



Table S50. Summary statistics for natural gas – West Virginia, 2008-2012

	2008	2009	2010	2011	2012
<b>Number of Producing Gas Wells</b>					
at End of Year	49,364	50,602	52,498	56,813	50,700
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	191,444	192,896	151,401	167,113	397,313
From Oil Wells	0	0	0	0	1,477
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	53,436	71,540	113,773	227,012	141,071
<b>Total</b>	<b>244,880</b>	<b>264,436</b>	<b>265,174</b>	<b>394,125</b>	<b>539,860</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	244,880	264,436	265,174	394,125	539,860
NGPL Production	8,391	8,786	8,607	8,627	10,887
<b>Total Dry Production</b>	<b>236,489</b>	<b>255,650</b>	<b>256,567</b>	<b>385,498</b>	<b>528,973</b>
<b>Supply (million cubic feet)</b>					
Dry Production	236,489	255,650	256,567	385,498	528,973
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,383,353	1,368,168	1,320,370	<sup>R</sup> 1,312,542	808,408
Withdrawals from Storage					
Underground Storage	185,481	178,365	183,311	164,898	180,437
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	45,870	39,571	71,781	<sup>R</sup> 43,456	49,286
<b>Total Supply</b>	<b>1,851,193</b>	<b>1,841,753</b>	<b>1,832,029</b>	<b><sup>R</sup>1,906,394</b>	<b>1,567,105</b>

See footnotes at end of table.

Table S50. Summary statistics for natural gas – West Virginia, 2008-2012 – continued

	2008	2009	2010	2011	2012
<b>Disposition (million cubic feet)</b>					
Consumption	111,480	109,652	113,179	<sup>R</sup> 115,361	129,612
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,546,984	1,543,562	1,547,671	<sup>R</sup> 1,593,831	1,284,015
Additions to Storage					
Underground Storage	192,729	188,539	171,179	197,202	153,479
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>1,851,193</b>	<b>1,841,753</b>	<b>1,832,029</b>	<b><sup>R</sup>1,906,394</b>	<b>1,567,105</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 8,423	<sup>E</sup> 11,348	<sup>E</sup> 11,348	<sup>E</sup> 15,571	<sup>E</sup> 21,569
Pipeline and Distribution Use <sup>a</sup>	18,289	22,131	21,589	21,447	31,930
Plant Fuel	283	698	810	1,153	1,812
Delivered to Consumers					
Residential	27,517	26,172	27,021	25,073	22,401
Commercial	25,299	23,761	24,907	24,094	22,758
Industrial	29,777	24,432	26,023	<sup>R</sup> 25,443	26,780
Vehicle Fuel	2	1	*	*	*
Electric Power	1,889	1,109	1,480	2,579	2,361
<b>Total Delivered to Consumers</b>	<b>84,485</b>	<b>75,475</b>	<b>79,432</b>	<b><sup>R</sup>77,189</b>	<b>74,300</b>
<b>Total Consumption</b>	<b>111,480</b>	<b>109,652</b>	<b>113,179</b>	<b><sup>R</sup>115,361</b>	<b>129,612</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	1	1	1	1	0
Commercial	11,759	11,028	12,195	12,228	11,735
Industrial	24,116	20,180	22,210	<sup>R</sup> 21,478	22,447
<b>Number of Consumers</b>					
Residential	347,368	343,837	344,131	342,069	340,303
Commercial	34,275	34,044	34,063	34,041	34,081
Industrial	109	101	102	<sup>R</sup> 94	92
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	738	698	731	708	668
Industrial	273,181	241,901	255,124	<sup>R</sup> 270,671	291,088
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.32	7.06	6.31	5.91	4.99
Delivered to Consumers					
Residential	14.51	14.75	11.39	10.91	10.83
Commercial	13.54	14.24	10.27	9.65	9.39
Industrial	10.94	5.55	5.40	4.89	3.56
Vehicle Fuel	--	--	--	--	--
Electric Power	10.08	4.78	5.14	4.87	3.33

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.