



Table S48. Summary statistics for natural gas – Virginia, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells at End of Year	6,426	7,303	7,470	7,903	7,843
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	7,419	16,046	23,086	20,375	21,802
From Oil Wells	0	0	0	0	9
From Coalbed Wells	101,567	106,408	107,736	112,219	107,383
From Shale Gas Wells	19,468	18,284	16,433	18,501	17,212
Total	128,454	140,738	147,255	151,094	146,405
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	128,454	140,738	147,255	151,094	146,405
NGPL Production	0	0	0	0	0
Total Dry Production	128,454	140,738	147,255	151,094	146,405
Supply (million cubic feet)					
Dry Production	128,454	140,738	147,255	151,094	146,405
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,139,966	1,214,463	1,245,106	^R 1,224,467	1,108,814
Withdrawals from Storage					
Underground Storage	9,731	9,748	11,578	9,917	11,405
LNG Storage	811	927	871	389	402
Supplemental Gas Supplies	89	247	159	89	48
Balancing Item	-22,061	-26,170	-26,907	^R 71,428	-48,682
Total Supply	1,256,990	1,339,953	1,378,063	^R1,457,384	1,218,393

See footnotes at end of table.

Table S48. Summary statistics for natural gas – Virginia, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	299,364	319,134	375,421	R373,444	410,108
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	946,289	1,010,347	991,664	R1,069,958	795,993
Additions to Storage					
Underground Storage	10,467	9,464	10,315	12,006	10,593
LNG Storage	869	1,008	664	1,977	1,699
Total Disposition	1,256,990	1,339,953	1,378,063	R1,457,384	1,218,393
Consumption (million cubic feet)					
Lease Fuel	E4,406	E6,040	E6,121	E7,206	E8,408
Pipeline and Distribution Use ^a	8,461	8,829	10,091	R13,957	9,443
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	79,725	84,445	88,157	79,301	70,438
Commercial	67,006	67,709	68,911	64,282	60,217
Industrial	62,642	57,144	62,243	66,147	71,486
Vehicle Fuel	141	140	142	R267	267
Electric Power	76,983	94,829	139,755	142,284	189,848
Total Delivered to Consumers	286,497	304,266	359,208	R352,281	392,257
Total Consumption	299,364	319,134	375,421	R373,444	410,108
Delivered for the Account of Others (million cubic feet)					
Residential	7,396	7,717	8,048	7,882	7,402
Commercial	27,379	29,016	30,179	29,504	28,857
Industrial	51,804	48,098	52,732	57,142	63,719
Number of Consumers					
Residential	1,113,016	1,124,717	1,133,103	1,145,049	1,155,636
Commercial	94,219	95,704	95,401	96,086	96,503
Industrial	1,205	1,126	1,059	1,103	1,132
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	711	707	722	669	624
Industrial	51,985	50,750	58,775	59,970	63,150
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.61	8.20	6.88	6.64	5.64
Delivered to Consumers					
Residential	16.19	13.83	12.73	12.72	12.42
Commercial	12.81	10.31	9.55	9.69	8.77
Industrial	11.49	7.14	6.68	6.44	5.29
Vehicle Fuel	10.66	6.77	4.31	4.55	15.19
Electric Power	10.87	4.70	5.72	5.08	3.38

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.