



Table S38. Summary statistics for natural gas – Oklahoma, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells at End of Year	38,364	41,921	43,600	44,000	41,238
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	^R 1,583,356	^R 1,452,148	^R 1,413,759	^R 1,140,111	1,281,794
From Oil Wells	35,186	153,227	92,467	210,492	104,703
From Coalbed Wells	^R 82,125	^R 76,860	^R 67,525	70,581	53,206
From Shale Gas Wells	83,015	^R 204,474	^R 327,805	406,143	449,167
Total	1,783,682	1,886,710	1,901,556	1,827,328	1,888,870
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,783,682	1,886,710	1,901,556	1,827,328	1,888,870
Extraction Loss	96,643	104,689	112,891	120,631	134,032
Total Dry Production	1,687,039	1,782,021	1,788,665	1,706,697	1,754,838
Supply (million cubic feet)					
Dry Production	1,687,039	1,782,021	1,788,665	1,706,697	1,754,838
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	817,035	539,639	626,903	897,480	1,021,335
Withdrawals from Storage					
Underground Storage	153,149	139,205	132,674	130,470	127,159
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-49,547	11,201	35,727	^R 55,625	75,657
Total Supply	2,607,675	2,472,065	2,583,968	^R2,790,272	2,978,989

See footnotes at end of table.

Table S38. Summary statistics for natural gas – Oklahoma, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	658,379	687,989	659,305	^R 675,727	655,936
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,818,369	1,621,619	1,808,778	1,968,595	2,182,324
Additions to Storage					
Underground Storage	130,927	162,457	115,885	145,951	140,729
LNG Storage	0	0	0	0	0
Total Disposition	2,607,675	2,472,065	2,583,968	^R2,790,272	2,978,989
Consumption (million cubic feet)					
Lease Fuel	^E 38,229	^E 42,250	^E 40,164	^E 39,489	40,819
Pipeline and Distribution Use ^a	28,463	27,581	28,876	30,611	30,947
Plant Fuel	28,213	27,161	24,089	23,238	24,938
Delivered to Consumers					
Residential	59,861	66,225	62,293	^R 65,429	61,387
Commercial	40,846	40,772	41,421	^R 41,822	40,393
Industrial	175,882	200,828	177,521	^R 185,909	193,001
Vehicle Fuel	199	229	252	^R 243	273
Electric Power	286,686	282,942	284,689	288,986	264,178
Total Delivered to Consumers	563,474	590,997	566,176	^R582,389	559,232
Total Consumption	658,379	687,989	659,305	^R675,727	655,936
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	21,216	19,870	22,220	21,966	21,697
Industrial	174,227	199,676	176,721	^R 184,850	191,810
Number of Consumers					
Residential	920,616	923,650	924,745	^R 914,869	922,240
Commercial	93,991	94,247	94,314	^R 92,430	93,903
Industrial	2,822	2,920	2,618	^R 2,731	2,733
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	435	433	439	452	430
Industrial	62,325	68,777	67,808	^R 68,074	70,619
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.14	8.40	7.15	6.18	5.67
Delivered to Consumers					
Residential	12.06	12.32	11.39	^R 11.12	10.32
Commercial	10.94	11.54	10.59	^R 9.77	8.94
Industrial	9.18	13.03	12.53	^R 8.23	7.37
Vehicle Fuel	12.83	11.01	9.69	8.18	10.98
Electric Power	6.69	8.18	3.92	4.84	4.59

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.