



Table S40. Summary statistics for natural gas – Pennsylvania, 2008-2012

	2008	2009	2010	2011	2012
<b>Number of Producing Gas Wells at End of Year</b>	55,631	57,356	44,500	54,347	55,136
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	188,538	184,795	173,450	242,305	210,609
From Oil Wells	0	0	0	0	3,456
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	9,757	89,074	399,452	1,068,288	2,042,632
<b>Total</b>	<b>198,295</b>	<b>273,869</b>	<b>572,902</b>	<b>1,310,592</b>	<b>2,256,696</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	198,295	273,869	572,902	1,310,592	2,256,696
NGPL Production	1,008	1,295	4,578	8,931	12,003
<b>Total Dry Production</b>	<b>197,287</b>	<b>272,574</b>	<b>568,324</b>	<b>1,301,661</b>	<b>2,244,693</b>
<b>Supply (million cubic feet)</b>					
Dry Production	197,287	272,574	568,324	1,301,661	2,244,693
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,370,574	2,381,045	2,350,587	2,101,936	1,202,370
Withdrawals from Storage					
Underground Storage	385,004	355,635	362,395	318,974	303,072
LNG Storage	2,532	2,371	2,314	2,415	1,763
Supplemental Gas Supplies	123	205	4	2	2
Balancing Item	-26,564	-5,205	-12,502	-92,923	64,457
<b>Total Supply</b>	<b>2,928,957</b>	<b>3,006,625</b>	<b>3,271,123</b>	<b>3,632,066</b>	<b>3,816,357</b>

See footnotes at end of table.

Table S40. Summary statistics for natural gas – Pennsylvania, 2008-2012 – continued

	2008	2009	2010	2011	2012
<b>Disposition (million cubic feet)</b>					
Consumption	749,884	809,707	879,365	<sup>R</sup> 965,742	1,037,979
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,798,990	1,814,251	2,054,337	<sup>R</sup> 2,292,363	2,484,220
Additions to Storage					
Underground Storage	377,401	380,986	335,068	371,341	291,507
LNG Storage	2,683	1,681	2,353	2,620	2,651
<b>Total Disposition</b>	<b>2,928,957</b>	<b>3,006,625</b>	<b>3,271,123</b>	<b><sup>R</sup>3,632,066</b>	<b>3,816,357</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 6,801	<sup>E</sup> 11,753	<sup>E</sup> 19,805	<sup>E</sup> 46,784	<sup>E</sup> 79,783
Pipeline and Distribution Use <sup>a</sup>	37,223	41,417	47,470	<sup>R</sup> 51,220	37,176
Plant Fuel	575	599	881	963	2,529
Delivered to Consumers					
Residential	229,254	227,714	223,642	219,446	197,313
Commercial	144,603	144,092	141,699	141,173	126,936
Industrial	190,126	173,323	200,016	<sup>R</sup> 199,594	200,169
Vehicle Fuel	290	266	293	<sup>R</sup> 297	298
Electric Power	141,011	210,542	245,559	306,266	393,775
<b>Total Delivered to Consumers</b>	<b>705,284</b>	<b>755,938</b>	<b>811,209</b>	<b><sup>R</sup>866,775</b>	<b>918,491</b>
<b>Total Consumption</b>	<b>749,884</b>	<b>809,707</b>	<b>879,365</b>	<b><sup>R</sup>965,742</b>	<b>1,037,979</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	18,742	20,642	19,589	19,374	22,422
Commercial	62,616	67,105	70,514	72,719	73,461
Industrial	179,285	165,541	193,106	<sup>R</sup> 195,547	197,610
<b>Number of Consumers</b>					
Residential	2,631,340	2,635,886	2,646,211	2,667,392	2,678,547
Commercial	233,462	233,334	233,751	233,588	235,049
Industrial	4,772	4,745	4,624	5,007	5,066
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	619	618	606	604	540
Industrial	39,842	36,528	43,256	<sup>R</sup> 39,863	39,512
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.39	7.81	7.04	6.28	5.52
Delivered to Consumers					
Residential	16.22	14.74	12.90	12.46	11.99
Commercial	14.29	11.83	10.47	10.42	10.24
Industrial	12.09	9.19	8.23	9.86	9.58
Vehicle Fuel	8.30	5.15	3.76	3.40	7.96
Electric Power	10.46	4.60	5.27	4.85	3.15

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.