPL Production	82,637	90,801	82,042	87,513	85,198
Total Dry Production	1,495,742	1,546,775	1,627,334	1,517,347	1,546,193
Supply (million cubic feet)					
Dry Production	1,495,742	1,546,775	1,627,334	1,517,347	1,546,193
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,640,803	2,225,356	1,871,289	1,650,138	1,435,020
Withdrawals from Storage					
Underground Storage	45,010	48,341	56,525	63,531	70,692
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	5,148	4,268	4,412	^R 4,077	4,120
Balancing Item	-77,449	-75,397	-107,457	^R -106,467	-102,058
Total Supply	4,109,254	3,749,343	3,452,103	^R3,128,626	2,953,967

See footnotes at end of table.

Table S6 Summary statistics for natural gas – Colorado, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	501,350	466,680	443,750	^R 467,798	480,747
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,564,654	3,231,194	2,949,257	2,593,893	2,400,710
Additions to Storage					
Underground Storage	43,250	51,469	59,096	66,935	72,510
LNG Storage	0	0	0	0	0
Total Disposition	4,109,254	3,749,343	3,452,103	^R3,128,626	2,953,967
Consumption (million cubic feet)					
Lease Fuel	66,083	78,800	76,462	^E 71,105	^E 74,402
Pipeline and Distribution Use ^a	14,095	13,952	10,797	^R 9,107	8,451
Plant Fuel	25,090	28,265	29,383	25,806	30,873
Delivered to Consumers					
Residential	131,224	130,116	115,695	^R 134,936	132,106
Commercial	57,658	55,843	51,795	^R 58,787	58,008
Industrial	114,295	74,407	73,028	78,280	78,323
Vehicle Fuel	249	282	281	^R 269	316
Electric Power	92,657	85,015	86,309	^R 89,508	98,269
Total Delivered to Consumers	396,083	345,663	327,108	^R361,779	367,021
Total Consumption	501,350	466,680	443,750	^R467,798	480,747
Delivered for the Account of Others (million cubic feet)					
Residential	21	18	16	19	18
Commercial	3,118	3,457	4,061	3,142	3,199
Industrial	108,317	68,813	68,042	72,659	72,330
Number of Consumers					
Residential	1,634,587	1,645,716	1,659,808	1,672,312	1,690,581
Commercial	145,460	145,837	145,960	150,145	150,235
Industrial	6,232	6,529	6,906	7,293	7,823
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	396	383	355	392	386
Industrial	18,340	11,396	10,575	10,734	10,012
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.26	4.94	4.26	4.76	5.42
Delivered to Consumers					
Residential	8.13	8.25	8.28	^R 7.85	8.89
Commercial	7.58	7.84	7.58	^R 7.26	8.15
Industrial	5.84	6.42	5.79	5.90	6.84
Electric Power	5.16	4.97	W	W	5.49

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.