



Table S47. Summary statistics for natural gas – Vermont, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	8,021	8,106	9,319	8,895	10,319
Intransit Receipts	345	55	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2	1	2	1	2
Balancing Item	499	461	-684	-453	-1,712
Total Supply	8,867	8,624	8,638	8,443	8,609

See footnotes at end of table.

Table S47. Summary statistics for natural gas – Vermont, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	8,867	8,624	8,638	8,443	8,609
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	8,867	8,624	8,638	8,443	8,609
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	16	15	17	16	53
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	3,207	3,075	3,183	3,078	3,214
Commercial	2,631	2,495	2,483	2,384	2,479
Industrial	2,987	3,000	2,890	2,909	2,812
Vehicle Fuel	*	1	1	1	1
Electric Power	26	38	64	55	49
Total Delivered to Consumers	8,851	8,609	8,621	8,428	8,556
Total Consumption	8,867	8,624	8,638	8,443	8,609
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	658	612	639	665	538
Number of Consumers					
Residential	34,937	35,929	37,242	38,047	38,839
Commercial	4,925	4,980	5,085	5,137	5,256
Industrial	37	35	36	38	36
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	534	501	488	464	472
Industrial	80,721	85,724	80,290	76,566	78,119
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	8.51	9.74	6.34	6.54	5.81
Exports	--	--	--	--	--
Citygate	10.03	10.66	9.33	8.29	7.98
Delivered to Consumers					
Residential	15.99	18.31	17.29	16.14	16.17
Commercial	12.79	14.31	12.96	11.82	11.90
Industrial	9.08	9.60	7.93	6.57	6.09
Vehicle Fuel	--	--	--	--	--
Electric Power	7.72	9.14	5.66	5.73	5.26

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.