

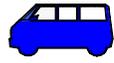
New Jersey		—		Natural Gas 2011	
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Total Net Movements:	524,667	—		Industrial: 49,836 0.7
	Dry Production:	0	0.0		Vehicle Fuel: 169 0.5
	Deliveries to Consumers:				Electric Power: 199,594 2.6
	Residential:	213,630	4.5		
	Commercial:	191,808	6.1		
				Total Delivered:	655,037 2.9

Table S32. Summary statistics for natural gas – New Jersey, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,434,628	1,438,572	1,376,221	1,373,802	1,545,714
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	5,513	5,971	4,425	3,693	4,404
Supplemental Gas Supplies	379	489	454	457	392
Balancing Item	-8,440	-8,010	13,271	*130,226	136,150
Total Supply	1,432,081	1,437,022	1,394,371	*1,508,179	1,686,659

See footnotes at end of table.

Table S32. Summary statistics for natural gas – New Jersey, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	618,965	614,908	620,790	^R 654,458	660,595
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	805,826	816,321	768,662	850,417	1,021,046
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	7,290	5,792	4,919	3,304	5,018
Total Disposition	1,432,081	1,437,022	1,394,371	^R1,508,179	1,686,659
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	1,514	1,889	1,678	5,359	5,559
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	228,051	220,432	226,016	219,141	213,630
Commercial	168,778	168,574	180,404	181,480	191,808
Industrial	63,075	53,981	48,465	^R 49,269	49,836
Vehicle Fuel	172	179	138	^R 150	169
Electric Power	157,375	169,853	164,088	199,059	199,594
Total Delivered to Consumers	617,451	613,019	619,112	^R649,099	655,037
Total Consumption	618,965	614,908	620,790	^R654,458	660,595
Delivered for the Account of Others (million cubic feet)					
Residential	3,763	4,450	5,149	7,523	11,520
Commercial	94,231	97,638	111,224	115,999	129,307
Industrial	50,057	48,043	44,106	^R 45,217	45,768
Number of Consumers					
Residential	2,609,788	2,601,051	2,635,324	2,649,282	2,659,205
Commercial	230,855	229,235	234,125	234,158	234,721
Industrial	8,036	7,680	7,871	7,505	7,391
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	731	735	771	775	817
Industrial	7,849	7,029	6,157	^R 6,565	6,743
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.21	11.42	9.15	8.41	7.53
Delivered to Consumers					
Residential	14.48	15.21	14.54	12.84	11.78
Commercial	12.10	13.38	10.20	10.11	9.51
Industrial	9.63	12.76	8.96	9.63	9.23
Vehicle Fuel	--	--	--	--	--
Electric Power	8.17	10.78	5.31	5.66	5.24

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.