

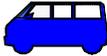
North Carolina		—		Natural Gas 2011	
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Total Net Movements:	236,184	—		Industrial: 99,110 1.4
	Dry Production:	0	0.0		Vehicle Fuel: 36 0.1
	Deliveries to Consumers:				Electric Power: 89,799 1.2
	Residential:	61,644	1.3		
	Commercial:	49,898	1.6		
				Total Delivered:	300,487 1.3

Table S35. Summary statistics for natural gas – North Carolina, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	871,237	918,391	938,779	971,210	972,650
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	5,522	4,490	6,027	7,052	3,305
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	32,480	50,240	67,855	^R 65,897	73,819
Total Supply	909,239	973,121	1,012,661	^R1,044,159	1,049,774

See footnotes at end of table.

Table S35. Summary statistics for natural gas – North Carolina, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	237,354	243,090	247,047	^R 304,148	307,809
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	666,141	725,538	758,776	735,602	736,466
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	5,744	4,493	6,838	4,410	5,500
Total Disposition	909,239	973,121	1,012,661	^R1,044,159	1,049,774
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	4,980	5,301	7,906	7,978	7,322
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	58,365	63,912	65,642	74,520	61,644
Commercial	45,434	48,567	51,303	56,225	49,898
Industrial	88,401	89,317	82,253	92,321	99,110
Vehicle Fuel	20	31	27	^R 32	36
Electric Power	40,154	35,963	39,916	73,072	89,799
Total Delivered to Consumers	232,374	237,789	239,141	^R296,169	300,487
Total Consumption	237,354	243,090	247,047	^R304,148	307,809
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,712	7,518	7,610	8,546	7,804
Industrial	69,622	72,288	71,072	81,586	89,513
Number of Consumers					
Residential	1,063,871	1,095,362	1,102,001	1,115,532	1,128,963
Commercial	112,092	111,868	113,630	113,900	115,609
Industrial	2,991	2,984	2,384	2,457	2,468
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	405	434	451	494	432
Industrial	29,556	29,932	34,502	37,575	40,158
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.55	10.32	6.44	6.02	5.45
Delivered to Consumers					
Residential	15.70	16.58	14.25	12.50	12.55
Commercial	12.77	14.19	11.63	10.18	9.64
Industrial	9.98	12.10	8.66	8.24	7.70
Vehicle Fuel	10.64	12.79	11.21	9.77	8.11
Electric Power	W	11.13	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.