

Table S12. Summary statistics for natural gas – Gulf of Mexico, 2009-2013

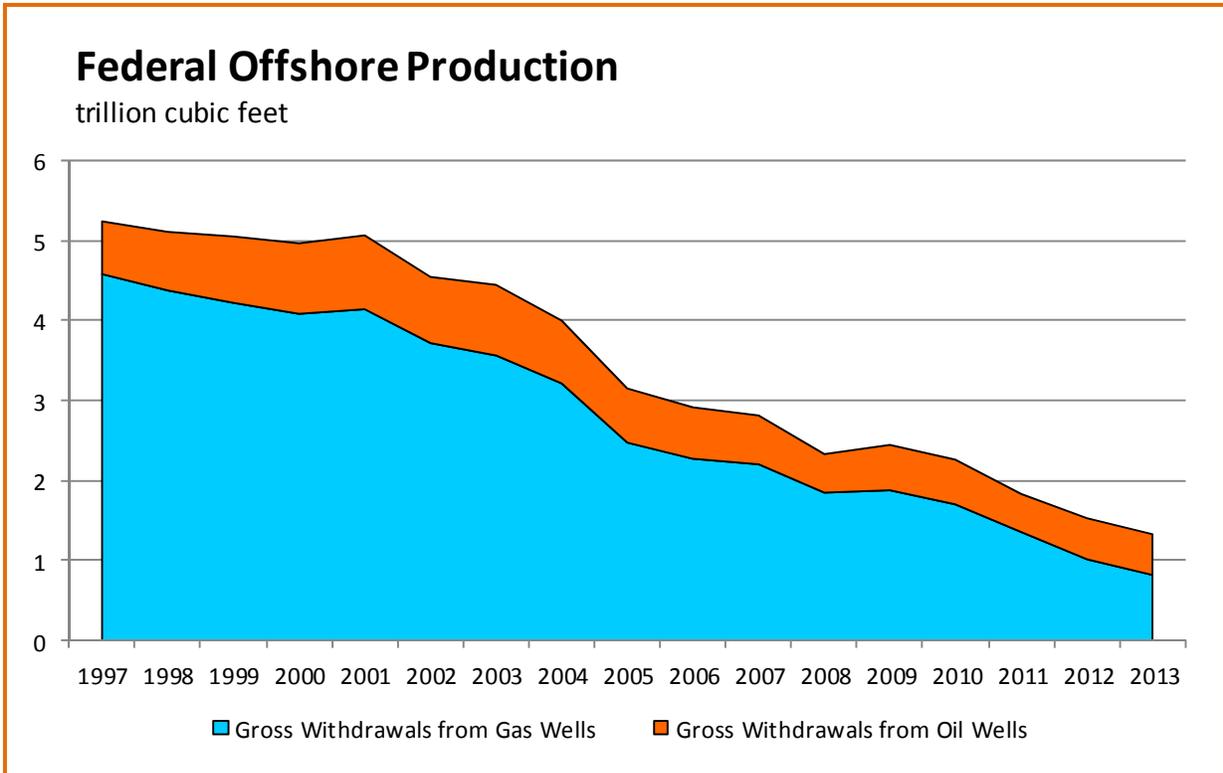
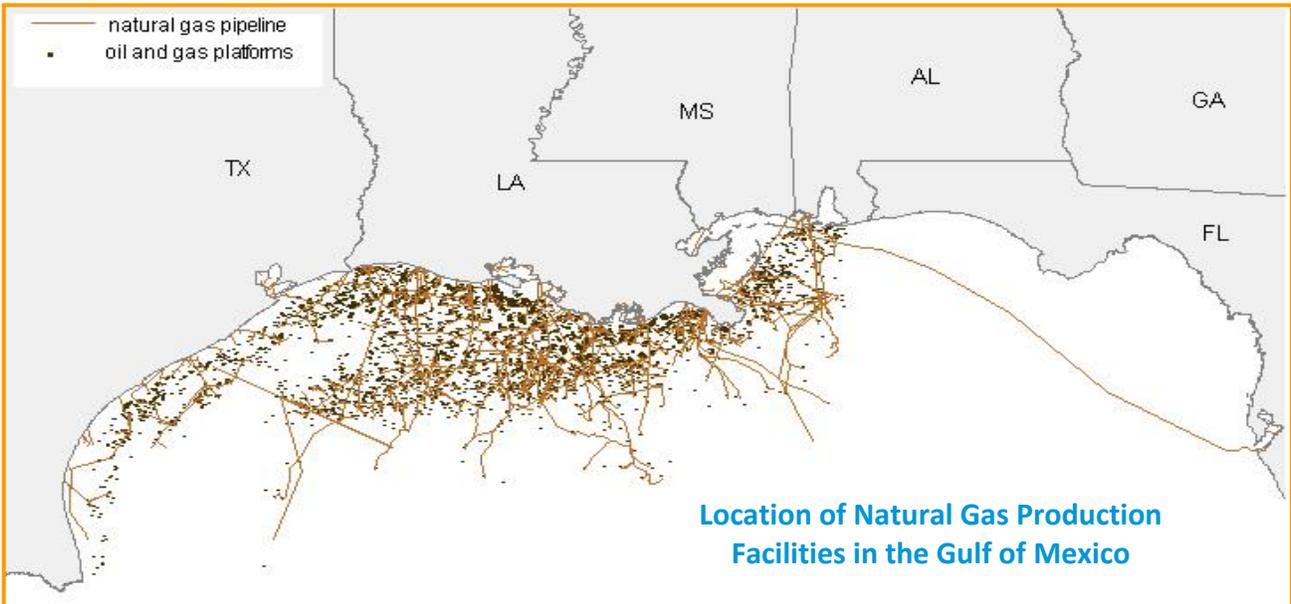


Table S12. Summary statistics for natural gas – Gulf of Mexico, 2009-2013 – continued

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	1,984	1,852	1,559	1,474	1,400
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,877,722	1,699,908	1,353,929	1,013,914	817,340
From Oil Wells	566,380	559,235	476,984	513,961	509,357
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	2,444,102	2,259,144	1,830,913	1,527,875	1,326,697
Repressuring	432	110	3,084	4,014	2,832
Vented and Flared	14,754	13,971	15,502	16,296	14,619
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	2,428,916	2,245,062	1,812,328	1,507,564	1,309,246
NGPL Production	0	0	0	^R 87,478	70,292
Total Dry Production	2,428,916	2,245,062	1,812,328	^R1,420,087	1,238,955
Supply (million cubic feet)					
Dry Production	2,428,916	2,245,062	1,812,328	^R 1,420,087	1,238,955
Balancing Item	0	0	-82	^R 87,393	1,714
Total Supply	2,428,916	2,245,062	1,812,245	1,507,480	1,240,668
Disposition (million cubic feet)					
Consumption	103,976	108,490	101,217	93,985	95,207
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,324,941	2,136,572	1,711,029	1,413,495	1,145,462
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,428,916	2,245,062	1,812,245	1,507,480	1,240,668
Consumption (million cubic feet)					
Lease Fuel	103,976	108,490	101,217	93,985	95,207
Total Delivered to Consumers	0	0	0	0	0
Total Consumption	103,976	108,490	101,217	93,985	95,207

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.