



Table S44. Summary statistics for natural gas – Tennessee, 2007-2011

	2007	2008	2009	2010	2011
<b>Number of Producing Gas Wells</b> at End of Year	305	285	310	230	210
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	NA	4,700	5,478	5,144	4,851
From Oil Wells	3,942	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>3,942</b>	<b>4,700</b>	<b>5,478</b>	<b>5,144</b>	<b>4,851</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	3,942	4,700	5,478	5,144	4,851
Extraction Loss	0	0	0	506	516
<b>Total Dry Production</b>	<b>3,942</b>	<b>4,700</b>	<b>5,478</b>	<b>4,638</b>	<b>4,335</b>
<b>Supply (million cubic feet)</b>					
Dry Production	3,942	4,700	5,478	4,638	4,335
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,715,584	2,820,362	2,896,289	2,732,565	2,788,236
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,864	3,509	2,748	2,738	1,663
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-19,229	-14,626	-12,218	<sup>R</sup> -8,209	-11,418
<b>Total Supply</b>	<b>2,704,160</b>	<b>2,813,946</b>	<b>2,892,297</b>	<b><sup>R</sup>2,731,732</b>	<b>2,782,817</b>

See footnotes at end of table.

Table S44. Summary statistics for natural gas – Tennessee, 2007-2011 – continued

	2007	2008	2009	2010	2011
<b>Disposition (million cubic feet)</b>					
Consumption	221,118	229,935	216,945	<sup>R</sup> 257,443	255,027
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,480,730	2,581,825	2,673,486	2,473,115	2,525,788
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,312	2,186	1,867	1,175	2,002
<b>Total Disposition</b>	<b>2,704,160</b>	<b>2,813,946</b>	<b>2,892,297</b>	<b><sup>R</sup>2,731,732</b>	<b>2,782,817</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 109	<sup>E</sup> 161	<sup>E</sup> 235	<sup>E</sup> 214	<sup>E</sup> 231
Pipeline and Distribution Use <sup>a</sup>	9,988	10,238	11,720	<sup>R</sup> 10,081	11,548
Plant Fuel	0	0	0	148	145
Delivered to Consumers					
Residential	60,736	69,181	66,111	74,316	67,190
Commercial	51,056	54,094	51,879	56,194	52,159
Industrial	91,923	91,835	83,315	<sup>R</sup> 94,320	97,424
Vehicle Fuel	14	14	16	<sup>R</sup> 14	15
Electric Power	7,291	4,411	3,668	22,156	26,314
<b>Total Delivered to Consumers</b>	<b>211,020</b>	<b>219,535</b>	<b>204,990</b>	<b><sup>R</sup>247,000</b>	<b>243,103</b>
<b>Total Consumption</b>	<b>221,118</b>	<b>229,935</b>	<b>216,945</b>	<b><sup>R</sup>257,443</b>	<b>255,027</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	4,115	4,496	5,076	5,144	5,247
Industrial	56,798	55,171	51,505	<sup>R</sup> 61,819	65,777
<b>Number of Consumers</b>					
Residential	1,071,756	1,084,102	1,083,573	1,085,387	1,089,009
Commercial	126,324	128,007	127,704	127,914	128,969
Industrial	2,656	2,650	2,717	<sup>R</sup> 2,702	2,730
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	404	423	406	439	404
Industrial	34,610	34,655	30,664	<sup>R</sup> 34,908	35,686
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.87	9.43	6.57	5.78	5.23
Delivered to Consumers					
Residential	13.42	14.20	12.15	10.46	10.21
Commercial	11.99	13.01	10.67	9.39	9.04
Industrial	9.32	10.81	7.09	6.64	6.15
Vehicle Fuel	13.91	11.79	8.74	8.16	12.32
Electric Power	W	W	4.70	5.04	4.64

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.