

Table 1. Summary statistics for natural gas in the United States, 2009-2013

	2009	2010	2011	2012	2013
Number of Wells Producing at End of Year	493,100	487,627	514,637	482,822	487,286
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	14,414,287	13,247,498	12,291,070	^R 12,504,227	11,255,616
From Oil Wells	5,674,120	5,834,703	5,907,919	^R 4,965,833	5,427,676
From Coalbed Wells	2,010,171	1,916,762	1,779,055	1,539,395	1,425,757
From Shale Gas Wells	3,958,315	5,817,122	8,500,983	^R 10,532,858	11,896,204
Total	26,056,893	26,816,085	28,479,026	29,542,313	30,005,254
Repressuring	3,522,090	3,431,587	3,365,313	^R 3,277,588	3,331,456
Vented and Flared	165,360	165,928	209,439	212,848	260,394
Nonhydrocarbon Gases Removed	721,507	836,698	867,922	^R 768,598	722,527
Marketed Production	21,647,936	22,381,873	24,036,352	^R 25,283,278	25,690,878
NGPL Production, Gaseous Equivalent	1,024,082	1,066,366	1,134,473	^R 1,250,012	1,357,169
Total Dry Production	20,623,854	21,315,507	22,901,879	^R24,033,266	24,333,709
Supply (million cubic feet)					
Dry Production	20,623,854	21,315,507	22,901,879	^R 24,033,266	24,333,709
Receipts at U.S. Borders					
Imports	3,751,360	3,740,757	3,468,693	3,137,789	2,883,355
Intransit Receipts	294,790	316,400	110,740	60,054	94,841
Withdrawals from Storage					
Underground Storage	2,966,278	3,274,385	3,074,251	2,818,148	3,701,510
LNG Storage	41,298	36,487	33,575	^R 26,955	42,270
Supplemental Gas Supplies	65,259	64,575	60,088	61,366	54,685
Balancing Item	-89,392	124,358	-130,108	^R -123,053	-168,355
Total Supply	27,653,447	28,872,470	29,519,119	^R30,014,525	30,942,015
Disposition (million cubic feet)					
Consumption	22,910,078	24,086,797	24,477,425	^R 25,538,486	26,130,666
Deliveries at U.S. Borders					
Exports	1,072,357	1,136,789	1,505,650	1,618,828	1,572,413
Intransit Deliveries	308,919	325,284	74,231	3,339	41,314
Additions to Storage					
Underground Storage	3,314,997	3,291,395	3,421,813	2,825,427	3,155,661
LNG Storage	47,096	32,205	39,999	28,445	41,961
Total Disposition	27,653,447	28,872,470	29,519,119	^R30,014,525	30,942,015
Consumption (million cubic feet)					
Lease Fuel	913,229	916,797	938,340	987,957	1,068,289
Pipeline and Distribution Use ^a	670,174	674,124	687,784	^R 730,790	861,583
Plant Fuel	362,009	368,830	384,248	408,316	406,782
Delivered to Consumers					
Residential	4,778,907	4,782,412	4,713,777	^R 4,149,519	4,914,327
Commercial	3,118,592	3,102,593	3,155,319	^R 2,894,926	3,278,856
Industrial	6,167,371	6,826,192	6,994,120	^R 7,226,215	7,413,918
Vehicle Fuel	27,262	28,664	29,974	^R 29,970	33,624
Electric Power	6,872,533	7,387,184	7,573,863	9,110,793	8,153,285
Total Delivered to Consumers	20,964,665	22,127,046	22,467,053	^R23,411,423	23,794,011
Total Consumption	22,910,078	24,086,797	24,477,425	^R25,538,486	26,130,666
Delivered for the Account of Others (million cubic feet)					
Residential	519,466	552,116	550,444	^R 534,298	691,711
Commercial	1,273,058	1,317,138	1,394,183	^R 1,354,780	1,506,426
Industrial	5,008,265	5,651,037	5,856,115	^R 6,055,805	6,184,118

See footnotes at end of table.

Table 1. Summary statistics for natural gas in the United States, 2009-2013 – continued

	2009	2010	2011	2012	2013
Number of Consumers					
Residential	65,329,582	65,542,345	65,940,522	^R 66,375,134	66,723,049
Commercial	5,322,332	5,301,576	5,319,817	^R 5,356,397	5,361,937
Industrial	207,624	192,730	189,301	^R 189,372	191,877
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	586	585	593	^R 540	612
Industrial	29,705	35,418	36,947	^R 38,159	38,639
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.19	4.52	4.24	2.88	3.83
Exports	4.47	5.02	4.64	3.25	4.08
Citygate	6.48	6.18	5.63	4.73	4.88
Delivered to Consumers					
Residential	12.14	11.39	11.03	^R 10.65	10.32
Commercial	10.06	9.47	8.91	8.10	8.08
Industrial	5.33	5.49	5.13	^R 3.88	4.64
Vehicle Fuel	8.13	6.25	7.48	8.04	9.76
Electric Power	4.93	5.27	4.89	3.54	4.49

^R Revised data.

^a Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

^b Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

^c The NGPL composite spot price, shown in dollars per million Btu (\$/MMBtu), is derived from daily Bloomberg spot price data for natural gas liquids at Mont Belvieu, Texas, weighted by gas processing plant production volumes of each product as reported on Form EIA-816, "Monthly Natural Gas Liquids Report." See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

^d The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Thompson Reuters. See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

Notes: The United States equals the 50 states and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, and nonhydrocarbon gases removed). Total Dry Production volumes are equal to (marketed production minus NGPL production). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE), and predecessor agencies; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI Energy Insight (LCI); Drilling Info (DI); Ventyx; BENTEK Energy; and EIA estimates based on historical data.