



Table S20. Summary statistics for natural gas – Louisiana, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	18,860	19,137	21,235	19,792	19,683
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,100,007	911,967	883,712	775,506	827,255
From Oil Wells	58,037	63,638	68,505	49,380	51,948
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	400,594	1,242,678	2,088,306	2,130,551	1,534,372
Total	1,558,638	2,218,283	3,040,523	2,955,437	2,413,575
Repressuring	5,695	3,606	5,015	NA	2,829
Vented and Flared	4,336	4,578	6,302	NA	3,912
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,548,607	2,210,099	3,029,206	2,955,437	2,406,834
NGPL Production	95,359	102,448	95,630	^R 34,684	40,357
Total Dry Production	1,453,248	2,107,651	2,933,576	^R2,920,753	2,366,477
Supply (million cubic feet)					
Dry Production	1,453,248	2,107,651	2,933,576	^R 2,920,753	2,366,477
Receipts at U.S. Borders					
Imports	70,099	90,867	60,554	20,132	5,750
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,023,577	4,566,471	3,933,626	3,767,239	3,312,655
Withdrawals from Storage					
Underground Storage	269,345	304,129	304,968	283,678	342,696
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	249	435	553	560
Balancing Item	93,054	124,961	173,400	^R 161,448	156,287
Total Supply	6,909,324	7,194,327	7,406,559	^R7,153,803	6,184,424

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	1,189,744	1,354,641	1,420,264	^R 1,482,343	1,400,075
Deliveries at U.S. Borders					
Exports	0	22,814	38,552	7,655	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,403,707	5,473,783	5,605,651	^R 5,392,947	4,455,897
Additions to Storage					
Underground Storage	315,872	343,090	342,092	270,858	328,452
LNG Storage	0	0	0	0	0
Total Disposition	6,909,324	7,194,327	7,406,559	^R7,153,803	6,184,424
Consumption (million cubic feet)					
Lease Fuel	56,656	59,336	80,983	54,463	57,549
Pipeline and Distribution Use ^a	49,937	46,892	51,897	^R 49,235	40,744
Plant Fuel	39,002	40,814	42,633	42,123	34,179
Delivered to Consumers					
Residential	36,512	45,516	39,412	^R 31,834	38,820
Commercial	23,672	27,009	25,925	^R 26,294	28,883
Industrial	761,468	864,534	886,158	955,750	932,416
Vehicle Fuel	12	11	11	11	13
Electric Power	222,486	270,528	293,245	322,632	267,470
Total Delivered to Consumers	1,044,149	1,207,599	1,244,752	^R1,336,522	1,267,603
Total Consumption	1,189,744	1,354,641	1,420,264	^R1,482,343	1,400,075
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,902	4,367	4,260	5,778	6,438
Industrial	622,273	720,764	764,547	815,132	800,371
Number of Consumers					
Residential	889,570	893,400	897,513	^R 963,688	901,635
Commercial	58,396	58,562	58,749	^R 63,381	59,151
Industrial	954	942	920	^R 963	912
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	405	461	441	415	488
Industrial	798,184	917,765	963,216	^R 992,472	1,022,386
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.89	4.84	7.57	7.98	14.40
Exports	--	7.07	9.63	11.80	--
Citygate	5.96	5.43	5.67	3.48	4.12
Delivered to Consumers					
Residential	13.15	11.73	11.37	11.54	10.80
Commercial	10.46	9.88	9.36	8.44	8.59
Industrial	4.31	4.68	4.25	2.96	3.86
Vehicle Fuel	8.58	11.14	10.58	10.53	6.22
Electric Power	4.35	4.79	4.40	2.99	3.95

-- Not applicable.

< Percentage is less than 0.05 percent.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.