



Table S37. Summary statistics for natural gas – Ohio, 2008-2012

	2008	2009	2010	2011	2012
<b>Number of Producing Gas Wells at End of Year</b>	34,416	34,963	34,931	46,717	35,104
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	79,769	83,511	73,459	30,655	65,025
From Oil Wells	5,072	5,301	4,651	45,663	6,684
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	17	13	11	2,540	12,773
<b>Total</b>	<b>84,858</b>	<b>88,824</b>	<b>78,122</b>	<b>78,858</b>	<b>84,482</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	84,858	88,824	78,122	78,858	84,482
NGPL Production	0	0	0	0	155
<b>Total Dry Production</b>	<b>84,858</b>	<b>88,824</b>	<b>78,122</b>	<b>78,858</b>	<b>84,327</b>
<b>Supply (million cubic feet)</b>					
Dry Production	84,858	88,824	78,122	78,858	84,327
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,308,071	2,550,746	2,689,580	*2,611,779	1,908,620
Withdrawals from Storage					
Underground Storage	194,212	161,771	189,514	154,148	158,686
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	460	522	353	296	366
Balancing Item	-57,457	-65,751	-69,213	*62,091	-59,454
<b>Total Supply</b>	<b>2,530,144</b>	<b>2,736,112</b>	<b>2,888,356</b>	<b>*2,907,171</b>	<b>2,092,545</b>

See footnotes at end of table.

Table S37. Summary statistics for natural gas – Ohio, 2008-2012 – continued

	2008	2009	2010	2011	2012
<b>Disposition (million cubic feet)</b>					
Consumption	792,247	740,925	784,293	<sup>R</sup> 823,548	842,959
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,552,803	1,819,661	1,925,317	<sup>R</sup> 1,901,457	1,103,033
Additions to Storage					
Underground Storage	185,095	175,526	178,746	182,167	146,552
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>2,530,144</b>	<b>2,736,112</b>	<b>2,888,356</b>	<b><sup>R</sup>2,907,171</b>	<b>2,092,545</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	840	879	773	<sup>E</sup> 781	<sup>E</sup> 836
Pipeline and Distribution Use <sup>a</sup>	11,219	16,575	15,816	<sup>R</sup> 14,258	9,559
Plant Fuel	0	0	0	0	127
Delivered to Consumers					
Residential	306,529	292,429	283,703	286,132	250,871
Commercial	167,070	160,612	156,407	161,408	145,482
Industrial	282,834	232,632	269,287	<sup>R</sup> 268,034	264,405
Vehicle Fuel	261	130	146	<sup>R</sup> 88	89
Electric Power	23,493	37,668	58,161	92,845	171,590
<b>Total Delivered to Consumers</b>	<b>780,187</b>	<b>723,471</b>	<b>767,704</b>	<b><sup>R</sup>808,509</b>	<b>832,437</b>
<b>Total Consumption</b>	<b>792,247</b>	<b>740,925</b>	<b>784,293</b>	<b><sup>R</sup>823,548</b>	<b>842,959</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	145,698	152,735	159,730	169,345	173,395
Commercial	115,050	119,827	124,231	132,566	126,269
Industrial	275,263	226,100	263,563	<sup>R</sup> 262,702	260,139
<b>Number of Consumers</b>					
Residential	3,262,716	3,253,184	3,240,619	3,236,160	3,244,274
Commercial	272,899	270,596	268,346	268,647	267,793
Industrial	6,806	6,712	6,571	6,482	6,381
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	612	594	583	601	543
Industrial	41,557	34,659	40,981	<sup>R</sup> 41,351	41,436
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.41	6.60	6.87	5.51	4.47
Delivered to Consumers					
Residential	14.53	12.68	11.13	10.78	9.91
Commercial	12.77	10.42	9.25	8.55	7.11
Industrial	12.71	8.71	7.40	6.77	5.48
Vehicle Fuel	--	--	--	--	--
Electric Power	10.79	4.40	5.01	4.57	3.05

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.