



Table S4. Summary statistics for natural gas – Arkansas, 2008-2012

	2008	2009	2010	2011	2012
<b>Number of Producing Gas Wells at End of Year</b>	5,592	6,314	7,397	8,388	8,538
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	173,975	164,316	152,108	132,230	121,684
From Oil Wells	7,378	5,743	5,691	9,291	3,000
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	265,729	510,554	769,679	935,237	1,021,484
<b>Total</b>	<b>447,082</b>	<b>680,613</b>	<b>927,479</b>	<b>1,076,757</b>	<b>1,146,168</b>
Repressuring	511	520	414	4,051	NA
Vented and Flared	114	141	425	494	NA
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	446,457	679,952	926,639	1,072,212	1,146,168
NGPL Production	139	168	213	268	424
<b>Total Dry Production</b>	<b>446,318</b>	<b>679,784</b>	<b>926,426</b>	<b>1,071,944</b>	<b>1,145,744</b>
<b>Supply (million cubic feet)</b>					
Dry Production	446,318	679,784	926,426	1,071,944	1,145,744
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,083,480	1,932,138	1,893,630	1,681,506	1,744,477
Withdrawals from Storage					
Underground Storage	5,585	4,868	4,368	4,409	2,960
LNG Storage	72	51	40	53	48
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,962	18,740	9,425	-685	-18,281
<b>Total Supply</b>	<b>2,533,495</b>	<b>2,635,582</b>	<b>2,833,889</b>	<b>2,757,229</b>	<b>2,874,949</b>

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2008-2012 – continued

	2008	2009	2010	2011	2012
<b>Disposition (million cubic feet)</b>					
Consumption	234,901	244,193	271,515	<sup>R</sup> 284,076	295,811
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,293,519	2,387,253	2,557,661	<sup>R</sup> 2,468,477	2,576,232
Additions to Storage					
Underground Storage	5,023	4,108	4,672	4,628	2,848
LNG Storage	51	27	42	47	57
<b>Total Disposition</b>	<b>2,533,495</b>	<b>2,635,582</b>	<b>2,833,889</b>	<b><sup>R</sup>2,757,229</b>	<b>2,874,949</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 2,521	<sup>E</sup> 4,091	<sup>E</sup> 5,340	<sup>E</sup> 6,173	<sup>E</sup> 6,599
Pipeline and Distribution Use <sup>a</sup>	9,927	9,125	9,544	<sup>R</sup> 11,286	10,484
Plant Fuel	470	489	529	423	622
Delivered to Consumers					
Residential	35,718	33,252	36,240	33,737	26,191
Commercial	36,924	36,373	40,232	39,986	41,435
Industrial	85,140	77,585	83,061	<sup>R</sup> 85,437	81,399
Vehicle Fuel	12	11	16	<sup>R</sup> 21	21
Electric Power	64,188	83,266	96,553	107,014	129,059
<b>Total Delivered to Consumers</b>	<b>221,983</b>	<b>230,488</b>	<b>256,102</b>	<b><sup>R</sup>266,194</b>	<b>278,106</b>
<b>Total Consumption</b>	<b>234,901</b>	<b>244,193</b>	<b>271,515</b>	<b><sup>R</sup>284,076</b>	<b>295,811</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	13,112	14,776	17,862	19,402	24,772
Industrial	81,841	74,752	80,722	<sup>R</sup> 83,671	79,891
<b>Number of Consumers</b>					
Residential	556,746	557,355	549,970	551,795	549,959
Commercial	69,144	69,043	67,987	67,815	68,765
Industrial	1,104	1,025	1,079	<sup>R</sup> 1,133	988
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	534	527	592	590	603
Industrial	77,119	75,693	76,980	<sup>R</sup> 75,408	82,388
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.88	7.86	6.76	6.27	5.36
Delivered to Consumers					
Residential	14.09	13.39	11.53	11.46	11.82
Commercial	11.32	10.72	8.89	8.90	7.99
Industrial	10.56	8.44	7.28	7.44	6.38
Vehicle Fuel	--	--	--	--	9.04
Electric Power	9.23	4.14	5.11	4.73	3.19

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.