



Table S36. Summary statistics for natural gas – North Dakota, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	196	188	239	211	200
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	11,263	10,501	14,287	22,261	24,313
From Oil Wells	45,776	38,306	27,739	17,434	12,854
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	35,450	65,060	114,998	218,873	308,620
Total	92,489	113,867	157,025	258,568	345,787
Repressuring	0	0	0	0	0
Vented and Flared	26,876	24,582	49,652	79,564	102,855
Nonhydrocarbon Gases Removed	6,244	7,448	10,271	6,762	7,221
Marketed Production	59,369	81,837	97,102	^R 172,242	235,711
NGPL Production	10,140	11,381	14,182	^R 26,114	36,840
Total Dry Production	49,229	70,456	82,920	^R146,128	198,871
Supply (million cubic feet)					
Dry Production	49,229	70,456	82,920	^R 146,128	198,871
Receipts at U.S. Borders					
Imports	480,013	476,864	448,977	433,721	432,509
Intransit Receipts	34,724	31,916	42,400	54,645	72,977
Interstate Receipts	573,000	776,202	836,026	775,650	744,335
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	53,495	54,813	51,303	52,541	45,736
Balancing Item	8,996	4,620	6,136	^R 5,087	10,553
Total Supply	1,199,456	1,414,872	1,467,762	1,467,772	1,504,980

See footnotes at end of table.

Table S36. Summary statistics for natural gas – North Dakota, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	54,564	66,395	72,463	72,740	82,647
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,144,893	1,348,477	1,395,299	1,395,033	1,422,333
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,199,456	1,414,872	1,467,762	1,467,772	1,504,980
Consumption (million cubic feet)					
Lease Fuel	2,986	3,753	€3,200	€4,595	€6,486
Pipeline and Distribution Use ^a	8,870	13,745	13,575	15,619	16,321
Plant Fuel	4,521	4,294	5,473	5,887	6,707
Delivered to Consumers					
Residential	11,518	10,536	10,937	9,594	12,085
Commercial	10,987	10,302	10,973	10,364	13,236
Industrial	15,680	23,762	28,303	26,680	27,812
Vehicle Fuel	*	1	1	1	1
Electric Power	1	2	*	1	W
Total Delivered to Consumers	38,187	44,603	50,214	46,639	53,133
Total Consumption	54,564	66,395	72,463	72,740	82,647
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	776	764	795	837	981
Industrial	10,224	16,699	17,721	17,433	17,278
Number of Consumers					
Residential	122,065	123,585	125,392	130,044	133,975
Commercial	17,632	17,823	18,421	19,089	19,855
Industrial	279	307	259	260	266
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	623	578	596	543	667
Industrial	56,199	77,401	109,278	102,614	104,556
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.92	4.41	4.04	2.72	3.59
Exports	--	--	--	--	--
Citygate	5.16	5.50	5.06	4.43	4.99
Delivered to Consumers					
Residential	8.46	8.08	8.10	7.43	7.43
Commercial	7.41	7.03	7.00	6.04	6.32
Industrial	5.21	5.22	5.10	4.48	4.14
Vehicle Fuel	8.69	8.84	8.08	6.17	8.63
Electric Power	6.14	6.51	8.66	6.44	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.