



Table S26. Summary statistics for natural gas – Mississippi, 2008-2012

	2008	2009	2010	2011	2012
<b>Number of Producing Gas Wells</b>					
at End of Year	2,343	2,320	1,979	5,732	1,669
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	331,673	337,168	387,026	429,829	404,457
From Oil Wells	7,542	8,934	8,714	8,159	43,421
From Coalbed Wells	7,250	6,785	5,921	5,363	5,036
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>346,465</b>	<b>352,888</b>	<b>401,660</b>	<b>443,351</b>	<b>452,915</b>
Repressuring	2,998	3,039	3,480	3,788	NA
Vented and Flared	7,504	7,875	8,685	9,593	NA
Nonhydrocarbon Gases Removed	239,321	253,817	315,775	348,482	389,072
Marketed Production	96,641	88,157	73,721	81,487	63,843
NGPL Production	10,846	18,354	18,405	11,221	509
<b>Total Dry Production</b>	<b>85,795</b>	<b>69,803</b>	<b>55,316</b>	<b>70,266</b>	<b>63,334</b>
<b>Supply (million cubic feet)</b>					
Dry Production	85,795	69,803	55,316	70,266	63,334
Receipts at U.S. Borders					
Imports	0	0	0	5,774	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,458,088	5,794,618	6,123,862	6,502,291	6,225,077
Withdrawals from Storage					
Underground Storage	146,332	113,413	131,732	100,473	113,045
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	36,427	-31,050	-70,763	-202,473	-182,286
<b>Total Supply</b>	<b>5,726,643</b>	<b>5,946,784</b>	<b>6,240,147</b>	<b>6,476,332</b>	<b>6,219,170</b>

See footnotes at end of table.

Table S26. Summary statistics for natural gas – Mississippi, 2008-2012 – continued

	2008	2009	2010	2011	2012
<b>Disposition (million cubic feet)</b>					
Consumption	355,006	364,323	438,733	<sup>R</sup> 433,538	474,189
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,211,248	5,455,250	5,655,560	<sup>R</sup> 5,918,629	5,615,092
Additions to Storage					
Underground Storage	160,388	127,212	145,854	124,165	129,889
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>5,726,643</b>	<b>5,946,784</b>	<b>6,240,147</b>	<b><sup>R</sup>6,476,332</b>	<b>6,219,170</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	8,976	9,090	10,388	<sup>E</sup> 2,107	<sup>E</sup> 3,667
Pipeline and Distribution Use <sup>a</sup>	28,677	28,951	28,117	<sup>R</sup> 28,828	28,737
Plant Fuel	1,140	1,150	1,155	1,042	1,111
Delivered to Consumers					
Residential	23,843	23,433	27,152	24,303	19,520
Commercial	20,181	19,095	21,179	20,247	17,876
Industrial	104,842	99,252	115,489	<sup>R</sup> 112,959	111,937
Vehicle Fuel	3	8	3	<sup>R</sup> 1	1
Electric Power	167,345	183,344	235,250	244,051	291,341
<b>Total Delivered to Consumers</b>	<b>316,214</b>	<b>325,132</b>	<b>399,073</b>	<b><sup>R</sup>401,561</b>	<b>440,674</b>
<b>Total Consumption</b>	<b>355,006</b>	<b>364,323</b>	<b>438,733</b>	<b><sup>R</sup>433,538</b>	<b>474,189</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	133	0
Commercial	1,942	1,715	1,983	2,067	1,960
Industrial	92,007	89,233	105,001	<sup>R</sup> 102,034	101,207
<b>Number of Consumers</b>					
Residential	443,025	437,715	436,840	442,479	441,859
Commercial	55,291	50,713	50,537	50,636	50,534
Industrial	1,132	1,141	980	982	926
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	365	377	419	400	354
Industrial	92,616	86,987	117,846	<sup>R</sup> 115,030	120,882
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	12.93	--
Exports	--	--	--	--	--
Citygate	9.91	6.56	5.73	5.29	3.97
Delivered to Consumers					
Residential	13.96	11.25	10.19	9.47	9.59
Commercial	12.48	9.48	8.75	7.99	7.38
Industrial	10.37	6.65	6.19	5.83	4.86
Vehicle Fuel	--	--	--	--	--
Electric Power	9.62	W	W	4.32	W

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.