

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2009-2013

	2009	2010	2011	2012	2013
Number of Wells Producing at End of Year	493,100	487,627	514,637	482,822	487,286
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells	408,167	375,127	348,044	R354,080	318,724
From Oil Wells	160,673	165,220	167,294	R140,617	153,695
From Coalbed Wells	56,922	54,277	50,377	43,591	40,373
From Shale Gas Wells	112,087	164,723	240,721	R298,257	336,863
Total	737,849	759,347	806,436	836,545	849,654
Repressuring	99,734	97,172	95,295	R92,811	94,336
Vented and Flared	4,682	4,699	5,931	6,027	7,374
Nonhydrocarbon Gases Removed	20,431	23,693	24,577	R21,764	20,460
Marketed Production	613,001	633,784	680,634	R715,943	727,485
NGPL Production	28,999	30,196	32,125	R35,396	38,431
Total Dry Production	584,003	603,588	648,509	R680,546	689,054
Supply (million cubic meters)					
Dry Production	584,003	603,588	648,509	R680,546	689,054
Receipts at U.S. Borders					
Imports	106,227	105,926	98,222	88,852	81,648
Intransit Receipts	8,348	8,959	3,136	1,701	2,686
Withdrawals from Storage					
Underground Storage	83,996	92,720	87,053	79,801	104,815
LNG Storage	1,169	1,033	951	R763	1,197
Supplemental Gas Supplies	1,848	1,829	1,702	1,738	1,548
Balancing Item	-2,531	3,521	-3,684	R-3,484	-4,767
Total Supply	783,058	817,577	835,888	R849,917	876,180
Disposition (million cubic meters)					
Consumption	648,741	682,062	693,123	R723,169	739,938
Deliveries at U.S. Borders					
Exports	30,366	32,190	42,635	45,840	44,526
Intransit Deliveries	8,748	9,211	2,102	95	1,170
Additions to Storage					
Underground Storage	93,870	93,202	96,895	80,007	89,358
LNG Storage	1,334	912	1,133	805	1,188
Total Disposition	783,058	817,577	835,888	R849,917	876,180
Consumption (million cubic meters)					
Lease Fuel	25,860	25,961	26,571	27,976	30,251
Pipeline and Distribution Use ^a	18,977	19,089	19,476	R20,694	24,397
Plant Fuel	10,251	10,444	10,881	11,562	11,519
Delivered to Consumers					
Residential	135,324	135,423	133,479	R117,501	139,158
Commercial	88,309	87,856	89,349	R81,975	92,847
Industrial	174,641	193,296	198,051	R204,624	209,939
Vehicle Fuel	772	812	849	R849	952
Electric Power	194,608	209,182	214,468	257,989	230,875
Total Delivered to Consumers	593,653	626,568	636,196	R662,938	673,771
Total Consumption	648,741	682,062	693,123	R723,169	739,938
Delivered for the Account of Others (million cubic meters)					
Residential	14,710	15,634	15,587	R15,130	19,587
Commercial	36,049	37,297	39,479	R38,363	42,657
Industrial	141,818	160,020	165,827	R171,481	175,115

See footnotes at end of table.

Table B1. Summary statistics for natural gas in the United states, metric equivalents, 2009-2013 – continued

	2009	2010	2011	2012	2013
Number of Consumers					
Residential	65,329,582	65,542,345	65,940,522	^R 66,375,134	66,723,049
Commercial	5,322,332	5,301,576	5,319,817	^R 5,356,397	5,361,937
Industrial	207,624	192,730	189,301	^R 189,372	191,877
Average Annual Consumption per Consumer (thousand cubic meters)					
Commercial	17	17	17	15	17
Industrial	841	1,003	1,046	^R 1,081	1,094
Average Price for Natural Gas (dollars per thousand cubic meters)					
Imports	147.92	159.59	149.91	101.56	135.38
Exports	157.71	177.23	163.91	114.80	143.95
Citygate	228.91	218.26	198.99	167.04	172.40
Delivered to Consumers					
Residential	428.78	402.38	389.52	^R 375.98	364.47
Commercial	355.37	334.39	314.83	^R 286.14	285.49
Industrial	188.18	193.99	181.05	^R 137.08	163.98
Vehicle Fuel	287.00	220.70	264.23	^R 283.87	344.59
Electric Power	174.10	186.11	172.69	125.01	158.56

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: The United States equals the 50 states and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.