



Table S22. Summary statistics for natural gas – Maryland, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells					
at End of Year	7	7	7	8	9
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	28	43	43	34	44
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	28	43	43	34	44
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	28	43	43	34	44
NGPL Production	0	0	0	0	0
Total Dry Production	28	43	43	34	44
Supply (million cubic feet)					
Dry Production	28	43	43	34	44
Receipts at U.S. Borders					
Imports	25,894	72,339	43,431	13,981	2,790
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,001,187	1,045,712	1,079,564	^R 1,039,206	803,692
Withdrawals from Storage					
Underground Storage	17,445	13,330	16,676	13,871	12,965
LNG Storage	370	371	378	352	359
Supplemental Gas Supplies	181	170	115	89	116
Balancing Item	-7,046	1,918	-8,026	^R 4,117	15,212
Total Supply	1,038,060	1,133,883	1,132,180	^R1,071,650	835,177

See footnotes at end of table.

Table S22. Summary statistics for natural gas – Maryland, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	196,067	196,510	212,020	^R 193,986	208,948
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	824,473	917,426	905,411	^R 861,678	615,261
Additions to Storage					
Underground Storage	16,517	15,088	14,384	15,592	10,582
LNG Storage	1,002	4,859	366	394	386
Total Disposition	1,038,060	1,133,883	1,132,180	^R1,071,650	835,177
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	^E 0
Pipeline and Distribution Use ^a	2,454	2,521	6,332	^R 6,065	7,397
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	81,180	82,699	83,830	77,838	70,346
Commercial	70,411	69,119	67,555	67,505	64,146
Industrial	21,153	23,926	23,371	21,220	17,626
Vehicle Fuel	961	206	203	^R 222	223
Electric Power	19,910	18,039	30,728	21,136	49,211
Total Delivered to Consumers	193,613	193,988	205,688	^R187,921	201,552
Total Consumption	196,067	196,510	212,020	^R193,986	208,948
Delivered for the Account of Others (million cubic feet)					
Residential	13,677	14,262	15,310	16,119	16,189
Commercial	49,545	48,717	48,000	49,053	48,271
Industrial	19,817	22,659	22,143	20,042	16,729
Number of Consumers					
Residential	1,057,521	1,067,807	1,071,566	1,077,168	1,078,978
Commercial	75,053	75,771	75,192	75,788	75,799
Industrial	1,225	1,234	1,255	1,226	1,163
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	938	912	898	891	846
Industrial	17,267	19,389	18,623	17,308	15,156
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	9.09	4.05	5.37	5.30	13.82
Exports	--	--	--	--	--
Citygate	10.23	8.02	6.49	6.26	5.67
Delivered to Consumers					
Residential	16.07	13.73	12.44	12.10	12.17
Commercial	13.12	10.87	9.87	10.29	10.00
Industrial	13.46	10.70	9.05	8.61	8.01
Vehicle Fuel	14.66	11.20	5.99	5.09	--
Electric Power	11.16	5.42	5.77	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.