



Table S38. Summary statistics for natural gas – Oklahoma, 2009-2013

	2009	2010	2011	2012	2013
<b>Number of Producing Gas Wells at End of Year</b>	43,600	44,000	41,238	40,000	39,776
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	1,413,759	1,140,111	1,281,794	1,394,859	1,360,560
From Oil Wells	92,467	210,492	104,703	53,720	71,515
From Coalbed Wells	67,525	70,581	53,206	71,553	48,417
From Shale Gas Wells	327,805	406,143	449,167	503,329	663,507
<b>Total</b>	<b>1,901,556</b>	<b>1,827,328</b>	<b>1,888,870</b>	<b>2,023,461</b>	<b>2,143,999</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,901,556	1,827,328	1,888,870	2,023,461	2,143,999
NGPL Production	112,891	120,631	134,032	<sup>R</sup> 139,928	142,595
<b>Total Dry Production</b>	<b>1,788,665</b>	<b>1,706,697</b>	<b>1,754,838</b>	<b><sup>R</sup>1,883,532</b>	<b>2,001,404</b>
<b>Supply (million cubic feet)</b>					
Dry Production	1,788,665	1,706,697	1,754,838	<sup>R</sup> 1,883,532	2,001,404
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	626,903	897,480	1,021,333	<sup>R</sup> 961,851	972,573
Withdrawals from Storage					
Underground Storage	132,674	130,470	127,159	100,100	158,009
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	35,727	55,625	79,550	<sup>R</sup> 41,073	46,654
<b>Total Supply</b>	<b>2,583,968</b>	<b>2,790,272</b>	<b>2,982,880</b>	<b><sup>R</sup>2,986,557</b>	<b>3,178,640</b>

See footnotes at end of table.

Table S38. Summary statistics for natural gas – Oklahoma, 2009-2013 – continued

	2009	2010	2011	2012	2013
<b>Disposition (million cubic feet)</b>					
Consumption	659,305	675,727	655,919	<sup>R</sup> 691,661	660,215
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,808,778	1,968,595	2,186,232	<sup>R</sup> 2,199,019	2,390,755
Additions to Storage					
Underground Storage	115,885	145,951	140,729	95,877	127,670
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>2,583,968</b>	<b>2,790,272</b>	<b>2,982,880</b>	<b><sup>R</sup>2,986,557</b>	<b>3,178,640</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 40,164	<sup>E</sup> 39,489	40,819	<sup>E</sup> 43,727	<sup>E</sup> 45,581
Pipeline and Distribution Use <sup>a</sup>	28,876	30,611	30,948	<sup>R</sup> 32,838	42,703
Plant Fuel	24,089	23,238	24,938	27,809	32,119
Delivered to Consumers					
Residential	62,293	65,429	61,387	<sup>R</sup> 49,052	66,108
Commercial	41,421	41,822	40,393	<sup>R</sup> 36,106	44,238
Industrial	177,521	185,909	193,001	184,005	180,809
Vehicle Fuel	252	243	256	<sup>R</sup> 257	288
Electric Power	284,689	288,986	264,178	317,867	248,369
<b>Total Delivered to Consumers</b>	<b>566,176</b>	<b>582,389</b>	<b>559,215</b>	<b><sup>R</sup>587,287</b>	<b>539,811</b>
<b>Total Consumption</b>	<b>659,305</b>	<b>675,727</b>	<b>655,919</b>	<b><sup>R</sup>691,661</b>	<b>660,215</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	22,220	21,966	21,697	21,258	24,494
Industrial	176,721	184,850	191,810	183,057	179,502
<b>Number of Consumers</b>					
Residential	924,745	914,869	922,240	<sup>R</sup> 927,346	931,981
Commercial	94,314	92,430	93,903	<sup>R</sup> 94,537	95,385
Industrial	2,618	2,731	2,733	2,872	2,958
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	439	452	430	382	464
Industrial	67,808	68,074	70,619	64,069	61,125
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.15	6.18	5.67	5.00	4.75
Delivered to Consumers					
Residential	11.39	11.12	10.32	11.10	9.71
Commercial	10.59	9.77	8.94	8.95	8.05
Industrial	12.53	8.23	7.37	7.65	7.16
Vehicle Fuel	9.69	8.18	10.98	9.13	9.72
Electric Power	3.92	4.84	4.59	3.04	4.13

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.