



Table S26. Summary statistics for natural gas – Mississippi, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	2,320	1,979	5,732	1,669	1,643
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	337,168	387,026	429,829	404,457	358,096
From Oil Wells	8,934	8,714	8,159	43,421	50,629
From Coalbed Wells	6,785	5,921	5,363	5,036	4,605
From Shale Gas Wells	0	0	0	0	0
Total	352,888	401,660	443,351	452,915	413,329
Repressuring	^E 3,039	^E 3,480	3,788	NA	NA
Vented and Flared	7,875	8,685	9,593	NA	NA
Nonhydrocarbon Gases Removed	253,817	315,775	348,482	389,072	354,057
Marketed Production	88,157	73,721	81,487	63,843	59,272
NGPL Production	18,354	18,405	11,221	^R 486	466
Total Dry Production	69,803	55,316	70,266	^R63,357	58,806
Supply (million cubic feet)					
Dry Production	69,803	55,316	70,266	^R 63,357	58,806
Receipts at U.S. Borders					
Imports	0	0	5,774	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,794,618	6,123,862	6,502,291	^R 6,221,366	5,261,090
Withdrawals from Storage					
Underground Storage	113,413	131,732	100,473	113,045	149,795
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-31,050	-70,763	-202,473	^R -162,502	-142,247
Total Supply	5,946,784	6,240,147	6,476,332	^R6,235,266	5,327,445

See footnotes at end of table.

Table S26. Summary statistics for natural gas – Mississippi, 2009–2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	364,323	438,733	433,538	^R 494,016	422,029
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,455,250	5,655,560	5,918,629	^R 5,611,361	4,760,334
Additions to Storage					
Underground Storage	127,212	145,854	124,165	129,889	145,082
LNG Storage	0	0	0	0	0
Total Disposition	5,946,784	6,240,147	6,476,332	^R6,235,266	5,327,445
Consumption (million cubic feet)					
Lease Fuel	9,090	10,388	^E 2,107	^E 3,667	^E 2,663
Pipeline and Distribution Use ^a	28,951	28,117	28,828	^R 48,497	25,201
Plant Fuel	1,150	1,155	1,042	1,111	1,103
Delivered to Consumers					
Residential	23,433	27,152	24,303	^R 19,572	25,175
Commercial	19,095	21,179	20,247	^R 17,834	19,477
Industrial	99,252	115,489	112,959	^R 111,995	114,198
Vehicle Fuel	8	3	1	1	1
Electric Power	183,344	235,250	244,051	291,341	234,211
Total Delivered to Consumers	325,132	399,073	401,561	^R440,741	393,062
Total Consumption	364,323	438,733	433,538	^R494,016	422,029
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	133	^R 101	125
Commercial	1,715	1,983	2,067	^R 1,958	2,123
Industrial	89,233	105,001	102,034	^R 101,237	102,074
Number of Consumers					
Residential	437,715	436,840	442,479	^R 442,840	445,271
Commercial	50,713	50,537	50,636	^R 50,689	50,098
Industrial	1,141	980	982	^R 936	933
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	377	419	400	^R 352	389
Industrial	86,987	117,846	115,030	^R 119,652	122,399
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	12.93	--	--
Exports	--	--	--	--	--
Citygate	6.56	5.73	5.29	3.97	4.44
Delivered to Consumers					
Residential	11.25	10.19	9.47	^R 9.60	9.00
Commercial	9.48	8.75	7.99	^R 7.37	7.61
Industrial	6.65	6.19	5.83	^R 4.85	5.82
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	4.32	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.