



Table S21. Summary statistics for natural gas – Maine, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	121,295	114,081	131,035	149,736	76,540
Intransit Receipts	3,019	39,866	50,191	51,408	0
Interstate Receipts	43,019	31,985	22,333	23,286	45,948
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	32	33	25	18	34
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-3,762	-5,108	5,107	^R -49,786	-2,311
Total Supply	163,603	180,858	208,691	^R174,662	120,212

See footnotes at end of table.

Table S21. Summary statistics for natural gas – Maine, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	70,146	70,334	77,575	^R 71,690	68,266
Deliveries at U.S. Borders					
Exports	0	2,131	452	1,028	6,952
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	93,426	108,392	130,664	^R 101,943	44,958
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	32	0	0	0	36
Total Disposition	163,603	180,858	208,691	^R174,662	120,212
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	943	837	1,753	2,399	762
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	1,101	1,286	1,234	1,409	1,487
Commercial	5,878	5,541	5,830	6,593	7,313
Industrial	25,628	25,923	28,365	^R 27,734	30,248
Vehicle Fuel	1	*	1	1	1
Electric Power	36,594	36,746	40,392	33,555	28,456
Total Delivered to Consumers	69,202	69,497	75,821	^R69,291	67,504
Total Consumption	70,146	70,334	77,575	^R71,690	68,266
Delivered for the Account of Others (million cubic feet)					
Residential	0	1	1	0	0
Commercial	3,235	2,716	3,204	3,576	4,233
Industrial	25,414	25,614	28,189	^R 27,589	30,118
Number of Consumers					
Residential	19,571	20,806	21,142	22,461	23,555
Commercial	8,491	8,815	9,084	9,681	10,179
Industrial	82	85	94	^R 102	107
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	692	629	642	681	718
Industrial	312,541	304,982	301,758	^R 271,899	282,690
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	9.77	4.48	4.94	4.40	3.45
Exports	--	5.62	4.53	4.46	4.30
Citygate	13.47	8.64	8.19	8.14	7.73
Delivered to Consumers					
Residential	17.47	16.43	14.14	14.20	15.94
Commercial	15.87	13.94	11.71	11.69	12.22
Industrial	14.89	9.12	11.23	10.89	10.35
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: For the 2010 Natural Gas Annual, natural gas deliveries to two paper mills were found to have been erroneously categorized as "Electric Power Delivered to Consumers." Based on revisions to EIA-176 data, the volumes were moved from Electric Power to Industrial for years 2002 through 2008. The revisions affect years 2002-2008. Years not shown on this table can be found on the [Natural Gas Summary data web page for Maine](#), as well as in the [Natural Gas Annual Respondent Query System](#). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.