

Table B2. Thermal Conversion Factors and Data, 2006-2010

	2006	2007	2008	2009	2010
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,103	^R 1,102	1,100	1,101	1,097
Extraction Loss	2,639	2,648	2,643	2,627	2,590
Total Dry Production.....	1,028	^R1,027	1,027	1,025	1,023
Supply					
Dry Production	1,028	^R 1,027	1,027	1,025	1,023
Receipts at U.S. Borders					
Imports.....	1,025	1,025	1,025	1,025	1,025
Intransit Receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage.....	1,028	^R 1,027	1,027	1,025	1,023
LNG Storage.....	1,028	^R 1,027	1,027	1,025	1,023
Supplemental Gas Supplies	1,028	^R 1,027	1,027	1,025	1,023
Balancing Item	^R 911	^R 1,093	^R 548	^R 1,272	1,099
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption.....	1,028	^R 1,027	1,027	1,025	1,023
(Electric Power).....	1,028	1,027	1,027	1,025	1,022
(Other Sectors)	1,028	^R 1,027	1,027	1,025	1,023
Deliveries at U.S. Borders					
Exports.....	1,009	1,009	1,009	1,009	1,009
Intransit Deliveries	1,009	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage.....	1,028	^R 1,027	1,027	1,025	1,023
LNG Storage.....	1,028	^R 1,027	1,027	1,025	1,023
Total Disposition.....	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	21,412,487	^R 22,250,102	23,223,155	^R 23,829,534	24,593,921
Extraction Loss	2,390,781	2,463,893	2,520,271	2,690,084	2,770,856
Total Dry Production.....	19,021,706	^R19,786,209	20,702,884	^R21,139,450	21,823,065
Supply					
Dry Production	19,021,706	^R 19,786,209	20,702,884	^R 21,139,450	21,823,065
Receipts at U.S. Borders					
Imports.....	4,290,938	4,722,771	4,083,704	3,845,144	3,834,276
Intransit Receipts	527,315	467,082	390,511	302,160	324,310
Withdrawals from Storage					
Underground Storage.....	2,562,662	^R 3,414,788	3,465,445	^R 3,040,434	3,349,696
LNG Storage.....	34,693	^R 51,521	46,587	42,331	37,170
Supplemental Gas Supplies	67,907	^R 64,837	66,533	^R 66,890	66,061
Balancing Item	^R 69,054	^R -214,616	^R 18,350	^R -113,727	-237,081
Total Supply	^R26,574,276	^R28,292,591	^R28,770,014	^R28,322,682	29,197,497
Disposition					
Consumption.....	^R 22,306,645	^R 23,727,595	^R 23,905,487	^R 23,482,830	24,322,222
(Electric Power).....	6,393,830	7,028,179	6,849,092	^R 7,043,659	7,550,441
(Other Sectors)	^R 15,912,815	^R 16,699,416	^R 17,056,395	^R 16,439,171	16,771,781
Deliveries at U.S. Borders					
Exports.....	730,474	829,856	971,932	1,082,008	1,147,020
Intransit Deliveries	491,239	466,096	415,763	311,699	328,211
Additions to Storage					
Underground Storage.....	3,006,128	^R 3,217,509	3,430,555	^R 3,397,872	3,367,097
LNG Storage.....	39,790	^R 51,535	46,277	48,273	32,946
Total Disposition.....	^R26,574,276	^R28,292,591	^R28,770,014	^R28,322,682	29,197,497

^{NA} Not available.^R Revised data.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and

Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

