



Table S2. Summary statistics for natural gas – Alaska, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells at End of Year	261	261	269	277	185
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	150,483	137,639	127,417	112,268	107,873
From Oil Wells	3,265,401	3,174,747	3,069,683	3,050,654	3,056,918
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3,415,884	3,312,386	3,197,100	3,162,922	3,164,791
Repressuring	3,007,418	2,908,828	2,812,701	2,795,732	2,801,763
Vented and Flared	10,023	6,481	10,173	10,966	11,769
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	398,442	397,077	374,226	356,225	351,259
NGPL Production	24,337	22,925	20,835	21,554	21,470
Total Dry Production	374,105	374,152	353,391	334,671	329,789
Supply (million cubic feet)					
Dry Production	374,105	374,152	353,391	334,671	329,789
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	6,947	-1,355	10,021	^R 17,185	22,663
Total Supply	381,052	372,797	363,412	^R351,856	352,452

See footnotes at end of table.

Table S2. Summary statistics for natural gas – Alaska, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	341,888	342,261	333,312	^R 335,458	343,110
Deliveries at U.S. Borders					
Exports	39,164	30,536	30,100	16,398	9,342
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	381,052	372,797	363,412	^R351,856	352,452
Consumption (million cubic feet)					
Lease Fuel	211,878	219,161	211,918	208,531	214,335
Pipeline and Distribution Use ^a	2,047	2,318	3,284	3,409	3,974
Plant Fuel	40,286	39,447	37,316	35,339	37,397
Delivered to Consumers					
Residential	21,439	19,978	18,714	20,262	21,380
Commercial	17,025	16,620	15,920	^R 19,399	19,898
Industrial	5,987	6,635	6,408	6,769	6,357
Vehicle Fuel	26	22	20	^R 11	11
Electric Power	43,199	38,078	39,732	41,738	39,758
Total Delivered to Consumers	87,677	81,335	80,794	^R88,178	87,404
Total Consumption	341,888	342,261	333,312	^R335,458	343,110
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,274	2,448	1,951	2,208	1,005
Industrial	1,304	1,827	1,893	2,657	0
Number of Consumers					
Residential	119,039	120,124	121,166	121,736	122,983
Commercial	12,764	13,215	12,998	^R 13,027	13,134
Industrial	6	3	3	5	3
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,334	1,258	1,225	^R 1,489	1,515
Industrial	997,882	2,211,756	2,135,975	1,353,819	2,118,957
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	7.69	8.59	12.19	12.88	15.71
Citygate	6.74	8.22	6.67	6.53	6.14
Delivered to Consumers					
Residential	8.72	10.23	8.89	8.77	8.47
Commercial	8.66	9.51	8.78	^R 8.09	8.09
Industrial	5.49	4.02	4.23	3.84	5.11
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	W	5.04	4.32

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

^b Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.