



Table S44. Summary statistics for natural gas – Tennessee, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	310	230	210	212	237
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	5,478	5,144	4,851	5,825	5,400
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	5,478	5,144	4,851	5,825	5,400
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	5,478	5,144	4,851	5,825	5,400
NGPL Production	0	506	516	501	488
Total Dry Production	5,478	4,638	4,335	5,324	4,912
Supply (million cubic feet)					
Dry Production	5,478	4,638	4,335	5,324	4,912
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,896,289	2,732,565	2,807,735	R2,284,188	1,692,860
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,748	2,738	1,499	R2,963	3,505
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-12,218	-8,209	4,413	R-17,541	-13,455
Total Supply	2,892,297	2,731,732	2,817,982	R2,274,934	1,687,823

See footnotes at end of table.

Table S44. Summary statistics for natural gas – Tennessee, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	216,945	257,443	264,231	^R 277,127	279,688
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,673,486	2,473,115	2,552,063	^R 1,994,779	1,405,892
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,867	1,175	1,688	3,028	2,243
Total Disposition	2,892,297	2,731,732	2,817,982	^R2,274,934	1,687,823
Consumption (million cubic feet)					
Lease Fuel	^E 235	^E 214	^E 231	^E 335	^E 335
Pipeline and Distribution Use ^a	11,720	10,081	11,655	^R 9,880	8,067
Plant Fuel	0	148	145	150	142
Delivered to Consumers					
Residential	66,111	74,316	67,190	53,810	71,241
Commercial	51,879	56,194	52,156	44,928	53,888
Industrial	83,315	94,320	106,522	^R 105,046	110,455
Vehicle Fuel	16	14	17	17	20
Electric Power	3,668	22,156	26,314	62,961	35,540
Total Delivered to Consumers	204,990	247,000	252,200	^R266,762	271,145
Total Consumption	216,945	257,443	264,231	^R277,127	279,688
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,076	5,144	5,247	5,029	5,365
Industrial	51,505	61,819	74,878	74,139	77,689
Number of Consumers					
Residential	1,083,573	1,085,387	1,089,009	^R 1,084,726	1,094,122
Commercial	127,704	127,914	128,969	^R 130,139	131,091
Industrial	2,717	2,702	2,729	2,679	2,581
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	406	439	404	345	411
Industrial	30,664	34,908	39,033	^R 39,211	42,795
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.57	5.78	5.23	4.35	4.73
Delivered to Consumers					
Residential	12.15	10.46	10.21	9.95	9.43
Commercial	10.67	9.39	9.04	8.36	8.41
Industrial	7.09	6.64	6.15	^R 4.98	5.63
Vehicle Fuel	8.74	8.16	12.32	8.18	7.46
Electric Power	4.70	5.04	4.64	2.90	3.83

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.