



Table S40. Summary statistics for natural gas – Pennsylvania, 2009-2013

	2009	2010	2011	2012	2013
<b>Number of Producing Gas Wells</b> at End of Year	57,356	44,500	54,347	55,136	57,068
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	184,795	173,450	242,305	210,609	207,872
From Oil Wells	0	0	0	3,456	2,987
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	89,074	399,452	1,068,288	2,042,632	3,048,182
<b>Total</b>	<b>273,869</b>	<b>572,902</b>	<b>1,310,592</b>	<b>2,256,696</b>	<b>3,259,042</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	273,869	572,902	1,310,592	2,256,696	3,259,042
NGPL Production	1,295	4,578	8,931	12,003	26,752
<b>Total Dry Production</b>	<b>272,574</b>	<b>568,324</b>	<b>1,301,661</b>	<b>2,244,693</b>	<b>3,232,290</b>
<b>Supply (million cubic feet)</b>					
Dry Production	272,574	568,324	1,301,661	2,244,693	3,232,290
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,381,045	2,350,587	2,101,936	1,202,776	815,746
Withdrawals from Storage					
Underground Storage	355,635	362,395	318,974	303,072	392,983
LNG Storage	2,371	2,314	2,415	1,763	3,726
Supplemental Gas Supplies	205	4	2	2	3
Balancing Item	-5,205	-12,502	-92,923	64,424	89,455
<b>Total Supply</b>	<b>3,006,625</b>	<b>3,271,123</b>	<b>3,632,066</b>	<b>3,816,730</b>	<b>4,534,203</b>

See footnotes at end of table.

Table S40. Summary statistics for natural gas – Pennsylvania, 2009-2013 – continued

	2009	2010	2011	2012	2013
<b>Disposition (million cubic feet)</b>					
Consumption	809,707	879,365	965,742	1,037,979	1,090,866
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,814,251	2,054,337	2,292,363	<sup>R</sup> 2,484,593	3,100,098
Additions to Storage					
Underground Storage	380,986	335,068	371,341	291,507	339,594
LNG Storage	1,681	2,353	2,620	2,651	3,644
<b>Total Disposition</b>	<b>3,006,625</b>	<b>3,271,123</b>	<b>3,632,066</b>	<b><sup>R</sup>3,816,730</b>	<b>4,534,203</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 11,753	<sup>E</sup> 19,805	<sup>E</sup> 46,784	<sup>E</sup> 79,783	<sup>E</sup> 115,630
Pipeline and Distribution Use <sup>a</sup>	41,417	47,470	51,220	37,176	40,596
Plant Fuel	599	881	963	2,529	2,651
Delivered to Consumers					
Residential	227,714	223,642	219,446	197,313	225,778
Commercial	144,092	141,699	141,173	126,936	142,181
Industrial	173,323	200,016	199,594	200,169	204,525
Vehicle Fuel	266	293	297	<sup>R</sup> 297	333
Electric Power	210,542	245,559	306,266	393,775	359,171
<b>Total Delivered to Consumers</b>	<b>755,938</b>	<b>811,209</b>	<b>866,775</b>	<b><sup>R</sup>918,490</b>	<b>931,989</b>
<b>Total Consumption</b>	<b>809,707</b>	<b>879,365</b>	<b>965,742</b>	<b>1,037,979</b>	<b>1,090,866</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	20,642	19,589	19,374	22,422	29,534
Commercial	67,105	70,514	72,719	73,461	85,164
Industrial	165,541	193,106	195,547	197,610	202,106
<b>Number of Consumers</b>					
Residential	2,635,886	2,646,211	2,667,392	2,678,547	2,625,056
Commercial	233,334	233,751	233,588	235,049	227,585
Industrial	4,745	4,624	5,007	5,066	4,725
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	618	606	604	540	625
Industrial	36,528	43,256	39,863	39,512	43,286
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.81	7.04	6.28	5.52	5.26
Delivered to Consumers					
Residential	14.74	12.90	12.46	11.99	11.58
Commercial	11.83	10.47	10.42	10.24	10.15
Industrial	9.19	8.23	9.86	9.58	9.21
Vehicle Fuel	5.15	3.76	3.40	7.96	7.20
Electric Power	4.60	5.27	4.85	3.15	4.17

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.