



Table S4. Summary statistics for natural gas – Arkansas, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells at End of Year	4,773	5,592	6,314	7,397	8,388
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	^R 178,856	^R 173,975	^R 164,316	^R 152,108	132,230
From Oil Wells	7,509	7,378	5,743	5,691	9,291
From Coalbed Wells	^{R0}	^{R0}	^{R0}	0	0
From Shale Gas Wells	84,049	^R 265,729	^R 510,554	769,679	935,237
Total	270,414	447,082	680,613	^R927,479	1,076,757
Repressuring	516	511	520	414	4,051
Vented and Flared	11	114	141	425	494
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	269,886	446,457	679,952	^R 926,639	1,072,212
Extraction Loss	162	139	168	213	268
Total Dry Production	269,724	446,318	679,784	^R926,426	1,071,944
Supply (million cubic feet)					
Dry Production	269,724	446,318	679,784	^R 926,426	1,071,944
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,198,402	2,083,480	1,932,138	1,893,630	1,694,801
Withdrawals from Storage					
Underground Storage	5,417	5,585	4,868	4,368	4,409
LNG Storage	57	72	51	40	53
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-3,315	-1,962	18,740	^R 9,425	3,943
Total Supply	2,470,285	2,533,495	2,635,582	^R2,833,889	2,775,150

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	226,439	234,901	244,193	^R 271,515	283,797
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,238,097	2,293,519	2,387,253	2,557,661	2,486,679
Additions to Storage					
Underground Storage	5,695	5,023	4,108	4,672	4,628
LNG Storage	54	51	27	42	47
Total Disposition	2,470,285	2,533,495	2,635,582	^R2,833,889	2,775,150
Consumption (million cubic feet)					
Lease Fuel	^E 1,502	^E 2,521	^E 4,091	^E 5,340	^E 6,173
Pipeline and Distribution Use ^a	10,235	9,927	9,125	9,544	11,271
Plant Fuel	404	470	489	529	423
Delivered to Consumers					
Residential	32,731	35,718	33,252	36,240	33,737
Commercial	32,187	36,924	36,373	40,232	39,986
Industrial	85,773	85,140	77,585	83,061	85,175
Vehicle Fuel	13	12	11	^R 16	18
Electric Power	63,594	64,188	83,266	96,553	107,014
Total Delivered to Consumers	214,298	221,983	230,488	^R256,102	265,929
Total Consumption	226,439	234,901	244,193	^R271,515	283,797
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	9,534	13,112	14,776	17,862	19,402
Industrial	82,213	81,841	74,752	80,722	83,408
Number of Consumers					
Residential	557,966	556,746	557,355	549,970	551,795
Commercial	69,495	69,144	69,043	67,987	67,815
Industrial	1,055	1,104	1,025	1,079	1,131
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	463	534	527	592	590
Industrial	81,302	77,119	75,693	76,980	75,309
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.55	8.88	7.86	6.76	6.27
Delivered to Consumers					
Residential	13.08	14.09	13.39	11.53	11.46
Commercial	10.07	11.32	10.72	8.89	8.90
Industrial	9.51	10.56	8.44	7.28	7.44
Vehicle Fuel	8.39	--	--	--	--
Electric Power	7.04	9.23	4.14	5.11	4.73

-- Not applicable.

^E Estimated data.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.