



Table S1. Summary statistics for natural gas – Alabama, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells at End of Year	6,860	6,913	7,026	7,063	6,327
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	158,964	142,509	131,448	116,872	114,407
From Oil Wells	6,368	5,758	6,195	5,975	10,978
From Coalbed Wells	112,222	107,699	103,060	95,727	90,325
From Shale Gas Wells	0	0	0	0	0
Total	277,553	255,965	240,703	218,574	215,710
Repressuring	475	783	736	531	NA
Vented and Flared	1,801	2,495	2,617	3,491	NA
Nonhydrocarbon Gases Removed	17,394	16,658	14,418	18,972	NA
Marketed Production	257,884	236,029	222,932	195,581	215,710
NGPL Production	17,222	17,232	19,059	17,271	7,110
Total Dry Production	240,662	218,797	203,873	178,310	208,600
Supply (million cubic feet)					
Dry Production	240,662	218,797	203,873	178,310	208,600
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,151,887	3,362,054	3,728,665	R3,908,982	3,869,140
Withdrawals from Storage					
Underground Storage	26,756	23,298	16,740	15,408	23,651
LNG Storage	1,076	1,498	968	829	583
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	1,335	-25,228	-63,751	R-55,703	-162,223
Total Supply	3,421,716	3,580,419	3,886,495	R4,047,826	3,939,751

See footnotes at end of table.

Table S1. Summary statistics for natural gas – Alabama, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	404,157	454,456	534,779	^R 598,514	666,738
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,985,348	3,103,267	3,327,743	^R 3,425,792	3,251,257
Additions to Storage					
Underground Storage	31,208	21,020	23,026	22,766	21,195
LNG Storage	1,003	1,676	946	754	562
Total Disposition	3,421,716	3,580,419	3,886,495	^R4,047,826	3,939,751
Consumption (million cubic feet)					
Lease Fuel	11,136	10,460	10,163	10,367	12,389
Pipeline and Distribution Use ^a	16,413	18,849	22,124	^R 23,091	25,349
Plant Fuel	6,858	6,470	6,441	6,939	6,616
Delivered to Consumers					
Residential	37,793	36,061	42,215	^R 36,582	27,582
Commercial	25,217	24,293	27,071	^R 25,144	21,574
Industrial	142,389	131,228	144,938	^R 153,358	171,730
Vehicle Fuel	84	80	105	^R 192	192
Electric Power	164,266	227,015	281,722	342,841	401,306
Total Delivered to Consumers	369,750	418,677	496,051	^R558,116	622,384
Total Consumption	404,157	454,456	534,779	^R598,514	666,738
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,999	5,160	5,494	5,313	5,126
Industrial	103,662	94,597	109,031	117,277	133,765
Number of Consumers					
Residential	792,236	785,005	778,985	^R 772,892	767,412
Commercial	65,313	67,674	68,163	^R 67,696	67,234
Industrial	2,757	3,057	3,039	^R 2,988	3,045
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	386	359	397	^R 371	321
Industrial	51,646	42,927	47,693	^R 51,325	56,397
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.84	7.61	6.46	5.80	5.18
Delivered to Consumers					
Residential	18.30	18.12	15.79	^R 15.08	16.20
Commercial	15.58	14.94	13.34	^R 12.36	12.55
Industrial	10.57	6.48	6.64	^R 5.57	4.35
Vehicle Fuel	17.32	19.17	16.24	11.45	17.99
Electric Power	10.03	4.30	4.85	4.36	3.09

-- Not applicable.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.